

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Kaiser-Francis Oil Company P.O. Box 21468, Tulsa, OK, 74121-1468		² OGRID Number 12361	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 0 25-47914	⁵ Pool Name Ojo Chiso; Wolfcamp, Southwest		⁶ Pool Code 98265
⁷ Property Code 316707	⁸ Property Name Bell Lake Unit North		⁹ Well Number 422H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	1	23S	33E		2082	South	2171	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	22S	33E		112	North	2224	East	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

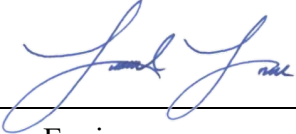
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Markwest Tornado GP, LLC 1515 Araphoe St., Suite 1600 Denver, CO 80202	G
	Plains Pipeline LP 333 Clay St., #1600 Houston, TX 77002	O

IV. Well Completion Data

²¹ Spud Date 11/15/2020	²² Ready Date 6/14/2021	²³ TD 20175' MD 11964' TVD	²⁴ PBTD 20025' MD/ 11965' TVD	²⁵ Perforations 12566' - 19992'	²⁶ DHC, MC -
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1118'	855		
12-1/4"	10-3/4"	4918'	830		
9-7/8"	7-5/8"	11024'	1060		
6-3/4"	5-1/2"	20160'	1750		

V. Well Test Data

³¹ Date New Oil 9/7/2021	³² Gas Delivery Date 9/9/2021	³³ Test Date 10/1/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2080
³⁷ Choke Size 28/64	³⁸ Oil 1236	³⁹ Water 1786	⁴⁰ Gas 2759		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Erica Miles	OIL CONSERVATION DIVISION  Approved by: Title: Petroleum Engineer Approval Date: 09/08/22
Printed name: Erica Miles	
Title: Geosciences Technician	
E-mail Address: EricaM@kfoc.net	
Date: 11/12/2021 Phone:918-491-4548	

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47914	² Pool Code 98265	³ Pool Name Ojo Chiso Wolfcamp Southwest
⁴ Property Code 316707	⁵ Property Name BELL LAKE UNIT NORTH	⁶ Well Number 422H
⁷ OGRID No. 12361	⁸ Operator Name KAISER-FRANCIS OIL CO.	⁹ Elevation 3524.5

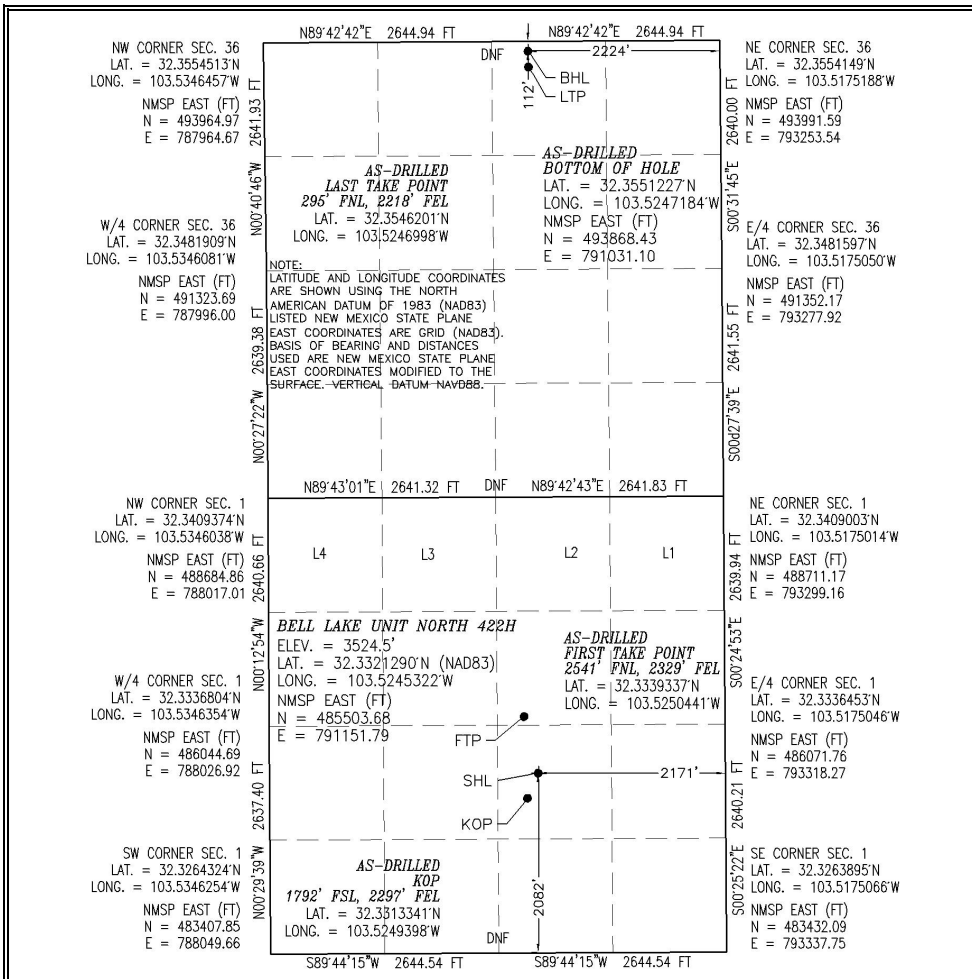
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	23 S	33 E		2082	SOUTH	2171	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	22 S	33 E		112	NORTH	2224	EAST	LEA
¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14602						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order

Christina Opfer 3/16/22

Date

Christina Opfer

Printed Name

ChristinaO@kfoc.net

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 20, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number: FILE MONITORING, PLS 12797

SURVEY NO. 5767B

Intent ☐ As Drilled ☒

API # 30-025-47914		
Operator Name: KAISER-FRANCIS OIL CO.	Property Name: BELL LAKE UNIT NORTH	Well Number 422H

Kick Off Point (KOP)

UL J	Section 1	Township 23S	Range 33E	Lot	Feet 1792	From N/S SOUTH	Feet 2297	From E/W EAST	County LEA
Latitude 32.3313341					Longitude 103.5249398				NAD 83

First Take Point (FTP)

UL G	Section 1	Township 23S	Range 33E	Lot	Feet 2541	From N/S NORTH	Feet 2329	From E/W EAST	County LEA
Latitude 32.3339337					Longitude 103.5250441				NAD 83

Last Take Point (LTP)

UL B	Section 36	Township 22S	Range 33E	Lot	Feet 295	From N/S NORTH	Feet 2218	From E/W EAST	County LEA
Latitude 32.3546201					Longitude 103.5246998				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Directional Survey Report

Company: **Kaiser-Francis Oil Company**
 Well: **Bell Lake Unit North 422H**
 County: **Lea**
 State: **New Mexico**
 Field: **Ojo Chiso/Wolfcamp, Southwest**
 API: **30-025-47914**
 Rig: **Cactus 166**
 Service Co: **Gordon Technologies LLC**
 Job #: **GT2010990**
 Survey Calc: **Minimum Curvature**

Well Surface Location
 Latitude: **32.332005**
 Longitude: **-103.524051**
 Reference: **NAD 1927**
 Y (Northing): **485443.57**
 X (Easting): **749968.63**
 Field Engr: **Dustin Easley**
Cody Forehand

Report Date: **Dec 08 2020**
 Time: **10:12**
 Mag Reference: **Grid North**
 Mag Correction: **6.19**
 Vert Sect. Azi: **0.04**
 Perm Datum: **Mean Sea Level**
 Depth Ref: **Rotary Table**
 RKB Height: **23**
 GL Elev: **3524.5**

						Rectangular Offsets		Course		Closure			
Survey	MD	Inc	Azimuth	TVD	VS	NS	EW	Length	DLS	Temp	Distance	Azimuth	Source
Tie In	0	0	0	0	0	0	0	0	0	0	0	0	
1	198.00	0.52	202.05	198.00	-0.83	-0.83	-0.34	198.00	0.26	65.86	0.90	202.05	MWD Run 1
2	322.00	0.75	118.95	321.99	-1.75	-1.75	0.16	124.00	0.69	73.14	1.75	174.72	MWD Run 1
3	413.00	0.87	87.75	412.98	-2.01	-2.01	1.37	91.00	0.50	65.86	2.43	145.64	MWD Run 1
4	503.00	0.93	100.26	502.97	-2.11	-2.11	2.77	90.00	0.23	73.14	3.49	127.27	MWD Run 1
5	593.00	0.73	95.37	592.96	-2.29	-2.30	4.06	90.00	0.24	73.14	4.67	119.46	MWD Run 1
6	684.00	0.59	84.01	683.96	-2.30	-2.30	5.11	91.00	0.21	73.14	5.60	114.25	MWD Run 1
7	774.00	0.67	54.91	773.95	-1.95	-1.95	6.00	90.00	0.36	80.43	6.31	108.01	MWD Run 1
8	865.00	0.60	20.10	864.95	-1.19	-1.20	6.60	91.00	0.42	80.43	6.71	100.28	MWD Run 1
9	956.00	0.40	44.71	955.94	-0.52	-0.52	6.98	91.00	0.32	80.43	7.00	94.28	MWD Run 1
10	1047.00	0.73	11.26	1046.94	0.28	0.27	7.32	91.00	0.50	87.71	7.33	87.88	MWD Run 1
11	1068.00	0.73	38.16	1067.94	0.51	0.51	7.43	21.00	1.62	87.71	7.45	86.09	MWD Run 1
12	1198.00	0.52	338.38	1197.93	1.71	1.71	7.72	130.00	0.50	87.71	7.91	77.54	MWD Run 2
13	1259.00	0.56	347.33	1258.93	2.26	2.26	7.56	61.00	0.15	87.71	7.89	73.39	MWD Run 2
14	1320.00	0.56	347.31	1319.92	2.84	2.84	7.43	61.00	0.00	87.71	7.95	69.09	MWD Run 2
15	1381.00	0.48	348.51	1380.92	3.38	3.38	7.31	61.00	0.13	95.00	8.05	65.20	MWD Run 2
16	1441.00	0.26	341.96	1440.92	3.76	3.75	7.22	60.00	0.37	95.00	8.14	62.52	MWD Run 2
17	1502.00	0.32	352.80	1501.92	4.06	4.05	7.15	61.00	0.13	95.00	8.22	60.46	MWD Run 2
18	1594.00	0.28	5.78	1593.92	4.54	4.53	7.14	92.00	0.09	102.29	8.46	57.61	MWD Run 2
19	1690.00	0.25	280.76	1689.92	4.81	4.81	6.96	96.00	0.37	102.29	8.46	55.39	MWD Run 2
20	1784.00	1.27	228.44	1783.91	4.16	4.15	5.98	94.00	1.21	109.57	7.28	55.23	MWD Run 2
21	1878.00	2.17	219.99	1877.87	2.10	2.10	4.06	94.00	0.99	109.57	4.57	62.66	MWD Run 2
22	1973.00	2.47	212.26	1972.79	-1.01	-1.01	1.81	95.00	0.46	116.86	2.07	119.20	MWD Run 2
23	2066.00	3.04	207.10	2065.68	-4.90	-4.90	-0.38	93.00	0.67	116.86	4.92	184.48	MWD Run 2
24	2161.00	3.74	202.92	2160.51	-10.00	-10.00	-2.74	95.00	0.78	116.86	10.37	195.32	MWD Run 2
25	2254.00	4.50	203.87	2253.27	-16.13	-16.13	-5.40	93.00	0.82	124.14	17.01	198.50	MWD Run 2
26	2348.00	4.55	202.09	2346.98	-22.96	-22.95	-8.29	94.00	0.16	124.14	24.41	199.86	MWD Run 2
27	2442.00	5.83	207.31	2440.59	-30.66	-30.65	-11.88	94.00	1.45	131.43	32.87	201.19	MWD Run 2
28	2536.00	5.78	208.48	2534.11	-39.07	-39.05	-16.33	94.00	0.14	131.43	42.33	202.69	MWD Run 2
29	2631.00	4.94	204.30	2628.70	-47.00	-46.99	-20.29	95.00	0.97	131.43	51.18	203.36	MWD Run 2
30	2726.00	4.72	202.81	2723.36	-54.33	-54.32	-23.49	95.00	0.27	131.43	59.18	203.39	MWD Run 2
31	2821.00	5.27	203.53	2818.00	-61.94	-61.92	-26.75	95.00	0.58	131.43	67.45	203.36	MWD Run 2
32	2916.00	5.63	206.08	2912.57	-70.13	-70.11	-30.54	95.00	0.46	138.71	76.47	203.54	MWD Run 2
33	3011.00	5.37	198.60	3007.13	-78.53	-78.51	-34.01	95.00	0.80	138.71	85.55	203.42	MWD Run 2
34	3106.00	5.27	197.28	3101.72	-86.91	-86.88	-36.72	95.00	0.17	138.71	94.33	202.91	MWD Run 2
35	3201.00	6.08	200.43	3196.26	-95.79	-95.77	-39.77	95.00	0.91	138.71	103.70	202.55	MWD Run 2
36	3295.00	6.01	205.26	3289.73	-104.91	-104.88	-43.61	94.00	0.55	146.00	113.59	202.58	MWD Run 2
37	3390.00	6.24	211.38	3384.19	-113.82	-113.79	-48.42	95.00	0.73	146.00	123.66	203.05	MWD Run 2
38	3485.00	5.34	207.92	3478.71	-122.14	-122.10	-53.18	95.00	1.02	146.00	133.18	203.54	MWD Run 2
39	3580.00	5.68	211.25	3573.27	-130.07	-130.03	-57.69	95.00	0.49	146.00	142.25	203.93	MWD Run 2
40	3675.00	5.77	207.02	3667.79	-138.34	-138.30	-62.30	95.00	0.45	146.00	151.68	204.25	MWD Run 2
41	3770.00	4.89	198.38	3762.38	-146.44	-146.40	-65.74	95.00	1.25	146.00	160.48	204.18	MWD Run 2
42	3865.00	4.88	195.26	3857.04	-154.18	-154.14	-68.08	95.00	0.28	146.00	168.50	203.83	MWD Run 2
43	3960.00	5.64	207.10	3951.64	-162.24	-162.19	-71.27	95.00	1.39	138.71	177.16	203.72	MWD Run 2
44	4055.00	5.57	209.94	4046.19	-170.39	-170.34	-75.70	95.00	0.30	146.00	186.41	203.96	MWD Run 2
45	4150.00	4.03	202.61	4140.85	-177.47	-177.42	-79.29	95.00	1.74	146.00	194.33	204.08	MWD Run 2
46	4245.00	3.96	206.26	4235.62	-183.50	-183.44	-82.02	95.00	0.28	153.29	200.94	204.09	MWD Run 2
47	4340.00	5.11	213.62	4330.32	-189.97	-189.91	-85.82	95.00	1.35	153.29	208.40	204.32	MWD Run 2
48	4434.00	5.63	215.09	4423.91	-197.23	-197.17	-90.78	94.00	0.57	153.29	217.06	204.72	MWD Run 2

49	4529.00	3.90	217.35	4518.58	-203.62	-203.55	-95.42	95.00	1.83	146.00	224.81	205.12	MWD Run 2
50	4624.00	3.56	212.95	4613.38	-208.66	-208.59	-98.99	95.00	0.47	153.29	230.89	205.39	MWD Run 2
51	4719.00	4.44	208.50	4708.15	-214.37	-214.30	-102.35	95.00	0.98	153.29	237.48	205.53	MWD Run 2
52	4813.00	4.86	207.43	4801.84	-221.10	-221.03	-105.92	94.00	0.46	153.29	245.10	205.60	MWD Run 2
53	4866.00	4.57	208.42	4854.66	-224.96	-224.88	-107.96	53.00	0.57	153.29	249.45	205.64	MWD Run 2
54	4917.00	3.85	206.78	4905.52	-228.27	-228.20	-109.69	51.00	1.43	102.29	253.19	205.67	MWD Run 3
55	5012.00	5.42	202.32	5000.21	-235.27	-235.19	-112.84	95.00	1.69	102.29	260.86	205.63	MWD Run 3
56	5107.00	6.73	212.76	5094.67	-244.11	-244.03	-117.55	95.00	1.80	109.57	270.86	205.72	MWD Run 3
57	5202.00	7.10	213.90	5188.98	-253.67	-253.58	-123.84	95.00	0.42	109.57	282.20	206.03	MWD Run 3
58	5297.00	6.74	210.80	5283.29	-263.33	-263.24	-129.97	95.00	0.55	116.86	293.58	206.28	MWD Run 3
59	5392.00	6.98	220.18	5377.61	-272.54	-272.44	-136.55	95.00	1.20	116.86	304.74	206.62	MWD Run 3
60	5487.00	7.35	223.77	5471.87	-281.34	-281.24	-144.47	95.00	0.61	124.14	316.18	207.19	MWD Run 3
61	5582.00	6.47	217.58	5566.18	-289.98	-289.87	-151.94	95.00	1.21	116.86	327.28	207.66	MWD Run 3
62	5677.00	5.89	216.56	5660.63	-298.14	-298.03	-158.11	95.00	0.62	124.14	337.37	207.95	MWD Run 3
63	5772.00	4.98	211.03	5755.20	-305.59	-305.48	-163.14	95.00	1.10	131.43	346.31	208.10	MWD Run 3
64	5867.00	3.48	208.91	5849.94	-311.65	-311.53	-166.66	95.00	1.59	131.43	353.31	208.15	MWD Run 3
65	5962.00	3.19	205.78	5944.78	-316.56	-316.44	-169.20	95.00	0.36	138.71	358.83	208.13	MWD Run 3
66	6057.00	3.52	200.05	6039.62	-321.68	-321.56	-171.35	95.00	0.49	138.71	364.36	208.05	MWD Run 3
67	6152.00	2.26	195.52	6134.49	-326.22	-326.10	-172.85	95.00	1.35	138.71	369.08	207.93	MWD Run 3
68	6247.00	0.93	257.43	6229.46	-328.20	-328.07	-174.11	95.00	2.10	146.00	371.41	207.95	MWD Run 3
69	6342.00	1.60	324.61	6324.44	-327.28	-327.16	-175.63	95.00	1.59	146.00	371.32	208.23	MWD Run 3
70	6436.00	1.27	317.25	6418.41	-325.45	-325.33	-177.10	94.00	0.40	146.00	370.40	208.56	MWD Run 3
71	6531.00	0.99	323.75	6513.39	-324.02	-323.89	-178.29	95.00	0.32	146.00	369.72	208.83	MWD Run 3
72	6626.00	0.87	318.32	6608.38	-322.82	-322.69	-179.26	95.00	0.16	146.00	369.14	209.05	MWD Run 3
73	6721.00	0.99	340.59	6703.37	-321.50	-321.38	-180.01	95.00	0.40	146.00	368.36	209.25	MWD Run 3
74	6816.00	0.67	341.12	6798.36	-320.20	-320.08	-180.46	95.00	0.34	146.00	367.45	209.41	MWD Run 3
75	6910.00	0.54	325.11	6892.35	-319.32	-319.20	-180.90	94.00	0.23	153.29	366.89	209.54	MWD Run 3
76	7004.00	0.79	334.67	6986.35	-318.37	-318.25	-181.43	94.00	0.29	153.29	366.33	209.69	MWD Run 3
77	7099.00	0.73	302.49	7081.34	-317.46	-317.33	-182.22	95.00	0.45	153.29	365.92	209.87	MWD Run 3
78	7194.00	0.48	271.99	7176.33	-317.12	-316.99	-183.13	95.00	0.42	153.29	366.08	210.02	MWD Run 3
79	7289.00	0.20	250.26	7271.33	-317.16	-317.03	-183.68	95.00	0.32	153.29	366.40	210.09	MWD Run 3
80	7384.00	0.65	197.40	7366.33	-317.73	-317.60	-184.00	95.00	0.58	153.29	367.05	210.08	MWD Run 3
81	7479.00	0.23	63.63	7461.33	-318.16	-318.03	-183.99	95.00	0.87	153.29	367.42	210.05	MWD Run 3
82	7574.00	0.68	169.26	7556.32	-318.63	-318.50	-183.71	95.00	0.82	153.29	367.69	209.98	MWD Run 3
83	7669.00	0.59	183.01	7651.32	-319.67	-319.54	-183.63	95.00	0.19	153.29	368.55	209.88	MWD Run 3
84	7764.00	0.68	130.04	7746.31	-320.52	-320.39	-183.23	95.00	0.60	153.29	369.09	209.76	MWD Run 3
85	7859.00	1.07	124.73	7841.30	-321.39	-321.26	-182.06	95.00	0.42	153.29	369.27	209.54	MWD Run 3
86	7954.00	1.14	115.36	7936.29	-322.30	-322.17	-180.48	95.00	0.20	153.29	369.28	209.26	MWD Run 3
87	8049.00	1.52	122.36	8031.26	-323.38	-323.25	-178.56	95.00	0.43	153.29	369.29	208.92	MWD Run 3
88	8144.00	1.50	131.68	8126.23	-324.88	-324.75	-176.57	95.00	0.26	146.00	369.65	208.53	MWD Run 3
89	8239.00	1.61	119.88	8221.19	-326.37	-326.24	-174.48	95.00	0.36	153.29	369.97	208.14	MWD Run 3
90	8333.00	1.44	87.75	8315.16	-326.98	-326.86	-172.16	94.00	0.91	153.29	369.42	207.78	MWD Run 3
91	8428.00	1.26	105.18	8410.13	-327.20	-327.08	-169.96	95.00	0.47	153.29	368.60	207.46	MWD Run 3
92	8523.00	1.46	90.55	8505.11	-327.49	-327.37	-167.74	95.00	0.42	153.29	367.84	207.13	MWD Run 3
93	8618.00	2.09	104.64	8600.06	-327.93	-327.82	-164.85	95.00	0.80	153.29	366.93	206.70	MWD Run 3
94	8713.00	1.20	98.53	8695.02	-328.52	-328.40	-162.19	95.00	0.95	153.29	366.27	206.28	MWD Run 3
95	8808.00	0.99	129.93	8790.01	-329.19	-329.08	-160.58	95.00	0.66	153.29	366.17	206.01	MWD Run 3
96	8903.00	1.03	92.99	8884.99	-329.76	-329.65	-159.10	95.00	0.67	153.29	366.03	205.76	MWD Run 3
97	8997.00	1.73	81.34	8978.96	-329.59	-329.48	-156.85	94.00	0.80	153.29	364.91	205.46	MWD Run 3
98	9092.00	1.76	82.25	9073.92	-329.17	-329.07	-153.99	95.00	0.04	153.29	363.31	205.08	MWD Run 3
99	9187.00	2.00	48.12	9168.87	-327.87	-327.76	-151.31	95.00	1.19	153.29	361.00	204.78	MWD Run 3
100	9282.00	1.84	9.83	9263.82	-325.26	-325.15	-149.81	95.00	1.33	146.00	358.01	204.74	MWD Run 3
101	9377.00	2.02	2.92	9358.77	-322.08	-321.98	-149.47	95.00	0.31	153.29	354.98	204.90	MWD Run 3
102	9473.00	2.07	8.49	9454.71	-318.68	-318.57	-149.13	96.00	0.21	160.57	351.75	205.08	MWD Run 3
103	9567.00	1.96	352.15	9548.65	-315.41	-315.30	-149.10	94.00	0.62	160.57	348.78	205.31	MWD Run 3
104	9662.00	1.96	359.40	9643.59	-312.17	-312.07	-149.33	95.00	0.26	160.57	345.96	205.57	MWD Run 3
105	9757.00	1.67	2.41	9738.55	-309.17	-309.06	-149.29	95.00	0.32	167.86	343.23	205.78	MWD Run 3
106	9852.00	1.80	356.33	9833.50	-306.29	-306.19	-149.33	95.00	0.24	167.86	340.66	206.00	MWD Run 3
107	9947.00	1.55	8.28	9928.46	-303.53	-303.43	-149.24	95.00	0.45	167.86	338.14	206.19	MWD Run 3
108	10042.00	1.57	23.13	10023.43	-301.06	-300.96	-148.55	95.00	0.42	167.86	335.62	206.27	MWD Run 3
109	10129.00	1.61	23.00	10110.39	-298.84	-298.74	-147.60	87.00	0.05	146.00	333.21	206.29	MWD Run 4
110	10224.00	1.31	23.94	10205.36	-296.62	-296.52	-146.64	95.00	0.32	153.29	330.80	206.31	MWD Run 4
111	10319.00	1.28	15.68	10300.34	-294.61	-294.50	-145.91	95.00	0.20	153.29	328.67	206.36	MWD Run 4
112	10414.00	1.06	33.64	10395.32	-292.85	-292.75	-145.14	95.00	0.45	160.57	326.75	206.37	MWD Run 4
113	10509.00	1.28	74.93	10490.30	-291.84	-291.74	-143.62	95.00	0.90	160.57	325.18	206.21	MWD Run 4
114	10604.00	2.17	114.06	10585.26	-292.30	-292.20	-140.96	95.00	1.50	160.57	324.42	205.75	MWD Run 4
115	10699.00	2.69	115.38	10680.17	-293.99	-293.89	-137.30	95.00	0.55	160.57	324.38	205.04	MWD Run 4
116	10794.00	2.76	111.16	10775.07	-295.76	-295.67	-133.15	95.00	0.22	153.29	324.27	204.24	MWD Run 4

117	10889.00	2.53	113.32	10869.97	-297.42	-297.33	-129.10	95.00	0.26	160.57	324.14	203.47	MWD Run 4
118	10984.00	2.79	110.81	10964.86	-299.07	-298.98	-125.01	95.00	0.30	167.86	324.06	202.69	MWD Run 4
119	11050.00	2.67	111.24	11030.79	-300.19	-300.11	-122.07	66.00	0.18	146.00	323.98	202.14	MWD Run 5
120	11145.00	2.07	5.09	11125.74	-299.28	-299.20	-119.86	95.00	4.01	153.29	322.31	201.83	MWD Run 5
121	11240.00	10.18	331.49	11220.14	-290.18	-290.10	-123.72	95.00	8.98	153.29	315.38	203.10	MWD Run 5
122	11335.00	16.93	326.86	11312.44	-271.21	-271.11	-135.30	95.00	7.19	153.29	303.00	206.52	MWD Run 5
123	11430.00	29.01	328.39	11399.75	-239.90	-239.80	-155.01	95.00	12.73	153.29	285.54	212.88	MWD Run 5
124	11525.00	40.72	335.61	11477.59	-191.89	-191.77	-179.98	95.00	13.05	160.57	263.00	223.18	MWD Run 5
125	11620.00	47.12	342.59	11546.03	-130.38	-130.23	-203.23	95.00	8.44	153.29	241.38	237.35	MWD Run 5
126	11715.00	58.88	351.46	11603.17	-56.61	-56.46	-219.76	95.00	14.43	160.57	226.90	255.59	MWD Run 5
127	11810.00	72.47	355.28	11642.22	29.17	29.33	-229.58	95.00	14.76	160.57	231.44	277.28	MWD Run 5
128	11930.00	79.43	5.08	11671.40	145.35	145.51	-229.06	120.00	9.81	160.57	271.37	302.42	MWD Run 6
129	12025.00	81.28	5.81	11687.32	238.58	238.73	-220.17	95.00	2.09	160.57	324.76	317.32	MWD Run 6
130	12120.00	84.19	6.51	11699.33	332.27	332.42	-210.06	95.00	3.15	167.86	393.22	327.71	MWD Run 6
131	12215.00	87.39	7.54	11706.31	426.30	426.44	-198.47	95.00	3.54	167.86	470.36	335.04	MWD Run 6
132	12310.00	87.53	7.69	11710.52	520.38	520.51	-185.89	95.00	0.22	167.86	552.70	340.35	MWD Run 6
133	12405.00	88.82	10.18	11713.54	614.18	614.30	-171.15	95.00	2.95	167.86	637.69	344.43	MWD Run 6
134	12500.00	88.29	11.93	11715.94	707.39	707.50	-152.94	95.00	1.92	167.86	723.84	347.80	MWD Run 6
135	12595.00	88.77	12.25	11718.37	800.27	800.36	-133.05	95.00	0.61	175.14	811.34	350.56	MWD Run 6
136	12690.00	88.82	9.92	11720.37	893.48	893.56	-114.79	95.00	2.45	175.14	900.90	352.68	MWD Run 6
137	12785.00	88.12	8.49	11722.91	987.23	987.30	-99.60	95.00	1.68	175.14	992.31	354.24	MWD Run 6
138	12880.00	87.90	6.17	11726.21	1081.40	1081.46	-87.48	95.00	2.45	175.14	1084.99	355.38	MWD Run 6
139	12975.00	86.72	4.46	11730.67	1175.89	1175.94	-78.69	95.00	2.19	175.14	1178.57	356.17	MWD Run 6
140	13070.00	86.44	3.42	11736.33	1270.50	1270.55	-72.18	95.00	1.13	175.14	1272.60	356.75	MWD Run 6
141	13165.00	86.36	1.07	11742.30	1365.23	1365.28	-68.46	95.00	2.47	182.43	1367.00	357.13	MWD Run 6
142	13260.00	86.50	0.88	11748.22	1460.04	1460.08	-66.85	95.00	0.25	182.43	1461.61	357.38	MWD Run 6
143	13355.00	86.61	0.86	11753.92	1554.86	1554.90	-65.41	95.00	0.12	182.43	1556.28	357.59	MWD Run 6
144	13450.00	86.19	0.97	11759.89	1649.66	1649.70	-63.90	95.00	0.46	182.43	1650.94	357.78	MWD Run 6
145	13545.00	88.80	0.03	11764.04	1744.55	1744.60	-63.07	95.00	2.92	182.43	1745.74	357.93	MWD Run 6
146	13640.00	87.11	1.67	11767.43	1839.48	1839.52	-61.66	95.00	2.48	182.43	1840.55	358.08	MWD Run 6
147	13735.00	86.47	2.15	11772.75	1934.28	1934.32	-58.50	95.00	0.84	175.14	1935.20	358.27	MWD Run 6
148	13830.00	87.20	360.00	11778.00	2029.11	2029.15	-56.72	95.00	2.39	182.43	2029.94	358.40	MWD Run 6
149	13925.00	88.43	359.04	11781.62	2124.03	2124.07	-57.52	95.00	1.64	175.14	2124.85	358.45	MWD Run 6
150	14020.00	89.83	358.50	11783.06	2219.00	2219.04	-59.56	95.00	1.58	189.71	2219.84	358.46	MWD Run 6
151	14115.00	88.96	358.61	11784.06	2313.96	2314.00	-61.95	95.00	0.92	189.71	2314.83	358.47	MWD Run 6
152	14210.00	89.16	358.46	11785.62	2408.91	2408.96	-64.38	95.00	0.26	189.71	2409.82	358.47	MWD Run 6
153	14305.00	89.47	358.65	11786.76	2503.87	2503.92	-66.77	95.00	0.38	189.71	2504.81	358.47	MWD Run 6
154	14400.00	89.58	358.54	11787.55	2598.84	2598.89	-69.10	95.00	0.16	189.71	2599.81	358.48	MWD Run 6
155	14495.00	89.55	358.78	11788.27	2693.81	2693.86	-71.33	95.00	0.25	189.71	2694.81	358.48	MWD Run 6
156	14590.00	88.80	358.09	11789.64	2788.76	2788.81	-73.92	95.00	1.07	197.00	2789.79	358.48	MWD Run 6
157	14685.00	89.24	358.12	11791.26	2883.69	2883.75	-77.06	95.00	0.46	189.71	2884.78	358.47	MWD Run 6
158	14780.00	88.49	357.81	11793.14	2978.61	2978.67	-80.43	95.00	0.85	197.00	2979.75	358.45	MWD Run 6
159	14886.00	88.37	356.50	11796.05	3084.44	3084.50	-85.69	106.00	1.24	175.14	3085.69	358.41	MWD Run 8
160	14980.00	87.96	358.81	11799.06	3178.30	3178.36	-89.54	94.00	2.49	182.43	3179.62	358.39	MWD Run 8
161	15075.00	87.92	358.78	11802.47	3273.22	3273.28	-91.53	95.00	0.05	182.43	3274.56	358.40	MWD Run 8
162	15170.00	87.98	0.37	11805.87	3368.15	3368.21	-92.24	95.00	1.67	182.43	3369.48	358.43	MWD Run 8
163	15265.00	87.99	0.75	11809.21	3463.09	3463.15	-91.31	95.00	0.40	189.71	3464.35	358.49	MWD Run 8
164	15360.00	87.59	359.84	11812.87	3558.01	3558.08	-90.82	95.00	1.05	189.71	3559.24	358.54	MWD Run 8
165	15455.00	89.08	0.16	11815.63	3652.97	3653.03	-90.82	95.00	1.60	189.71	3654.16	358.58	MWD Run 8
166	15550.00	88.85	0.62	11817.35	3747.95	3748.02	-90.17	95.00	0.54	197.00	3749.10	358.62	MWD Run 8
167	15644.00	88.35	2.04	11819.65	3841.90	3841.96	-87.99	94.00	1.60	197.00	3842.97	358.69	MWD Run 8
168	15739.00	87.11	0.27	11823.41	3936.80	3936.86	-86.08	95.00	2.27	197.00	3937.80	358.75	MWD Run 8
169	15834.00	86.47	359.51	11828.73	4031.65	4031.71	-86.26	95.00	1.04	197.00	4032.63	358.77	MWD Run 8
170	15929.00	88.68	359.79	11832.75	4126.56	4126.62	-86.84	95.00	2.34	197.00	4127.53	358.79	MWD Run 8
171	16024.00	85.88	358.94	11837.26	4221.43	4221.49	-87.89	95.00	3.08	197.00	4222.41	358.81	MWD Run 8
172	16119.00	85.20	359.42	11844.64	4316.13	4316.20	-89.25	95.00	0.88	197.00	4317.12	358.82	MWD Run 8
173	16214.00	85.15	359.38	11852.63	4410.79	4410.85	-90.24	95.00	0.07	204.29	4411.78	358.83	MWD Run 8
174	16309.00	86.27	0.72	11859.74	4505.52	4505.58	-90.15	95.00	1.84	204.29	4506.49	358.85	MWD Run 8
175	16404.00	86.94	0.83	11865.37	4600.35	4600.41	-88.87	95.00	0.71	197.00	4601.27	358.89	MWD Run 8
176	16499.00	87.39	0.21	11870.07	4695.23	4695.29	-88.01	95.00	0.81	204.29	4696.11	358.93	MWD Run 8
177	16594.00	88.77	0.75	11873.25	4790.17	4790.23	-87.22	95.00	1.56	204.29	4791.02	358.96	MWD Run 8
178	16689.00	87.22	359.19	11876.57	4885.10	4885.16	-87.26	95.00	2.31	204.29	4885.94	358.98	MWD Run 8
179	16784.00	88.01	359.75	11880.53	4980.01	4980.08	-88.14	95.00	1.02	204.29	4980.86	358.99	MWD Run 8
180	16879.00	86.63	359.22	11884.97	5074.90	5074.97	-88.99	95.00	1.56	197.00	5075.75	359.00	MWD Run 8
181	16974.00	87.45	359.17	11889.87	5169.77	5169.83	-90.33	95.00	0.86	204.29	5170.62	359.00	MWD Run 8
182	17069.00	87.70	358.05	11893.89	5264.65	5264.72	-92.63	95.00	1.21	204.29	5265.53	358.99	MWD Run 8
183	17164.00	90.03	357.60	11895.77	5359.55	5359.62	-96.23	95.00	2.50	211.57	5360.49	358.97	MWD Run 8
184	17259.00	86.92	357.10	11898.30	5454.40	5454.47	-100.62	95.00	3.32	204.29	5455.40	358.94	MWD Run 8

185	17354.00	86.81	356.87	11903.50	5549.13	5549.20	-105.61	95.00	0.27	211.57	5550.21	358.91	MWD Run 8
186	17449.00	87.62	358.93	11908.11	5643.94	5644.02	-109.09	95.00	2.33	204.29	5645.07	358.89	MWD Run 8
187	17544.00	86.77	359.09	11912.76	5738.81	5738.89	-110.73	95.00	0.91	211.57	5739.96	358.89	MWD Run 8
188	17639.00	89.75	0.51	11915.65	5833.75	5833.83	-111.06	95.00	3.47	211.57	5834.89	358.91	MWD Run 8
189	17734.00	89.50	359.96	11916.27	5928.75	5928.83	-110.67	95.00	0.64	211.57	5929.86	358.93	MWD Run 8
190	17829.00	89.21	2.59	11917.34	6023.71	6023.79	-108.56	95.00	2.79	211.57	6024.77	358.97	MWD Run 8
191	17924.00	87.03	3.28	11920.46	6118.54	6118.61	-103.70	95.00	2.41	211.57	6119.49	359.03	MWD Run 8
192	18019.00	88.51	5.67	11924.15	6213.17	6213.24	-96.29	95.00	2.96	211.57	6213.98	359.11	MWD Run 8
193	18114.00	87.84	4.44	11927.18	6307.76	6307.82	-87.92	95.00	1.47	204.29	6308.43	359.20	MWD Run 8
194	18209.00	88.96	1.66	11929.83	6402.58	6402.64	-82.87	95.00	3.15	204.29	6403.17	359.26	MWD Run 8
195	18303.00	87.87	358.75	11932.43	6496.53	6496.59	-82.53	94.00	3.30	204.29	6497.11	359.27	MWD Run 8
196	18398.00	88.88	357.20	11935.13	6591.42	6591.49	-85.89	95.00	1.95	204.29	6592.05	359.25	MWD Run 8
197	18493.00	86.25	356.25	11939.16	6686.17	6686.24	-91.31	95.00	2.94	204.29	6686.86	359.22	MWD Run 8
198	18588.00	86.35	356.94	11945.29	6780.80	6780.87	-96.94	95.00	0.73	211.57	6781.56	359.18	MWD Run 8
199	18683.00	85.48	357.19	11952.06	6875.43	6875.50	-101.79	95.00	0.95	211.57	6876.26	359.15	MWD Run 8
200	18778.00	86.92	357.35	11958.36	6970.11	6970.18	-106.31	95.00	1.53	204.29	6971.00	359.13	MWD Run 8
201	18873.00	90.17	359.23	11960.77	7065.02	7065.09	-109.14	95.00	3.95	211.57	7065.94	359.11	MWD Run 8
202	18968.00	91.15	359.21	11959.67	7160.00	7160.08	-110.43	95.00	1.03	211.57	7160.93	359.12	MWD Run 8
203	19063.00	88.57	358.74	11959.91	7254.97	7255.05	-112.13	95.00	2.76	211.57	7255.92	359.11	MWD Run 8
204	19158.00	87.98	0.31	11962.77	7349.92	7350.00	-112.92	95.00	1.76	211.57	7350.87	359.12	MWD Run 8
205	19253.00	86.08	1.74	11967.69	7444.78	7444.86	-111.22	95.00	2.50	204.29	7445.69	359.14	MWD Run 8
206	19348.00	89.33	0.53	11971.49	7539.67	7539.75	-109.35	95.00	3.65	211.57	7540.54	359.17	MWD Run 8
207	19443.00	88.49	358.95	11973.30	7634.65	7634.72	-109.78	95.00	1.88	204.29	7635.51	359.18	MWD Run 8
208	19538.00	89.38	1.90	11975.07	7729.62	7729.69	-109.07	95.00	3.24	211.57	7730.46	359.19	MWD Run 8
209	19633.00	91.43	1.11	11974.39	7824.58	7824.65	-106.58	95.00	2.31	204.29	7825.38	359.22	MWD Run 8
210	19728.00	93.25	359.56	11970.51	7919.49	7919.56	-106.02	95.00	2.52	204.29	7920.27	359.23	MWD Run 8
211	19823.00	91.23	358.74	11966.80	8014.40	8014.48	-107.43	95.00	2.29	204.29	8015.20	359.23	MWD Run 8
212	19918.00	89.66	357.57	11966.06	8109.34	8109.42	-110.49	95.00	2.06	204.29	8110.17	359.22	MWD Run 8
213	20013.00	90.36	357.63	11966.05	8204.25	8204.34	-114.47	95.00	0.74	211.57	8205.13	359.20	MWD Run 8
214	20106.00	90.98	357.86	11964.96	8297.17	8297.26	-118.13	93.00	0.71	211.57	8298.10	359.18	MWD Run 8
215	20175.00	90.98	357.86	11963.78	8366.11	8366.20	-120.70	69.00	0.00	0.00	8367.07	359.17	PTB

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Well Name: BELL LAKE UNIT NORTH	Well Location: T23S / R33E / SEC 1 / NWSE / 32.331882 / -103.5246455	County or Parish/State: LEA / NM
Well Number: 422H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC0068387, NMLC068387	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM68292X
US Well Number: 3002547914	Well Status: Drilling Well	Operator: KAISER FRANCIS OIL COMPANY

Subsequent Report

Sundry ID: 2637449

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/05/2021

Date Operation Actually Began: 04/08/2021

Type of Action: Hydraulic Fracturing

Time Sundry Submitted: 03:04

Actual Procedure: 4/21: Pressure test csg to 12,900#. Test annulus to 1,000#. TCP Stage 1: 19,873'- 19,992' OA w/5, 3 1/8" guns. BD perms @ 13,100#. Established injection into perms: 5 BPM @ 12,900# for 424 bbls. SD and isolated well. ISIP: 12,044#, 5 min 6,643#, 10 min 6,121#, 15 min 5,932#. 4/21-5/21: Stage-Frac lateral 12,566'- 19,992' OA in 43 stages w/135,580 gal 15% HCl, 335,505 bbls SW and 107,249 bbls HVFR carrying 21,277,090# Sd. 6/21: Drilled out all plugs w/ 4.625" roller cone bit. TLTR: 455,637 bbls SICP: 3,200#.

SR Attachments

Actual Procedure

BLUN_422H_WBD_20211005150355.pdf

Received by OCD: 7/12/2022 7:16:58 AM

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Well Name: BELL LAKE UNIT NORTH	Well Location: T23S / R33E / SEC 1 / NWSE / 32.331882 / -103.5246455	County or Parish/State: LEA / NM
Well Number: 422H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC0068387, NMLC068387	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM68292X
US Well Number: 3002547914	Well Status: Drilling Well	Operator: KAISER FRANCIS OIL COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ERICA MILES	Signed on: OCT 05, 2021 03:03 PM
Name: KAISER FRANCIS OIL COMPANY	
Title: Geosciences Technician	
Street Address: 6733 S YALE AVE	
City: TULSA	State: OK
Phone: (918) 491-4548	
Email address: ERICAM@KFOC.NET	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 10/15/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Bell Lake Unit North		
								6. Well Number: 422H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Kaiser-Francis Oil Company							9. OGRID 12361			
10. Address of Operator P.O. Box 21468 Tulsa, OK 74121-1468							11. Pool name or Wildcat Ojo Chiso; Wolfcamp, Southwest			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	1	23S	33E		2082	South	2171	East	Lea
BH:	B	36	22S	33E		112	North	2224	East	Lea
13. Date Spudded 11/15/2020	14. Date T.D. Reached 12/1/2020		15. Date Rig Released 12/3/2020			16. Date Completed (Ready to Produce) 6/14/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3425.5		
18. Total Measured Depth of Well 20175' MD / 11964' TVD			19. Plug Back Measured Depth 20025' MD / 11965' TVD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12566' -19992'							Wolfcamp			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#		1118'		17-1/2"		855 sx		- 0 -
10-3/4"		45.5#		4918'		12-1/4"		830 sx		- 0 -
7-5/8"		29.7#		11024'		9-7/8"		1060 sx		- 0 -
5-1/2"		20#		20160'		6-3/4"		1750 sx		- 0 -
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
none	-	-	-	-	none	-	-			
26. Perforation record (interval, size, and number) 12566' -19992', .41", 2064 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
					12566' -19992'			445982 bbls fluid + 21277090# sd		
28. PRODUCTION										
Date First Production 9/7/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 10/1/2021	Hours Tested 24 hrs	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl 1236	Gas - MCF 2759	Water - Bbl. 1786	Gas - Oil Ratio 2232			
Flow Tubing Press.	Casing Pressure 2080	Calculated 24-Hour Rate	Oil - Bbl. 1236	Gas - MCF 2759	Water - Bbl. 1786	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-104 NW, C-102 As-Drilled w/HSU, C-103 Completion, Final Svy, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Erica Miles			Printed Name Erica Miles			Title Geosciences Technician			Date 11/12/2021	
E-mail Address EricaM@kfoc.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
MD 968 5070 8591 8753 9788 10231 10354 10844 11393 11676			Rustler Top Delaware Group Lower Brushy Canyon Avalon 1st Bone Spring Sd 2nd Bone Spring Lm 2nd Bone Spring Sd 3rd Bone Spring Lm 3rd Bone Spring Sd Wolfcamp				

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124366

ACKNOWLEDGMENTS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 124366
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124366

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 124366
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/8/2022