

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Kaiser-Francis Oil Company P.O. Box 21468, Tulsa, OK, 74121-1468		² OGRID Number 12361	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-025-48022	⁵ Pool Name Ojo Chiso; Bone Spring, Southwest		⁶ Pool Code 98259
⁷ Property Code 316707	⁸ Property Name Bell Lake Unit North		⁹ Well Number 226H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
5	6	23S	34E		2122	North	610	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	22S	34E		118	North	1271	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

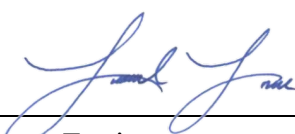
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Markwest Tornado GP, LLC 1515 Araphoe St., Suite 1600 Denver, CO 80202	G
	Plains Pipeline LP 333 Clay St., #1600 Houston, TX 77002	O

IV. Well Completion Data

²¹ Spud Date 1/6/2021	²² Ready Date 4/2/2021	²³ TD 18570MD/ 10530TVD	²⁴ PBD 18412MD/ 10543TVD	²⁵ Perforations 10866-18380	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17-1/2"		13-3/8"		1130'	
12-1/4"		9-5/8"		4494'	
8-3/4"		5-1/2"		18540'	

V. Well Test Data

³¹ Date New Oil 6/28/21	³² Gas Delivery Date 6/28/21	³³ Test Date 7/17/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2275
³⁷ Choke Size 22/64	³⁸ Oil 634	³⁹ Water 1885	⁴⁰ Gas 1267		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Erica Miles		OIL CONSERVATION DIVISION	
Printed name: Erica Miles		Approved by: 	
Title: Geosciences Technician		Title: Petroleum Engineer	
E-mail Address: EricaM@kfoc.net		Approval Date: 09/08/22	
Date: 9/3/21	Phone: 918-491-4548		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48022	² Pool Code 98259	³ Pool Name Ojo Chiso Bone Spring Southwest
⁴ Property Code 316707	⁵ Property Name BELL LAKE UNIT NORTH	⁶ Well Number 226H
⁷ OGRID No. 12367	⁸ Operator Name KAISER-FRANCIS OIL CO.	⁹ Elevation 3487.0

¹⁰ Surface Location

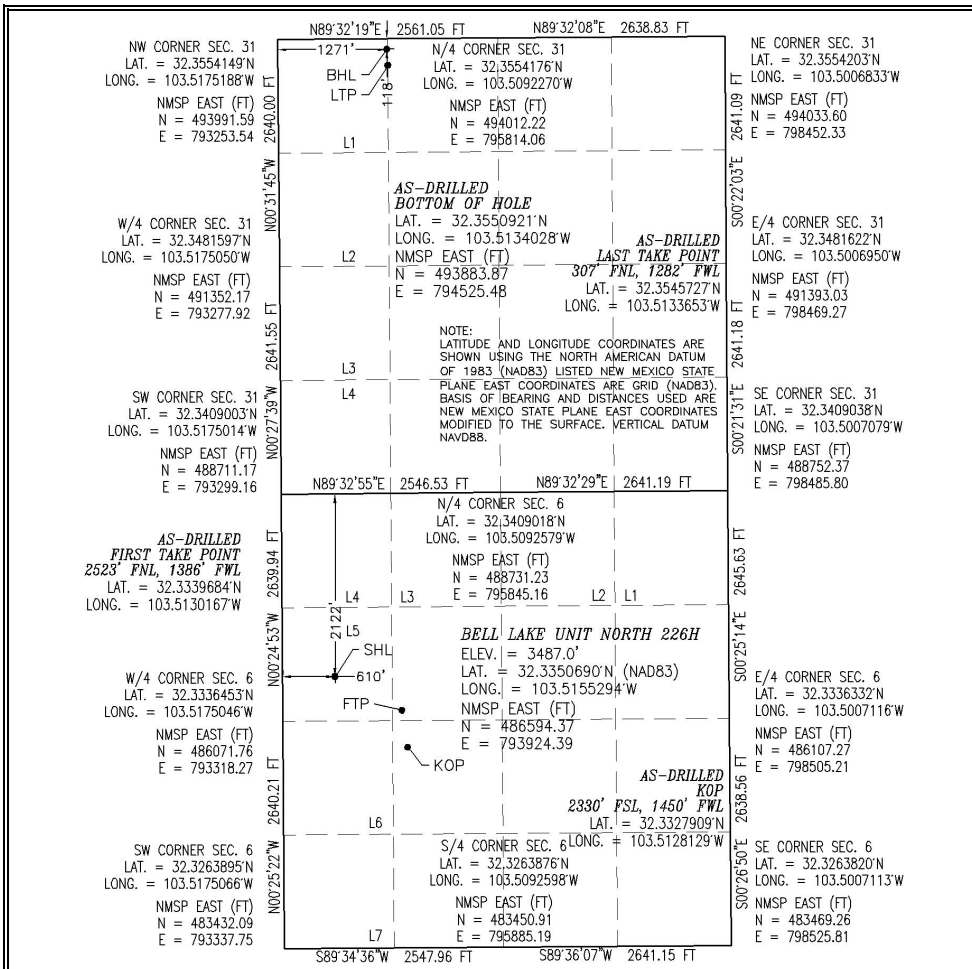
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	6	23 S	34 E		2122	NORTH	610	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	22 S	34 E		118	NORTH	1271	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14527A
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Eric Hansen

7/26/2021

Signature

Date

Eric Hansen

Printed Name

EricH@kfoc.net

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 20, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number: 12797
Survey No. 7081C

Intent ☐ As Drilled ☒API #
30-025-48022

Operator Name:	Property Name:	Well Number
KAISER-FRANCIS OIL CO.	BELL LAKE UNIT NORTH	226H

Kick Off Point (KOP)

UL K	Section 6	Township 23S	Range 34E	Lot	Feet 2330	From N/S SOUTH	Feet 1450	From E/W WEST	County LEA
Latitude 32.3327909					Longitude 103.5128129			NAD 83	

First Take Point (FTP)

UL F	Section 6	Township 23S	Range 34E	Lot	Feet 2523	From N/S NORTH	Feet 1386	From E/W WEST	County LEA
Latitude 32.3339684					Longitude 103.5130167			NAD 83	

Last Take Point (LTP)

UL C	Section 31	Township 22S	Range 34E	Lot	Feet 307	From N/S NORTH	Feet 1282	From E/W WEST	County LEA
Latitude 32.3545727					Longitude 103.5133653			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-47771

Operator Name:	Property Name:	Well Number
Kaiser-Francis Oil Company	Bell Lake Unit North	227H

KZ 06/29/2018



KAISER FRANCIS OIL CO.

LEA COUNTY, N.M. 27

SEC 6-T23S-R34E

BELL LAKE UNIT N. 226H

HORIZONTAL

Survey: Survey #1

Standard Survey Report

18 January, 2021

Kaiser-Francis Oil Company



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

Company:	KAISER FRANCIS OIL CO.	Local Co-ordinate Reference:	Well BELL LAKE UNIT N. 226H
Project:	LEA COUNTY, N.M. 27	TVD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Site:	SEC 6-T23S-R34E	MD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Well:	BELL LAKE UNIT N. 226H	North Reference:	Grid
Wellbore:	HORIZONTAL	Survey Calculation Method:	Minimum Curvature
Design:	HORIZONTAL	Database:	EDM 5000.15 Single User Db

Project	LEA COUNTY, N.M. 27		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	SEC 6-T23S-R34E		
Site Position:		Northing:	485,269.02 usft
From:	Map	Easting:	756,497.04 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.33139
		Longitude:	-103.50292
		Grid Convergence:	0.44 °

Well	BELL LAKE UNIT N. 226H		
Well Position	+N/-S	0.00 usft	Northing: 486,534.41 usft
	+E/-W	0.00 usft	Easting: 752,741.26 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	3,487.00 usft
		Latitude:	32.33495
		Longitude:	-103.51505
		Ground Level:	3,487.00 usft

Wellbore	HORIZONTAL		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2020	2020/12/15	6.59
			Dip Angle (°) 60.03
			Field Strength (nT) 47,616.90609626

Design	HORIZONTAL		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 0.00

Survey Program	Date	2021/01/18		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
134.00	18,570.00	Survey #1 (HORIZONTAL)	MWD	OWSG MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134.00	1.10	113.64	133.99	-0.52	1.18	-0.52	0.82	0.82	0.00
232.00	1.32	115.31	231.97	-1.38	3.06	-1.38	0.23	0.22	1.70
326.00	1.54	125.59	325.94	-2.57	5.07	-2.57	0.36	0.23	10.94
417.00	1.14	148.36	416.92	-4.06	6.54	-4.06	0.72	-0.44	25.02
507.00	1.05	168.13	506.90	-5.63	7.17	-5.63	0.43	-0.10	21.97
598.00	1.23	178.06	597.88	-7.42	7.38	-7.42	0.29	0.20	10.91
689.00	1.41	203.90	688.86	-9.42	6.96	-9.42	0.68	0.20	28.40
781.00	1.58	196.87	780.83	-11.67	6.13	-11.67	0.27	0.18	-7.64
871.00	1.98	199.77	870.78	-14.32	5.25	-14.32	0.46	0.44	3.22



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

Company:	KAISER FRANCIS OIL CO.	Local Co-ordinate Reference:	Well BELL LAKE UNIT N. 226H
Project:	LEA COUNTY, N.M. 27	TVD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Site:	SEC 6-T23S-R34E	MD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Well:	BELL LAKE UNIT N. 226H	North Reference:	Grid
Wellbore:	HORIZONTAL	Survey Calculation Method:	Minimum Curvature
Design:	HORIZONTAL	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
962.00	1.89	203.46	961.73	-17.17	4.12	-17.17	0.17	-0.10	4.05
1,053.00	2.55	210.06	1,052.66	-20.30	2.51	-20.30	0.78	0.73	7.25
1,093.00	2.59	210.58	1,092.62	-21.85	1.60	-21.85	0.12	0.10	1.30
1,156.00	3.16	212.96	1,155.54	-24.53	-0.07	-24.53	0.92	0.90	3.78
1,251.00	2.46	192.48	1,250.43	-28.72	-1.93	-28.72	1.28	-0.74	-21.56
1,346.00	2.59	143.61	1,345.35	-32.44	-1.10	-32.44	2.20	0.14	-51.44
1,441.00	3.56	140.18	1,440.21	-36.43	2.06	-36.43	1.04	1.02	-3.61
1,535.00	3.52	139.83	1,534.03	-40.88	5.79	-40.88	0.05	-0.04	-0.37
1,630.00	3.82	144.40	1,628.84	-45.68	9.52	-45.68	0.44	0.32	4.81
1,725.00	5.14	123.66	1,723.55	-50.61	14.90	-50.61	2.18	1.39	-21.83
1,820.00	6.99	119.79	1,818.02	-55.84	23.46	-55.84	1.99	1.95	-4.07
1,915.00	8.62	122.61	1,912.13	-62.55	34.47	-62.55	1.76	1.72	2.97
2,010.00	10.77	126.56	2,005.77	-71.68	47.60	-71.68	2.37	2.26	4.16
2,105.00	12.13	131.57	2,098.88	-83.59	62.20	-83.59	1.77	1.43	5.27
2,199.00	12.22	129.90	2,190.77	-96.52	77.22	-96.52	0.39	0.10	-1.78
2,294.00	13.80	134.65	2,283.33	-110.94	93.00	-110.94	2.01	1.66	5.00
2,389.00	13.36	135.26	2,375.67	-126.69	108.78	-126.69	0.49	-0.46	0.64
2,484.00	13.10	134.73	2,468.15	-142.07	124.16	-142.07	0.30	-0.27	-0.56
2,579.00	12.97	132.80	2,560.70	-156.89	139.63	-156.89	0.48	-0.14	-2.03
2,674.00	12.75	132.89	2,653.32	-171.27	155.13	-171.27	0.23	-0.23	0.09
2,769.00	12.70	130.52	2,745.99	-185.19	170.75	-185.19	0.55	-0.05	-2.49
2,864.00	12.48	129.28	2,838.70	-198.47	186.63	-198.47	0.37	-0.23	-1.31
2,958.00	12.31	128.76	2,930.51	-211.17	202.31	-211.17	0.22	-0.18	-0.55
3,053.00	13.23	131.13	3,023.16	-224.66	218.39	-224.66	1.11	0.97	2.49
3,148.00	12.97	132.27	3,115.69	-238.99	234.47	-238.99	0.39	-0.27	1.20
3,243.00	12.40	135.17	3,208.37	-253.39	249.55	-253.39	0.90	-0.60	3.05
3,338.00	11.78	136.32	3,301.26	-267.64	263.44	-267.64	0.70	-0.65	1.21
3,433.00	11.38	138.07	3,394.33	-281.62	276.40	-281.62	0.56	-0.42	1.84
3,528.00	12.75	137.46	3,487.23	-296.32	289.75	-296.32	1.45	1.44	-0.64
3,623.00	12.44	138.07	3,579.94	-311.66	303.68	-311.66	0.36	-0.33	0.64
3,718.00	12.35	135.96	3,672.73	-326.57	317.58	-326.57	0.49	-0.09	-2.22
3,813.00	12.44	133.94	3,765.52	-340.98	332.01	-340.98	0.47	0.09	-2.13
3,907.00	12.70	138.95	3,857.27	-355.80	346.08	-355.80	1.19	0.28	5.33
4,002.00	14.33	149.59	3,949.65	-373.81	358.90	-373.81	3.12	1.72	11.20
4,097.00	14.73	155.30	4,041.61	-394.93	369.89	-394.93	1.56	0.42	6.01
4,192.00	14.95	154.51	4,133.44	-416.96	380.21	-416.96	0.31	0.23	-0.83
4,287.00	14.07	143.79	4,225.43	-437.34	392.31	-437.34	2.97	-0.93	-11.28
4,382.00	13.89	134.47	4,317.63	-454.65	407.27	-454.65	2.38	-0.19	-9.81
4,457.00	13.71	130.43	4,390.46	-466.72	420.46	-466.72	1.31	-0.24	-5.39
4,569.00	13.54	128.93	4,499.31	-483.57	440.76	-483.57	0.35	-0.15	-1.34
4,654.00	12.40	125.68	4,582.14	-495.14	455.92	-495.14	1.59	-1.34	-3.82
4,749.00	11.87	125.59	4,675.02	-506.78	472.15	-506.78	0.56	-0.56	-0.09
4,844.00	12.44	133.77	4,767.90	-519.54	487.49	-519.54	1.91	0.60	8.61
4,939.00	12.44	137.55	4,860.67	-534.17	501.78	-534.17	0.86	0.00	3.98



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

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Survey

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5,033.00	11.96	136.05	4,952.55	-548.66	515.37	-548.66	0.61	-0.51	-1.60
5,128.00	12.18	137.46	5,045.45	-563.13	528.98	-563.13	0.39	0.23	1.48
5,223.00	15.82	137.63	5,137.61	-580.08	544.49	-580.08	3.83	3.83	0.18
5,318.00	16.31	138.60	5,228.90	-599.66	562.04	-599.66	0.59	0.52	1.02
5,413.00	16.35	137.72	5,320.07	-619.56	579.86	-619.56	0.26	0.04	-0.93
5,507.00	16.48	135.88	5,410.24	-638.92	598.04	-638.92	0.57	0.14	-1.96
5,602.00	15.91	136.84	5,501.47	-658.09	616.33	-658.09	0.66	-0.60	1.01
5,697.00	13.05	135.96	5,593.44	-675.30	632.69	-675.30	3.02	-3.01	-0.93
5,792.00	13.05	134.65	5,685.99	-690.55	647.78	-690.55	0.31	0.00	-1.38
5,887.00	11.03	133.77	5,778.89	-704.37	661.97	-704.37	2.14	-2.13	-0.93
5,982.00	9.36	132.89	5,872.39	-715.92	674.20	-715.92	1.77	-1.76	-0.93
6,076.00	9.36	132.98	5,965.14	-726.33	685.39	-726.33	0.02	0.00	0.10
6,171.00	9.41	132.45	6,058.86	-736.84	696.77	-736.84	0.11	0.05	-0.56
6,266.00	9.85	132.10	6,152.53	-747.53	708.53	-747.53	0.47	0.46	-0.37
6,361.00	10.20	134.12	6,246.08	-758.83	720.60	-758.83	0.52	0.37	2.13
6,456.00	8.70	134.12	6,339.78	-769.69	731.80	-769.69	1.58	-1.58	0.00
6,551.00	6.95	129.02	6,433.90	-778.31	741.42	-778.31	1.98	-1.84	-5.37
6,646.00	5.71	129.72	6,528.32	-784.95	749.52	-784.95	1.31	-1.31	0.74
6,741.00	4.66	135.00	6,622.93	-790.70	755.88	-790.70	1.21	-1.11	5.56
6,835.00	4.04	135.44	6,716.65	-795.76	760.91	-795.76	0.66	-0.66	0.47
6,930.00	2.33	152.40	6,811.51	-799.86	764.15	-799.86	2.04	-1.80	17.85
7,025.00	1.71	163.83	6,906.45	-802.93	765.44	-802.93	0.78	-0.65	12.03
7,120.00	1.63	159.08	7,001.41	-805.55	766.32	-805.55	0.17	-0.08	-5.00
7,215.00	1.67	157.59	7,096.37	-808.09	767.33	-808.09	0.06	0.04	-1.57
7,310.00	2.07	154.16	7,191.32	-810.92	768.60	-810.92	0.44	0.42	-3.61
7,405.00	2.11	151.26	7,286.25	-814.00	770.19	-814.00	0.12	0.04	-3.05
7,499.00	2.11	154.60	7,380.19	-817.08	771.77	-817.08	0.13	0.00	3.55
7,594.00	2.20	153.37	7,475.12	-820.29	773.33	-820.29	0.11	0.09	-1.29
7,689.00	2.46	145.90	7,570.04	-823.60	775.29	-823.60	0.42	0.27	-7.86
7,784.00	2.20	150.64	7,664.97	-826.88	777.33	-826.88	0.34	-0.27	4.99
7,879.00	2.20	148.71	7,759.90	-830.03	779.17	-830.03	0.08	0.00	-2.03
7,974.00	2.46	150.82	7,854.82	-833.37	781.11	-833.37	0.29	0.27	2.22
8,068.00	2.37	146.95	7,948.73	-836.76	783.16	-836.76	0.20	-0.10	-4.12
8,163.00	2.37	149.32	8,043.65	-840.09	785.23	-840.09	0.10	0.00	2.49
8,258.00	2.51	146.86	8,138.57	-843.53	787.37	-843.53	0.18	0.15	-2.59
8,353.00	2.68	140.62	8,233.47	-846.98	789.92	-846.98	0.35	0.18	-6.57
8,448.00	2.77	145.46	8,328.36	-850.59	792.63	-850.59	0.26	0.09	5.09
8,543.00	2.90	141.85	8,423.25	-854.37	795.41	-854.37	0.23	0.14	-3.80
8,638.00	2.55	130.52	8,518.14	-857.64	798.50	-857.64	0.67	-0.37	-11.93
8,732.00	2.15	117.95	8,612.06	-859.82	801.65	-859.82	0.69	-0.43	-13.37
8,827.00	2.02	102.65	8,707.00	-861.02	804.86	-861.02	0.60	-0.14	-16.11
8,922.00	1.98	79.19	8,801.94	-861.08	808.10	-861.08	0.86	-0.04	-24.69
9,017.00	2.20	74.35	8,896.88	-860.28	811.47	-860.28	0.30	0.23	-5.09



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

Company:	KAISER FRANCIS OIL CO.	Local Co-ordinate Reference:	Well BELL LAKE UNIT N. 226H
Project:	LEA COUNTY, N.M. 27	TVD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Site:	SEC 6-T23S-R34E	MD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Well:	BELL LAKE UNIT N. 226H	North Reference:	Grid
Wellbore:	HORIZONTAL	Survey Calculation Method:	Minimum Curvature
Design:	HORIZONTAL	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,112.00	2.55	78.22	8,991.80	-859.36	815.30	-859.36	0.41	0.37	4.07
9,207.00	2.55	79.36	9,086.70	-858.54	819.44	-858.54	0.05	0.00	1.20
9,301.00	2.59	88.42	9,180.61	-858.09	823.62	-858.09	0.43	0.04	9.64
9,396.00	2.55	84.81	9,275.51	-857.84	827.87	-857.84	0.18	-0.04	-3.80
9,491.00	1.85	74.09	9,370.44	-857.23	831.45	-857.23	0.85	-0.74	-11.28
9,586.00	1.41	63.10	9,465.40	-856.28	833.97	-856.28	0.57	-0.46	-11.57
9,681.00	1.10	95.18	9,560.38	-855.83	835.92	-855.83	0.79	-0.33	33.77
9,776.00	1.01	88.42	9,655.37	-855.89	837.66	-855.89	0.16	-0.09	-7.12
9,870.00	1.27	83.49	9,749.35	-855.75	839.53	-855.75	0.30	0.28	-5.24
9,965.00	1.54	97.73	9,844.32	-855.80	841.84	-855.80	0.46	0.28	14.99
10,060.00	2.11	100.54	9,939.27	-856.30	844.82	-856.30	0.61	0.60	2.96
10,105.00	2.46	102.21	9,984.23	-856.65	846.58	-856.65	0.79	0.78	3.71
10,147.33	4.17	15.32	10,026.51	-855.36	847.88	-855.36	11.16	4.04	-205.26
KOP 226H									
10,199.00	9.58	357.01	10,077.80	-849.25	848.15	-849.25	11.16	10.47	-35.44
10,294.00	23.38	353.41	10,168.68	-822.50	845.56	-822.50	14.56	14.53	-3.79
10,389.00	32.13	354.46	10,252.67	-778.54	840.95	-778.54	9.22	9.21	1.11
10,484.00	41.67	350.77	10,328.56	-722.09	833.43	-722.09	10.31	10.04	-3.88
10,579.00	53.41	350.77	10,392.58	-653.03	822.21	-653.03	12.36	12.36	0.00
10,674.00	62.90	350.59	10,442.64	-573.49	809.14	-573.49	9.99	9.99	-0.19
10,768.00	70.24	351.21	10,480.00	-488.38	795.53	-488.38	7.83	7.81	0.66
10,856.06	82.22	349.41	10,500.92	-404.24	781.12	-404.24	13.74	13.60	-2.05
LP 226H									
10,863.00	83.16	349.27	10,501.81	-397.47	779.85	-397.47	13.74	13.61	-1.96
10,958.00	86.15	349.80	10,510.66	-304.47	762.67	-304.47	3.20	3.15	0.56
11,053.00	90.59	351.91	10,513.36	-210.74	747.58	-210.74	5.17	4.67	2.22
11,086.00	90.07	353.85	10,513.17	-178.00	743.49	-178.00	6.09	-1.58	5.88
11,181.00	91.21	354.55	10,512.11	-83.49	733.89	-83.49	1.41	1.20	0.74
11,275.00	89.14	354.81	10,511.82	10.09	725.18	10.09	2.22	-2.20	0.28
11,370.00	89.98	355.43	10,512.55	104.75	717.10	104.75	1.10	0.88	0.65
11,465.00	89.89	357.45	10,512.66	199.56	711.20	199.56	2.13	-0.09	2.13
11,560.00	88.92	358.86	10,513.64	294.50	708.14	294.50	1.80	-1.02	1.48
11,655.00	88.88	359.03	10,515.47	389.47	706.39	389.47	0.18	-0.04	0.18
11,750.00	90.07	359.91	10,516.34	484.46	705.51	484.46	1.56	1.25	0.93
11,845.00	88.31	0.17	10,517.68	579.44	705.58	579.44	1.87	-1.85	0.27
11,939.00	89.05	0.79	10,519.85	673.41	706.37	673.41	1.03	0.79	0.66
12,034.00	88.88	1.05	10,521.56	768.39	707.89	768.39	0.33	-0.18	0.27
12,129.00	88.88	1.32	10,523.42	863.35	709.86	863.35	0.28	0.00	0.28
12,224.00	89.19	1.84	10,525.02	958.30	712.47	958.30	0.64	0.33	0.55
12,319.00	89.49	2.37	10,526.11	1,053.23	715.96	1,053.23	0.64	0.32	0.56
12,414.00	90.07	3.25	10,526.48	1,148.11	720.62	1,148.11	1.11	0.61	0.93
12,509.00	90.11	1.14	10,526.33	1,243.03	724.26	1,243.03	2.22	0.04	-2.22
12,603.00	90.68	359.56	10,525.68	1,337.03	724.83	1,337.03	1.79	0.61	-1.68
12,698.00	90.55	359.29	10,524.66	1,432.02	723.88	1,432.02	0.32	-0.14	-0.28



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

Company:	KAISER FRANCIS OIL CO.	Local Co-ordinate Reference:	Well BELL LAKE UNIT N. 226H
Project:	LEA COUNTY, N.M. 27	TVD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Site:	SEC 6-T23S-R34E	MD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Well:	BELL LAKE UNIT N. 226H	North Reference:	Grid
Wellbore:	HORIZONTAL	Survey Calculation Method:	Minimum Curvature
Design:	HORIZONTAL	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,793.00	90.81	358.94	10,523.53	1,527.00	722.41	1,527.00	0.46	0.27	-0.37
12,888.00	90.86	359.29	10,522.15	1,621.98	720.95	1,621.98	0.37	0.05	0.37
12,983.00	90.99	359.03	10,520.61	1,716.95	719.55	1,716.95	0.31	0.14	-0.27
13,077.00	88.75	357.54	10,520.83	1,810.90	716.74	1,810.90	2.86	-2.38	-1.59
13,172.00	88.70	357.45	10,522.94	1,905.79	712.59	1,905.79	0.11	-0.05	-0.09
13,267.00	88.26	357.80	10,525.46	2,000.67	708.65	2,000.67	0.59	-0.46	0.37
13,362.00	88.66	358.77	10,528.02	2,095.60	705.81	2,095.60	1.10	0.42	1.02
13,457.00	90.07	359.12	10,529.07	2,190.57	704.06	2,190.57	1.53	1.48	0.37
13,552.00	88.31	358.77	10,530.41	2,285.54	702.31	2,285.54	1.89	-1.85	-0.37
13,647.00	87.91	358.59	10,533.54	2,380.46	700.13	2,380.46	0.46	-0.42	-0.19
13,741.00	88.09	357.54	10,536.82	2,474.35	696.95	2,474.35	1.13	0.19	-1.12
13,836.00	90.86	358.06	10,537.70	2,569.27	693.31	2,569.27	2.97	2.92	0.55
13,931.00	89.54	357.98	10,537.36	2,664.21	690.03	2,664.21	1.39	-1.39	-0.08
14,026.00	88.66	356.75	10,538.86	2,759.09	685.66	2,759.09	1.59	-0.93	-1.29
14,121.00	85.85	356.92	10,543.40	2,853.83	680.42	2,853.83	2.96	-2.96	0.18
14,216.00	85.19	357.01	10,550.83	2,948.41	675.41	2,948.41	0.70	-0.69	0.09
14,310.00	85.27	357.45	10,558.64	3,041.97	670.88	3,041.97	0.47	0.09	0.47
14,405.00	84.88	357.54	10,566.80	3,136.53	666.74	3,136.53	0.42	-0.41	0.09
14,500.00	85.01	359.29	10,575.17	3,231.12	664.13	3,231.12	1.84	0.14	1.84
14,595.00	86.20	2.19	10,582.45	3,325.82	665.35	3,325.82	3.29	1.25	3.05
14,690.00	89.14	5.01	10,586.31	3,420.54	671.31	3,420.54	4.29	3.09	2.97
14,785.00	92.26	7.91	10,585.15	3,514.90	682.00	3,514.90	4.48	3.28	3.05
14,880.00	96.13	6.85	10,578.20	3,608.85	694.17	3,608.85	4.22	4.07	-1.12
14,985.00	98.55	3.69	10,564.79	3,712.52	703.74	3,712.52	3.77	2.30	-3.01
15,079.00	95.30	3.51	10,553.46	3,805.64	709.59	3,805.64	3.46	-3.46	-0.19
15,174.00	90.20	2.90	10,548.90	3,900.35	714.90	3,900.35	5.41	-5.37	-0.64
15,269.00	85.80	359.65	10,552.21	3,995.23	717.01	3,995.23	5.76	-4.63	-3.42
15,364.00	85.85	358.68	10,559.13	4,089.97	715.63	4,089.97	1.02	0.05	-1.02
15,458.00	86.46	358.42	10,565.43	4,183.73	713.26	4,183.73	0.71	0.65	-0.28
15,553.00	86.59	358.50	10,571.19	4,278.52	710.71	4,278.52	0.16	0.14	0.08
15,648.00	87.96	357.27	10,575.71	4,373.34	707.21	4,373.34	1.94	1.44	-1.29
15,743.00	88.40	357.10	10,578.73	4,468.18	702.54	4,468.18	0.50	0.46	-0.18
15,838.00	88.40	357.54	10,581.38	4,563.04	698.10	4,563.04	0.46	0.00	0.46
15,933.00	88.22	357.62	10,584.18	4,657.91	694.09	4,657.91	0.21	-0.19	0.08
16,028.00	88.88	357.71	10,586.58	4,752.80	690.22	4,752.80	0.70	0.69	0.09
16,123.00	88.79	357.98	10,588.52	4,847.72	686.65	4,847.72	0.30	-0.09	0.28
16,217.00	88.70	358.06	10,590.57	4,941.64	683.41	4,941.64	0.13	-0.10	0.09
16,312.00	89.01	358.42	10,592.47	5,036.57	680.49	5,036.57	0.50	0.33	0.38
16,407.00	88.44	358.24	10,594.59	5,131.51	677.72	5,131.51	0.63	-0.60	-0.19
16,502.00	88.40	357.54	10,597.21	5,226.41	674.23	5,226.41	0.74	-0.04	-0.74
16,597.00	90.07	357.36	10,598.47	5,321.30	670.00	5,321.30	1.77	1.76	-0.19
16,692.00	91.56	358.33	10,597.12	5,416.22	666.43	5,416.22	1.87	1.57	1.02
16,787.00	92.00	357.89	10,594.17	5,511.12	663.30	5,511.12	0.65	0.46	-0.46



SB Directional Services

Survey Report

Kaiser-Francis Oil Company

Company:	KAISER FRANCIS OIL CO.	Local Co-ordinate Reference:	Well BELL LAKE UNIT N. 226H
Project:	LEA COUNTY, N.M. 27	TVD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Site:	SEC 6-T23S-R34E	MD Reference:	GE+23.9' @ 3510.90usft (CAC 170)
Well:	BELL LAKE UNIT N. 226H	North Reference:	Grid
Wellbore:	HORIZONTAL	Survey Calculation Method:	Minimum Curvature
Design:	HORIZONTAL	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,882.00	92.66	357.89	10,590.31	5,605.98	659.80	5,605.98	0.69	0.69	0.00	
16,977.00	91.12	358.15	10,587.18	5,700.87	656.52	5,700.87	1.64	-1.62	0.27	
17,071.00	90.24	358.33	10,586.06	5,794.82	653.63	5,794.82	0.96	-0.94	0.19	
17,166.00	90.15	358.33	10,585.74	5,889.78	650.86	5,889.78	0.09	-0.09	0.00	
17,261.00	90.24	358.33	10,585.42	5,984.73	648.10	5,984.73	0.09	0.09	0.00	
17,356.00	90.64	358.50	10,584.69	6,079.70	645.47	6,079.70	0.46	0.42	0.18	
17,451.00	90.68	358.68	10,583.59	6,174.66	643.13	6,174.66	0.19	0.04	0.19	
17,546.00	90.64	358.77	10,582.50	6,269.63	641.02	6,269.63	0.10	-0.04	0.09	
17,641.00	90.46	358.59	10,581.59	6,364.60	638.83	6,364.60	0.27	-0.19	-0.19	
17,736.00	90.95	358.59	10,580.42	6,459.56	636.49	6,459.56	0.52	0.52	0.00	
17,830.00	90.86	358.68	10,578.93	6,553.53	634.25	6,553.53	0.14	-0.10	0.10	
18,020.00	92.92	359.82	10,572.67	6,743.39	631.77	6,743.39	1.24	1.08	0.60	
18,210.00	95.25	356.57	10,559.13	6,932.78	625.81	6,932.78	2.10	1.23	-1.71	
18,305.00	93.89	355.78	10,551.56	7,027.26	619.49	7,027.26	1.65	-1.43	-0.83	
18,400.00	94.46	356.13	10,544.64	7,121.77	612.80	7,121.77	0.70	0.60	0.37	
18,506.00	95.03	356.04	10,535.87	7,227.16	605.59	7,227.16	0.54	0.54	-0.08	
LS 18506.00' MD & 10535.87' TVD										
18,570.00	95.03	356.04	10,530.26	7,290.76	601.19	7,290.76	0.00	0.00	0.00	
PTB 18570.00' MD & 10530.26' TVD - PBHL 226H										

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
18,506.00	10,535.87	7,227.16	605.59	LS 18506.00' MD & 10535.87' TVD	
18,570.00	10,530.26	7,290.76	601.19	PTB 18570.00' MD & 10530.26' TVD	

Checked By: _____ Approved By: _____ Date: _____

Well Name: BELL LAKE UNIT NORTH	Well Location: T23S / R34E / SEC 6 / LOT 5 / 32.3342776 / -103.5157239	County or Parish/State: LEA / NM
Well Number: 226H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0001244A, NMNM01244A	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM068292X, NMNM68292X
US Well Number: 3002548022	Well Status: Drilling Well	Operator: KAISER FRANCIS OIL COMPANY

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 05/11/2021	Time Sundry Submitted: 03:31
Date Operation Actually Began: 03/14/2021	

Actual Procedure: 2/21: Pressure test csg to 9,800#. Test annulus to 1,000#. TCP Stage 1: 18,258'-18,380' O/A w/5, 3 1/8" guns. BD perfs @ 5,420#. Establish injection into perfs: 5 BPM @ 4,990# for 30 bbls. SD ans isolate well. ISIP 4,807#, 5 min 2,603#, 10 min 2,588#, 15 min 2,581#. 3/21: Stage-Frac lateral 10,866'-18,380' O/A in 43 stages w/97,020 gal 15% HCl, 404,891 bbls SW and 16,154 bbls HVFR carrying 326,674# 100M and 18,007,860# 30/50 white. 4/21: Drill out all plugs w/4.625" OD Tri-Cone bit. TLTR: 428,708 bbls. SICP: 2,200#.

SR Attachments

Actual Procedure

BLUN_226H_WBD_20210511153113.pdf

Well Name: BELL LAKE UNIT NORTH	Well Location: T23S / R34E / SEC 6 / LOT 5 / 32.3342776 / -103.5157239	County or Parish/State: LEA / NM
Well Number: 226H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0001244A, NMNM01244A	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM068292X, NMNM68292X
US Well Number: 3002548022	Well Status: Drilling Well	Operator: KAISER FRANCIS OIL COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ERIC HANSEN	Signed on: MAY 11, 2021 03:31 PM
Name: KAISER FRANCIS OIL COMPANY	
Title: Drilling Engineer	
Street Address: 6733 S. Yale Ave.	
City: Tulsa	State: OK
Phone: (918) 491-4339	
Email address: EricH@kfoc.net	

Field Representative

Representative Name: Jeremy Parent		
Street Address: 88 Shell Road		
City: Jal	State: NM	Zip: 88252
Phone: (580)504-2593		
Email address: JeremyP@kfoc.net		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 05/14/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Bell Lake Unit North		
								6. Well Number: 226H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Kaiser-Francis Oil Company							9. OGRID 12361			
10. Address of Operator P.O. Box 21468 Tulsa, OK 74121-1468							11. Pool name or Wildcat Ojo Chiso; Bone Spring, Southwest			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	5	6	23S	34E		2122	North	610	West	Lea
BH:	1	31	22S	34E		118	North	1271	West	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
1/6/2021	1/16/2021	1/18/2021		4/2/2021			3487 GL			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
18570 MD/10530 TVD			18412 MD/10543 TVD		Yes		GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
10866' - 18380'							Bone Spring			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1130'		17-1/2"		1075 SXS		
9-5/8"		40		4494'		12-1/4"		1300 SXS		
5-1/2"		20		18540'		8-3/4"		3150 SXS		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
None	-	-	-			None	-	-		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10866-18380', .42", 2064 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10866' -		423355 bbls fluid +		
						18380'		18334534# sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
6/28/21		Flowing				Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
7/17/21	24	22/64		634	1267	1885	1998			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	2275		634	1267	1885	43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
C-104 NW, C-102 As-Drilled w/HSU, C-103 Completion, Final Svy, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Erica Miles			Printed Name Erica Miles			Title Geosciences Technician		Date 9/3/21		
E-mail Address EricaM@kfoc.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1115	MD		Rustler				
4980	MD		Top Delaware Group				
8669	MD		Upper Avalon				
9695	MD		1st Bone Spring Sd				
10114	MD		2nd Bone Spring Lm				
10241	MD		2nd Bone Spring Sd				

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124338

ACKNOWLEDGMENTS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 124338
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 124338

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	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/8/2022