8/31/2022

713-366-5716

9/1/2022 2:06:05 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 324449 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48758 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SENILE FELINES 18 7 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 312H 2. Name of Operator 9. OGRID Number OXY USA INC 16696 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 772104294 4. Well Location <u>J</u> : <u>551</u> Unit Letter O feet from the S line and feet 1618 from the E Township 33E NMPM Section 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3634 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see comments5/25/2022 Spudded well. **Casing and Cement Program** Csg Date String Fluid Hole Weight Grade Fst Dpth Sacks Yield Class Pres Pres Open TOC Type Size Size lb/ft Set Dpth Held Drop Hole 05/26/22 Surf 17.5 13.375 54.5 .155 0 928 1165 1.34 С 07/16/22 Int1 9.875 7.625 26.4 HCL80 0 3206 11474 2.44 Н 07/28/22 Prod 6.75 5.5 20 P110 10974 22328 830 1.34 Н

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

E-mail address

TITLE

Manager Regulatory

kelley_montgomery@oxy.com

NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Electronically Signed

Patricia L Martinez

KELLEY MONTGOMERY

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 324449

COMMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	324449
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
	07/09/22 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 967", perform FIT test to EMW=20ppg, good test. 07/09/22 drill 9-7/8" hole to 11494', 07/15/22. RIH & set 7-5/8" 26.4# HCL-80 BTC csg @ 11474", pump 80bbl mudpush spacer then lead cmt w/ 712sx (337bbl) Class H w/ additives 12ppg 2.44 yield, followed by tail cmt w/ 657sx (156bbl) Class H w/ additives 13.2ppg 1.72 yield, WOC. Bradenhead squeeze 2nd stage tail cmt w/ 324sx (110bbl) Class C w/ additives 13.3ppg 1.91 yield, followed by lead cmt w/ 1301sx (396bbl) Class C w/ additives 13.3ppg 1.71 yield, cmt @ surf, WOC. 7/18/22 Pressure test 7-5/8" casing to 4200# for 30 min, good test. RIH drill new formation to 11504", perform FIT test to EMW=13.4ppg, 1400psi, good test.	
	07/19/22 Drill 6-3/4" hole to 22350'M 12048'V 07/28/22. RIH & set 5-1/2" 20# P110 ICY Wedge 461 csg @ 22328'. Pump 160bbl mudpush spacer then tail cmt w/ 830sx (198bbl) Class H w/ additives @ 13.2ppg 1.34 yield, est. TOC @ 10974'. ND BOP, RD Rel Rig 07/30/22.	8/31/2022