

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 324446 WELL API NUMBER 30-025-49739 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																		
1. Type of Well: I		8. Well Number 965																																																
2. Name of Operator OCCIDENTAL PERMIAN LTD		9. OGRID Number 157984																																																
3. Address of Operator P.O. Box 4294, Houston, TX 772104294		10. Pool name or Wildcat																																																
4. Well Location Unit Letter <u>F</u> : <u>1488</u> feet from the <u>N</u> line and feet <u>2027</u> from the <u>W</u> line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM _____ County <u>Lea</u>																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3645 GR																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE COMMENTS <u>7/27/2022</u> Spudded well.																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/03/22</td> <td>Prod</td> <td></td> <td>8.75</td> <td>7</td> <td>26</td> <td>L80</td> <td>0</td> <td>4937</td> <td>1335</td> <td>1.3</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>07/29/22</td> <td>Surf</td> <td></td> <td>13.5</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>1626</td> <td>1105</td> <td>1.09</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/03/22	Prod		8.75	7	26	L80	0	4937	1335	1.3	C					07/29/22	Surf		13.5	9.625	36	J55	0	1626	1105	1.09	C				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																		
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 324446

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324446
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
janamendiola	Spud 13-1/2" hole 07/27/22, drill to 1641' 07/29/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1626', pump 30bbl gel spacer then cmt w/ 730sx (247bbl) Class C w/ additives 12.9ppg 1.09 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 413sx (140bbl) cmt to surface, WOC. 07/30/22 RU BOP, test @ 250# low 4000# high, test 9-5/8" casing to 1800# for 30 min, good test. RIH & tag cmt @ 1465', drill new formation to 1778'. 07/31/22 drill 8-3/4" hole to 4952'MD, 08/02/22. RIH & set 7" 26# L-80 LTC csg @ 4937', DVT @ 4092', pump 40bbl gel spacer then lead cmt w/ 395sx (92bbl) Class C w/ additives 14.8ppg 1.3 yield, followed by 2nd stage cmt w/ 850sx (275bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (20bbl) Class C w/ additives 14.5ppg 1.3 yield, circ 62sx (56bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 08/04/22.	8/31/2022