## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 322212 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-50191 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **CONVOY 28 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 204H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267, Midland, TX 79702 4. Well Location : <u>47</u>9 Unit Letter B feet from the N line and feet 2222 from the E Section Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3520 GR Pit or Below-grade Tank Application or Closure \_\_ Distance from nearest fresh water well\_ \_\_ Depth to Groundwater Pit Type Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6-2-2022 20" Conductor @ 120' 7-2-2022 13 1/2" HOLE 7-2-2022 Surface Hole @ 1357' MD, 1,356' TVD Casing shoe @ 1342' MD, 1,342' TVD 7-17-2022 9 7/8" HOLE 7-17-2022 Intermediate Hole @ 5,121' MD, 5,096' TVD Casing shoe @ 5,109' MD, 5,070 TVD 7-27-2022 6 3/4" HOLE 7-27-2022 Production Hole @ 19,725' MD, 9,630' TVD Casing shoe @ 19,700' MD, 9,630' TVD RR 7-28-2022 6/2/2022 Spudded well. **Casing and Cement Program** Pres Date String Fluid Hole Csq Weight Grade Est Dpth Sacks Yield Class Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole Type Υ FreshWater 13.5 10.75 40.5 0 1342 990 1626 0 07/02/22 Surf J55 1.39 0 ECP110 Υ 07/17/22 FreshWater 9.78 8.75 36.98 5109 1.39 С 2800 07/27/22 HCP110 19700 н Prod FreshWater 6.75 5.5 20 0 990 1.52 n n Υ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Regulatory Agent

kay\_maddox@eogresources.com

DATE

DATE

Telephone No.

8/1/2022

432-686-3658

9/1/2022 8:01:59 AM

NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ 

Electronically Signed

Patricia L Martinez

Kay Maddox

TITLE

TITLE

E-mail address

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY: