

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: EL PASO FEDERAL Well Location: T21S / R26E / SEC 1 / County or Parish/State: EDDY /

LOT 8 /

Well Number: 3H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

Lease Number: NMNM911 Unit or CA Name: EL PASO FEDERAL **Unit or CA Number:** 

COM #3 NMNM71962

**US Well Number: 3001521307** Well Status: Gas Well Shut In Operator: FASKEN OIL &

RANCH LIMITED

Accepted for record – NMOCD gc 9/2/2022

### **Notice of Intent**

**Sundry ID: 2681852** 

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/13/2022 Time Sundry Submitted: 03:31

Date proposed operation will begin: 09/15/2022

Procedure Description: Attached is the proposed, current WBD and proposed plan. We need more time to get a rig to PA.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

### **Procedure Description**

El\_Paso\_Federal\_3\_NOI\_PA\_pkt\_20220713145747.pdf

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eceived by OCD: 8/31/2022 8:58:54 AM
Well Name: EL PASO FEDERAL

Well Location: T21S / R26E / SEC 1 /

LOT 8/

County or Parish/State: EDD 200

NM

Zip:

Well Number: 3H

Type of Well: CONVENTIONAL GAS

**Unit or CA Number:** 

**Allottee or Tribe Name:** 

Lease Number: NMNM911

Unit or CA Name: EL PASO FEDERAL

COM #3

NMNM71962

**US Well Number: 3001521307** Well Status: Gas Well Shut In Operator: FASKEN OIL & RANCH LIMITED

# **Conditions of Approval**

### **Specialist Review**

El\_Paso\_Federal\_3H\_Revised\_P\_A\_Procedure\_20220720104922.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: VIOLA VASQUEZ** Signed on: JUL 13, 2022 03:01 PM

Name: FASKEN OIL & RANCH LIMITED

Title: Regulatory Analyst

Street Address: 6101 HOLIDAY HILL ROAD

City: MIDLAND State: TX

Phone: (432) 687-1777

Email address: VIOLAV@FORL.COM

#### **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

## **BLM Point of Contact**

Signature: Ebru Barraza

**BLM POC Name: EBRU U BARRAZA BLM POC Title:** null

**BLM POC Phone:** 5752345719 BLM POC Email Address: EBARRAZA@BLM.GOV

**Disposition:** Approved Disposition Date: 07/20/2022

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Fasken Oil and Ranch, Ltd El Paso Federal No. 3 1664' FNL and 660' FEL Sec 1, T21S, R26E Eddy County, New Mexico

OBJECTIVE: Permanently Abandon

API: 30-15-21307

Completed: 9-26-74 Rig released

WELL DATA:

13-3/8" 54.5&61#/ft H-40 casing: Set at 350' KB Cmt 200sx Howco Lite+100sx "C" w/2% cacl2 to 125'.

Cmt to surface with 16 cubic yards ready mix.

8-5/8" 24&32# J55 casing: Set at4666' KB, Cmt 1400sx Howco Lite+200sx Thickset+160sx "C"

w/2% cacl2 to 1600'. Filled to 75' with 1050 sx in 5 stgs.

4-1/2" 11.6&13.5# N-80 casing:

(13.5#/ft btm 24jts 946.97'): Set at 11,295' KB, Cmt 650 "C" w/7.6# kcl/sk +1% Halad-9. TOC

7720' by Temp.

Tubing and Packer2: Arrowset 1X 10K packer (19k compression) w/ with 2-3/8" TOSSD

1.81" "F" PN (7.45'), X-over EUE to CS Hydril (0.63'), 305 jts 2-3/8" N-80 CS Hydril tubing (9,336.18'), X-over EUE to CS Hydril (0.63'), 8 jts 2-3/8" 4.7#/ft EUE 8rd N-80 tbg (253.47'). EOT 9,611.86' KB.

NOTE: Tubing is perforated above packer for plunger lift.

Perfs: Strawn 2/94: 9,714'-20' (7h), 9,733'-39' (7h),9,750'-52' (3h), 9,755'-

58' (4h), 9,768'-70' (3h), 9,783'-90' (8h), 9,798'-9,801' (4h), 9,875'-

79' (5h). Total 42 holes. Strawn 7/76: 9,971'-89' (16h)

Packer1: Otis Perma-lach @ 10,515.83' w/ "N" profile nipple in top of packer

with "N" plug run 7-11-76.

Perfs: Morrow (Inactive, 10/74): 10,983'-90' (37 hls)

TD: 11,450' PBTD: 11,226' ing Pull: 2-25-94

Last Tubing Pull: 2-25-94 Current status: SI ACO

- Test mast anchors.
- Set rig matting boards and half-frac open top workover tank. RUPU.
- 3. RU pump truck. Kill well down tubing with 40 bbls fresh water containing biocide, oxygen scavenger, and corrosion inhibitor.
- 4. NDWH and NU manual BOP.
- 5. Release Arrowset 1X 10k packer (19k compression) @ 9604'. NOTE: Bring two new EUE 8rd x CS Hydril crossovers in case of problems with threads.
- POW with 8 jts 2-3/8" 4.7#/ft EUE 8rd N-80 tbg (253.47'), X-over EUE to CS Hydril (0.63'), 305 jts 2-3/8" N-80 CS Hydril tubing (9,336.18'), X-over EUE to CS Hydril (0.63'), Arrowset 1X 10K packer (19k compression) w/ with 2-3/8" TOSSD 1.81" "F" PN (7.45').
- 7. Receive 1,100' 2-3/8" 4.7#/ft EUE 8rd N-80 tubing.
- 8. RUWL and RIW with 4-1/2" 13.5#/ft CIBP, to Otis Perma-lach packer at 10,515.83'.
- Lightly tag the "N" profile nipple on top of Otis Perma-lach packer, pull up 5' and set CIBP.

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- 10. Dump bail 25 sx Class "H" cement on top of CIBP. POW.
- 11. RUWL. RIW with gauge ring and junk basket to PBTD. RIW and set 6K 4-1/2" CIBP (11.6#/ft) @ 9650' and cap with 35' of Class "H" cement for PBTD 9615'. RDWL.
- 12. RIW w/ 2-3/8" notched collar, SN, 2-3/8" EUE 8rd N-80 tubing to 7,870' and RU cement pump.
- 13. Plug #3: Mud up well with 9.5# salt gel mud with a minimum of 12.5 pounds of gel per barrel and mix and spot a 25 sx Class "H" cement plug at 7,870'-7720'.
- 14. POW and WOC 2 hours. RIW with tubing and <u>TAG</u> cement plug @ or above 7720' and notify Midland Office and BLM of the results. Then POW with 2-3/8" tbg.
- 15. RUWL and 3000 psi lubricator. RIW with 3-1/8" casing gun and perforate 4 squeeze holes at 4493. RDWL.
- 16. RIW with 4-1/2" AD-1 tension packer, SN, 2-3/8" EUE 8rd N80 tubing and set packer at +/-4200'.
- 17. <a href="Plug #4">Plug #4</a>: Open 4-1/2" x 8-5/8" casing to pit. Squeeze perfs at 4493' with 30 sx Class "C" cement, displacing cement with 9.5 ppg gel laden mud to 4381' or above. WOC 2 hours. RIW with tubing and <a href="TAG">TAG</a> cement plug @ or above 4381' and notify Midland Office and BLM of the results.
- 18. RUWL and 3000 psi lubricator. RIW with 3-1/8" casing gun and perforate 4 squeeze holes at 4716. RDWL.
- 19. RIW with 4-1/2" AD-1 tension packer, SN, 2-3/8" EUE 8rd N80 tubing and set packer at +/-4450'.
- 20. <u>Plug #5</u>: Open 4-1/2" x 8-5/8" casing to pit. Squeeze perfs at 4716' with 30 sx Class "C" cement, displacing cement with 9.5 ppg gel laden mud to 4604' or above. WOC 2 hours. RIW with tubing and <u>TAG</u> cement plug @ or above 4604' and notify Midland Office and BLM of the results.
- 21. RUWL and 3000 psi lubricator. RIW with 3-1/8" casing gun and perforate 4 squeeze holes at 2397'. RDWL.
- 22. RIW with 4-1/2" AD-1 tension packer, SN, 2-3/8" EUE 8rd N80 tubing and set packer at +/-2100'.
- 23. <u>Plug #6</u>: Open 4-1/2" x 8-5/8" casing to pit. Squeeze perfs at 2397' with 35 sx Class "C" cement, displacing cement with 9.5 ppg gel laden mud to 2267' or above. WOC 2 hours. RIW with tubing and <u>TAG</u> cement plug @ or above 2267' and notify Midland Office and BLM of the results.
- 24. RUWL and 3000 psi lubricator. RIW with 3-1/8" casing gun and perforate 4 squeeze holes at 400'. RDWL.
- 25. <u>Surface Plug:</u> Connect cement pump truck to casing. Establish injection rate into perfs. Mix and pump 135 sx class "C" cement and displace cement into perfs, making sure to fill well to surface with cement. Disconnect from wellhead and visually verify that cement is to surface. If not, lay hose into casing and fill up to just below surface with cement.
- 26. Dig out wellheads and cut-off below "A" section.
- 27. Weld plate onto casing with marker joint with well information.
- 28. Install 1" 2000 psi valve welded into top of marker joint. Remove valve handle and close valve.
- 29. Send wellheads to Downing Wellhead in Midland. Clean location, RDPU and release all rental equipment.

(SAS)

3/31/2022

### Viola Vasquez

**From:** AFMSS <blm-afmss-notifications@blm.gov>

**Sent:** Wednesday, July 20, 2022 11:53 AM

To: Viola Vasquez

Subject: Well Name: EL PASO FEDERAL, Well Number: 3H, Notification of Sundry Approval

## The Bureau of Land Management

#### **Notice of Notice Of Intent Approval**

Operator Name: FASKEN OIL & RANCH LIMITED

Well Name: EL PASO FEDERAL

Well Number: 3H

US Well Number: 3001521307

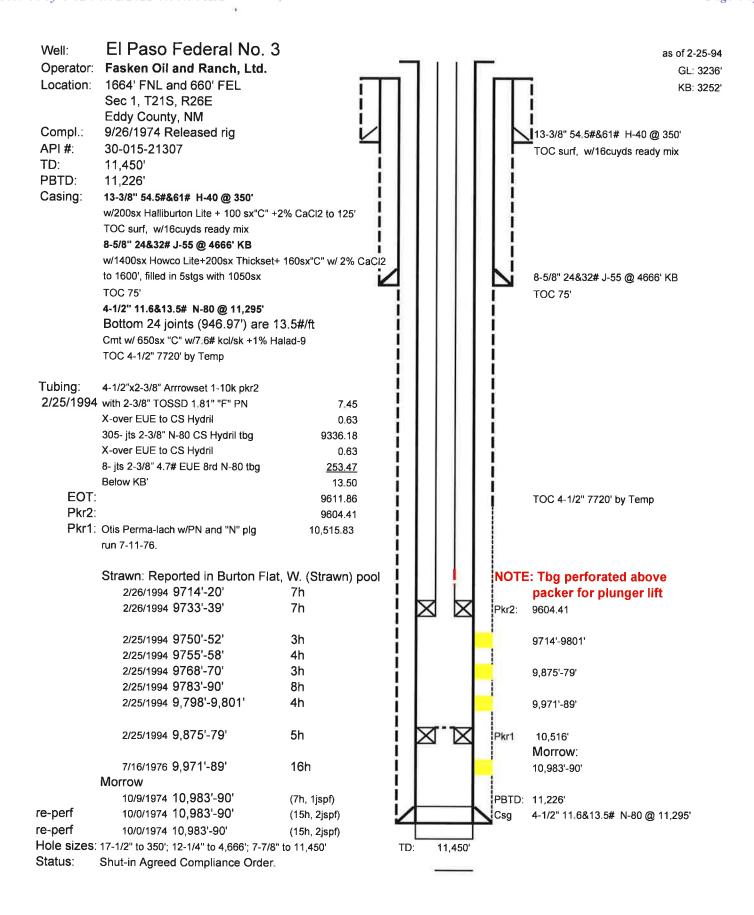
Sundry ID: 2681852

The BLM received your Notice Of Intent, Plug and Abandonment on 07/13/2022. This is to notify you that we are Approving your Notice Of Intent Plug and Abandonment. Please login to your account in AFMSS II to see the final documents.

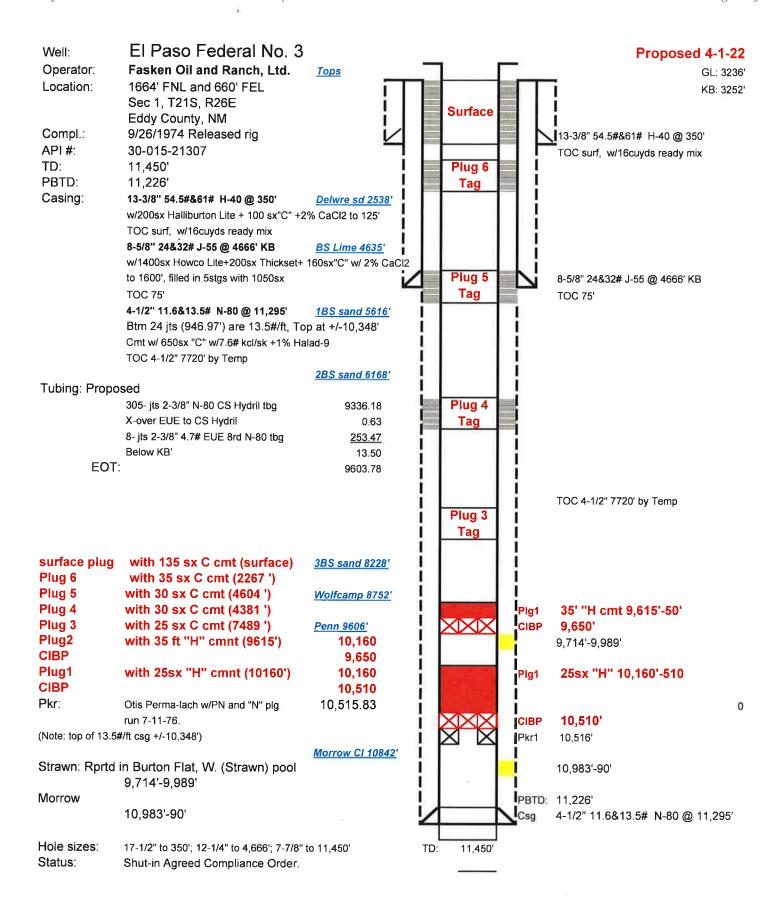
If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



cwb 4/1/2022 EP3 wb diagram.xls



cwb 4/1/2022 EP3 wb diagram.xls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 139728

#### **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	139728
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By		Condition Date
gcordero	None	9/2/2022