Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 324430 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-49475 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS NORTH HOBBS G/SA UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 962 2. Name of Operator 9. OGRID Number OCCIDENTAL PERMIAN LTD 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 772104294 4. Well Location Section <u>33</u> : <u>232</u> feet from the N line and feet 1989 from the W Township 18S Range 38E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3642 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume___ ___ bbls; Construction Material_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE COMMENTS See Attached 8/6/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/08/22	Surf		13.5	9.625	36	J55	0	1652	960	12.9	С				
08/13/22	Prod		8.75	7	26	L80	0	4804	1295	14.5	С				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ..., a general permit ... or an (attached) alternative OCD-approved plan ...

SIGNATURE Electronically Signed TITLE Manager Regulatory DATE 8/31/2022

Type or print name KELLEY MONTGOMERY E-mail address kelley_montgomery@oxy.com Telephone No. 713-366-5716

For State Use Only:

For State Use Only

 APPROVED BY:
 Patricia L Martinez
 TITLE
 DATE
 9/1/2022 1:37:53 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 324430

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	324430
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
janamendiola	Spud 13-1/2" hole 08/06/22, drill to 1667' 08/07/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1652', pump 30bbl gel spacer then cmt w/ 585sx (197bbl) Class C w/ additives 12.9ppg 1.09 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 251sx (85bbl) cmt to surface, WOC. 08/09/22 RU BOP, test @ 250# low 4000# high, test 9-5/8" casing to 1800# for 30 min, good test. RIH & tag cmt @ 1584', drill new formation to 1815'. 08/10/22 drill 8-3/4" hole to 4819'MD, 08/13/22. RIH & set 7" 26# L-80 LTC csg @ 4804', DVT @ 3977', pump 40bbl gel spacer then lead cmt w/ 355sx (81bbl) Class C w/ additives 14.5ppg 1.28 yield, followed by 2nd stage cmt w/ 850sx (272bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (21bbl) Class C w/ additives 14.5ppg 1.28 yield, circ 549sx (180bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 08/14/22.	8/31/2022