For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 324451 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-50239 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MAD DOG 26 35 B2DM STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>205</u> Unit Letter D feet from the N line and feet 1200 from the W Township 23S Range 34E NMPM Section County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3414 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/4/2022 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 08/04/22 Surf FreshWater 17.5 13.375 54.5 J55 0 854 625 2.12 С 0 1500 0 Υ 08/10/22 Int1 FreshWater 12.25 9.625 40 HCL80 0 5008 1125 2.16 С 0 1500 0 Υ 08/17/22 FreshWater 8.75 7 29 Hpp110 10503 0 Υ Prod 0 725 4.63 С 1500 0 08/28/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 9865 20706 950 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 8/31/2022 Type or print name E-mail address Telephone No. Monty Whetstone fking@mewbourne.com 903-561-2900

DATE

9/1/2022 1:59:49 PM

08/04/22

Spud 17 ½" hole @ 868'. Ran 854' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/425 sks Class C w/2% Gypsum, 2% CaCl₂ & ¼#/sk polyflakes (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/125 bbls of BW. Plug down @ 12:15 A.M. 08/06/22. Circ 251 sks of cmt to the cellar. At 9:15 A.M. 08/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

08/10/22

TD'ed 12 ½" hole @ 5121'. Ran 5008' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/925 sks of Class C w/2% Gypsum & 1% CaCl₂ (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/379 bbls of FW. Plug down @ 10:45 A.M. 08/10/22. Circ 241 sks of cmt to the pit. At 2:00 A.M. 08/11/22, tested csg to 1500# for 30 min, held OK. Drlg plug, floats & cmt. Drlg from 5023' to 5033'. FIT to 10.5 PPG EMW. Drilled out at 8 ½".

08/17/22

TD'ed 8 ¾" hole @ 10593'. Ran 10503' of 7" 29# HPP110 BT&C Csg. cmt w/325 sks Class C Poz w/15% Beads, 7% Gel, 0.7% Suspension agent & 0.35 #/sk Poly flake (yd @ 4.63 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/387 bbls of OBM. Plug down @ 3:00 A.M. 08/18/22. Circ 68 sks of cmt to the pit. At 10:15 PM. 08/19/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW. Drilled out at 6 1/8".

08/28/22

TD'ed 6 1/8" hole @ 20706' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 9865' (top of liner) to 20706'. cmt w/950 sks Class H Poz w/37#sk Fly Ash, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent, 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 420 bbls of sugar BW. Lift pressure 2900# @ 3 BPM. Plug down @ 4:30 P.M. 08/30/22. Bumped plug w/3900#. Set packer w/80k#. Sting out of liner hanger w/2500# on DP. Displaced csg w/263 bbls of BW w/polymer sweep. Circ 226 sks cmt off liner top. At 6:15 P.M. 08/30/22, tested liner top to 2500# for 30 min, held OK. Rig released to walk @ 6:00 A.M. 08/31/22.

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