

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-49110
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ace Stern Vegas Fee 22 21
8. Well Number 223H
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)
4. Well Location Unit Letter <u>M</u> : <u>1130</u> feet from the <u>South</u> line and <u>350</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3067 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Matador Production company requests to change the bottom hole location.

Bottom Hole:
Section 22 22S 28E 1980 FSL 340 FEL Eddy Co.

Please see the attached C-102 and Directional plans

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 09/08/22

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp (Gas)	
⁴ Property Code		⁵ Property Name ACE STERN VEGAS FEE 22-21			⁶ Well Number 223H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3067'
¹⁰ Surface Location					
UL or lot no. M	Section 21	Township 22-S	Range 28-E	Lot Idn -	Feet from the 1130'
				North/South line SOUTH	Feet from the 350'
				East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. I	Section 22	Township 22-S	Range 28-E	Lot Idn -	Feet from the 1980'
				North/South line SOUTH	Feet from the 340'
				East/West line EAST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=572152 Y=500702 LAT.: N 32.3763278 LONG.: W 104.0996223 NAD 1983 X=613334 Y=500762 LAT.: N 32.3764477 LONG.: W 104.1001208		16 15 21 22		LAST PERFORATION POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=582092 Y=500718 LAT.: N 32.3763082 LONG.: W 104.0674242 NAD 1983 X=623274 Y=500778 LAT.: N 32.3764285 LONG.: W 104.0679215	
NAD27 X=571620.67 Y=501368.61 NAD83 X=613002.61 Y=501428.48		NAD27 X=577117.13 Y=501392.73 NAD83 X=618299.13 Y=501452.66		NAD27 X=582431.17 Y=501396.81 NAD83 X=623613.23 Y=501456.80	
330' 668' AZ = 358.55° 850.2' 1980' 350' 1130'		683' AZ = 89.91°, 9940.5°		679' 1680' 340'	
NAD27 X=571625.16 Y=498721.32 NAD83 X=613007.16 Y=498781.13		NAD27 X=574474.76 Y=498726.12 NAD83 X=615656.80 Y=498785.95		NAD27 X=579776.02 Y=498750.16 NAD83 X=620958.12 Y=498810.05	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=572173 Y=499852 LAT.: N 32.3739913 LONG.: W 104.0995589 NAD 1983 X=613355 Y=499912 LAT.: N 32.3741112 LONG.: W 104.1000573		28 27 NAD27 X=577117.87 Y=498729.32 NAD83 X=618299.94 Y=498789.19		NAD27 X=582434.94 Y=498736.15 NAD83 X=623617.08 Y=498796.07	

¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
 Signature: *Hanna Bollenbach* Date: 7/27/22
 Printed Name: Hanna Bollenbach
 E-mail Address: hanna.bollenbach@matadorresources.com

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
 Date of Survey: 07/20/2022
 Signature and Seal of Registered Surveyor:

 Certificate Number:

S:\SURVEY\MATADOR_RESOURCES\ACE_STERN_VEGAS_21-21S-28E\FINAL_PRODUCTS\SILO_ASV_FEE_22-21_223H_REV4.DWG 7/26/2022 10:12:17 AM adisabella

Matador Production Company

Rustler Breaks

Ace Stern Vegas

Ace Stern Vegas #223H

Wellbore #1

Plan: BLM Plan #1

Standard Planning Report

26 July, 2022

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Project	Rustler Breaks,		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		Using geodetic scale factor

Site		Ace Stern Vegas			
Site Position:		Northing:	499,867.00 usft	Latitude:	32° 22' 25.372 N
From:	Map	Easting:	613,395.00 usft	Longitude:	103° 57' 57.745 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.20 °

Well	Ace Stern Vegas #223H					
Well Position	+N/-S	-15.0 usft	Northing:	499,852.00 usft	Latitude:	32° 22' 26.369 N
	+E/-W	-41,225.1 usft	Easting:	572,173.00 usft	Longitude:	104° 5' 58.415 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,067.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/26/2022	6.66	60.05	47,449.36606775

Design	BLM Plan #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	89.92

Plan Survey Tool Program	Date	7/26/2022		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	20,075.0	BLM Plan #1 (Wellbore #1)	MWD
				OWSG MWD - Standard

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,300.0	8.00	338.95	2,297.4	52.0	-20.0	1.00	1.00	0.00	338.95	
7,653.3	8.00	338.95	7,598.6	747.3	-287.7	0.00	0.00	0.00	0.00	
8,186.6	0.00	0.00	8,130.2	782.0	-301.0	1.50	-1.50	0.00	180.00	
9,523.4	0.00	0.00	9,467.0	782.0	-301.0	0.00	0.00	0.00	0.00	VP - Ace Stern Veg:
10,423.4	90.00	82.40	10,040.0	857.8	266.9	10.00	10.00	0.00	82.40	
10,808.7	90.00	90.11	10,040.0	883.0	651.1	2.00	0.00	2.00	90.00	
20,076.0	90.00	90.11	10,040.0	865.9	9,918.4	0.00	0.00	0.00	0.00	BHL - Ace Stern Ve

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
448.0	0.00	0.00	448.0	0.0	0.0	0.0	0.00	0.00	0.00
Salado (Top SALT)									
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
946.0	0.00	0.00	946.0	0.0	0.0	0.0	0.00	0.00	0.00
Castile (T)									
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 1.00									
1,600.0	1.00	338.95	1,600.0	0.8	-0.3	-0.3	1.00	1.00	0.00
1,700.0	2.00	338.95	1,700.0	3.3	-1.3	-1.2	1.00	1.00	0.00
1,800.0	3.00	338.95	1,799.9	7.3	-2.8	-2.8	1.00	1.00	0.00
1,900.0	4.00	338.95	1,899.7	13.0	-5.0	-5.0	1.00	1.00	0.00
2,000.0	5.00	338.95	1,999.4	20.3	-7.8	-7.8	1.00	1.00	0.00
2,100.0	6.00	338.95	2,098.9	29.3	-11.3	-11.2	1.00	1.00	0.00
2,200.0	7.00	338.95	2,198.3	39.9	-15.3	-15.3	1.00	1.00	0.00
2,300.0	8.00	338.95	2,297.4	52.0	-20.0	-20.0	1.00	1.00	0.00
Start 5353.3 hold at 2300.0 MD									
2,400.0	8.00	338.95	2,396.4	65.0	-25.0	-24.9	0.00	0.00	0.00
2,500.0	8.00	338.95	2,495.5	78.0	-30.0	-29.9	0.00	0.00	0.00
2,555.1	8.00	338.95	2,550.0	85.2	-32.8	-32.7	0.00	0.00	0.00
G30:CS14-CSB (BASE SALT)									
2,600.0	8.00	338.95	2,594.5	91.0	-35.0	-34.9	0.00	0.00	0.00
2,655.1	8.00	338.95	2,649.0	98.2	-37.8	-37.6	0.00	0.00	0.00
G26: Bell Cyn (T. Delaware)									
2,700.0	8.00	338.95	2,693.5	104.0	-40.0	-39.9	0.00	0.00	0.00
2,800.0	8.00	338.95	2,792.5	117.0	-45.0	-44.9	0.00	0.00	0.00
2,900.0	8.00	338.95	2,891.6	130.0	-50.0	-49.8	0.00	0.00	0.00
3,000.0	8.00	338.95	2,990.6	143.0	-55.0	-54.8	0.00	0.00	0.00
3,100.0	8.00	338.95	3,089.6	155.9	-60.0	-59.8	0.00	0.00	0.00
3,200.0	8.00	338.95	3,188.6	168.9	-65.0	-64.8	0.00	0.00	0.00
3,300.0	8.00	338.95	3,287.7	181.9	-70.0	-69.8	0.00	0.00	0.00
3,397.3	8.00	338.95	3,384.0	194.6	-74.9	-74.6	0.00	0.00	0.00
Z (G13: Cherry Cyn.)									
3,400.0	8.00	338.95	3,386.7	194.9	-75.0	-74.8	0.00	0.00	0.00
3,500.0	8.00	338.95	3,485.7	207.9	-80.0	-79.7	0.00	0.00	0.00
3,600.0	8.00	338.95	3,584.8	220.9	-85.0	-84.7	0.00	0.00	0.00
3,700.0	8.00	338.95	3,683.8	233.9	-90.0	-89.7	0.00	0.00	0.00
3,800.0	8.00	338.95	3,782.8	246.9	-95.0	-94.7	0.00	0.00	0.00
3,900.0	8.00	338.95	3,881.8	259.9	-100.0	-99.7	0.00	0.00	0.00
4,000.0	8.00	338.95	3,980.9	272.8	-105.0	-104.6	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,100.0	8.00	338.95	4,079.9	285.8	-110.0	-109.6	0.00	0.00	0.00
4,200.0	8.00	338.95	4,178.9	298.8	-115.0	-114.6	0.00	0.00	0.00
4,300.0	8.00	338.95	4,277.9	311.8	-120.0	-119.6	0.00	0.00	0.00
4,400.0	8.00	338.95	4,377.0	324.8	-125.0	-124.6	0.00	0.00	0.00
4,500.0	8.00	338.95	4,476.0	337.8	-130.0	-129.5	0.00	0.00	0.00
4,600.0	8.00	338.95	4,575.0	350.8	-135.0	-134.5	0.00	0.00	0.00
4,641.4	8.00	338.95	4,616.0	356.1	-137.1	-136.6	0.00	0.00	0.00
Z (G7: Brushy Cyn.)									
4,700.0	8.00	338.95	4,674.0	363.8	-140.0	-139.5	0.00	0.00	0.00
4,800.0	8.00	338.95	4,773.1	376.7	-145.0	-144.5	0.00	0.00	0.00
4,900.0	8.00	338.95	4,872.1	389.7	-150.0	-149.5	0.00	0.00	0.00
5,000.0	8.00	338.95	4,971.1	402.7	-155.0	-154.5	0.00	0.00	0.00
5,100.0	8.00	338.95	5,070.2	415.7	-160.0	-159.4	0.00	0.00	0.00
5,200.0	8.00	338.95	5,169.2	428.7	-165.0	-164.4	0.00	0.00	0.00
5,300.0	8.00	338.95	5,268.2	441.7	-170.0	-169.4	0.00	0.00	0.00
5,400.0	8.00	338.95	5,367.2	454.7	-175.0	-174.4	0.00	0.00	0.00
5,500.0	8.00	338.95	5,466.3	467.7	-180.0	-179.4	0.00	0.00	0.00
5,600.0	8.00	338.95	5,565.3	480.7	-185.0	-184.3	0.00	0.00	0.00
5,700.0	8.00	338.95	5,664.3	493.6	-190.0	-189.3	0.00	0.00	0.00
5,779.5	8.00	338.95	5,743.0	504.0	-194.0	-193.3	0.00	0.00	0.00
Z (G5: L. Brushy Cyn.)									
5,800.0	8.00	338.95	5,763.3	506.6	-195.0	-194.3	0.00	0.00	0.00
5,900.0	8.00	338.95	5,862.4	519.6	-200.0	-199.3	0.00	0.00	0.00
6,000.0	8.00	338.95	5,961.4	532.6	-205.0	-204.3	0.00	0.00	0.00
6,027.9	8.00	338.95	5,989.0	536.2	-206.4	-205.7	0.00	0.00	0.00
Z (G4: BSG (CS9))									
6,100.0	8.00	338.95	6,060.4	545.6	-210.0	-209.2	0.00	0.00	0.00
6,200.0	8.00	338.95	6,159.4	558.6	-215.0	-214.2	0.00	0.00	0.00
6,300.0	8.00	338.95	6,258.5	571.6	-220.0	-219.2	0.00	0.00	0.00
6,400.0	8.00	338.95	6,357.5	584.6	-225.0	-224.2	0.00	0.00	0.00
6,412.6	8.00	338.95	6,370.0	586.2	-225.6	-224.8	0.00	0.00	0.00
Z (L8.2: U. Avalon Shale)									
6,500.0	8.00	338.95	6,456.5	597.5	-230.0	-229.2	0.00	0.00	0.00
6,533.8	8.00	338.95	6,490.0	601.9	-231.7	-230.9	0.00	0.00	0.00
Z (L6.3: Avalon Carb)									
6,600.0	8.00	338.95	6,555.6	610.5	-235.0	-234.1	0.00	0.00	0.00
6,651.9	8.00	338.95	6,607.0	617.3	-237.6	-236.7	0.00	0.00	0.00
Z (L6.2: L. Avalon Shale)									
6,700.0	8.00	338.95	6,654.6	623.5	-240.0	-239.1	0.00	0.00	0.00
6,744.9	8.00	338.95	6,699.0	629.4	-242.2	-241.4	0.00	0.00	0.00
Z (L5.3: FBSC)									
6,800.0	8.00	338.95	6,753.6	636.5	-245.0	-244.1	0.00	0.00	0.00
6,900.0	8.00	338.95	6,852.6	649.5	-250.0	-249.1	0.00	0.00	0.00
7,000.0	8.00	338.95	6,951.7	662.5	-255.0	-254.1	0.00	0.00	0.00
7,078.1	8.00	338.95	7,029.0	672.6	-258.9	-258.0	0.00	0.00	0.00
Z (L5.1: FBSC)									
7,100.0	8.00	338.95	7,050.7	675.5	-260.0	-259.1	0.00	0.00	0.00
7,200.0	8.00	338.95	7,149.7	688.5	-265.0	-264.0	0.00	0.00	0.00
7,300.0	8.00	338.95	7,248.7	701.5	-270.0	-269.0	0.00	0.00	0.00
7,353.8	8.00	338.95	7,302.0	708.4	-272.7	-271.7	0.00	0.00	0.00
Z (L4.3: SBSC)									
7,400.0	8.00	338.95	7,347.8	714.4	-275.0	-274.0	0.00	0.00	0.00
7,500.0	8.00	338.95	7,446.8	727.4	-280.0	-279.0	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,600.0	8.00	338.95	7,545.8	740.4	-285.0	-284.0	0.00	0.00	0.00
7,653.3	8.00	338.95	7,598.6	747.3	-287.7	-286.6	0.00	0.00	0.00
Start Drop -1.50									
7,700.0	7.30	338.95	7,644.9	753.1	-289.9	-288.8	1.50	-1.50	0.00
7,800.0	5.80	338.95	7,744.2	763.8	-294.0	-292.9	1.50	-1.50	0.00
7,825.9	5.41	338.95	7,770.0	766.2	-294.9	-293.8	1.50	-1.50	0.00
Z (L4.1: SBSG)									
7,900.0	4.30	338.95	7,843.8	772.0	-297.2	-296.1	1.50	-1.50	0.00
8,000.0	2.80	338.95	7,943.6	777.8	-299.4	-298.3	1.50	-1.50	0.00
8,100.0	1.30	338.95	8,043.6	781.1	-300.7	-299.6	1.50	-1.50	0.00
8,147.4	0.59	338.95	8,091.0	781.8	-300.9	-299.8	1.50	-1.50	0.00
Z (L3.3: TBSC)									
8,186.6	0.00	0.00	8,130.2	782.0	-301.0	-299.9	1.50	-1.50	0.00
Start 1336.8 hold at 8186.6 MD									
8,200.0	0.00	0.00	8,143.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,300.0	0.00	0.00	8,243.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,400.0	0.00	0.00	8,343.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,500.0	0.00	0.00	8,443.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,600.0	0.00	0.00	8,543.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,700.0	0.00	0.00	8,643.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,800.0	0.00	0.00	8,743.6	782.0	-301.0	-299.9	0.00	0.00	0.00
8,900.0	0.00	0.00	8,843.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,000.0	0.00	0.00	8,943.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,100.0	0.00	0.00	9,043.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,106.4	0.00	0.00	9,050.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (L3.1: TBSG)									
9,200.0	0.00	0.00	9,143.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,300.0	0.00	0.00	9,243.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,373.4	0.00	0.00	9,317.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (L. TBSG)									
9,400.0	0.00	0.00	9,343.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,419.4	0.00	0.00	9,363.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (L2: WFMP A)									
9,440.4	0.00	0.00	9,384.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (X Sand (T))									
9,500.0	0.00	0.00	9,443.6	782.0	-301.0	-299.9	0.00	0.00	0.00
9,508.4	0.00	0.00	9,452.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (X Sand (B))									
9,514.4	0.00	0.00	9,458.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Z (Y Sand (T))									
9,523.4	0.00	0.00	9,467.0	782.0	-301.0	-299.9	0.00	0.00	0.00
Start Build 10.00 - VP - Ace Stern Vegas #223H									
9,534.4	1.10	82.40	9,478.0	782.0	-300.9	-299.8	10.00	10.00	0.00
Z (Y Sand (B))									
9,549.4	2.60	82.40	9,493.0	782.1	-300.4	-299.3	10.00	10.00	0.00
Z (Z Sand (T))									
9,550.0	2.66	82.40	9,493.6	782.1	-300.4	-299.3	10.00	10.00	0.00
9,578.5	5.51	82.40	9,522.0	782.4	-298.4	-297.3	10.00	10.00	0.00
Z (Z Sand (B))									
9,600.0	7.66	82.40	9,543.3	782.7	-295.9	-294.9	10.00	10.00	0.00
9,650.0	12.66	82.40	9,592.5	783.9	-287.2	-286.1	10.00	10.00	0.00
9,700.0	17.66	82.40	9,640.8	785.6	-274.3	-273.2	10.00	10.00	0.00
9,750.0	22.66	82.40	9,687.7	787.9	-257.2	-256.1	10.00	10.00	0.00

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,800.0	27.66	82.40	9,733.0	790.7	-236.1	-235.0	10.00	10.00	0.00
9,850.0	32.66	82.40	9,776.2	794.0	-211.2	-210.1	10.00	10.00	0.00
9,859.3	33.59	82.40	9,784.0	794.7	-206.2	-205.1	10.00	10.00	0.00
Z (WFMP B)									
9,900.0	37.66	82.40	9,817.0	797.8	-182.7	-181.6	10.00	10.00	0.00
9,950.0	42.66	82.40	9,855.2	802.1	-150.8	-149.6	10.00	10.00	0.00
10,000.0	47.66	82.40	9,890.5	806.8	-115.6	-114.5	10.00	10.00	0.00
10,044.2	52.08	82.40	9,919.0	811.2	-82.1	-81.0	10.00	10.00	0.00
Z (WFMP B.1)									
10,050.0	52.66	82.40	9,922.5	811.8	-77.6	-76.4	10.00	10.00	0.00
10,100.0	57.66	82.40	9,951.1	817.3	-36.9	-35.8	10.00	10.00	0.00
10,150.0	62.66	82.40	9,975.9	823.0	6.1	7.2	10.00	10.00	0.00
10,155.8	63.24	82.40	9,978.6	823.7	11.2	12.3	10.00	10.00	0.00
FTP- Ace Stern Vegas #223H									
10,200.0	67.66	82.40	9,996.9	829.0	51.0	52.2	10.00	10.00	0.00
10,250.0	72.66	82.40	10,013.9	835.2	97.6	98.8	10.00	10.00	0.00
10,300.0	77.66	82.40	10,026.7	841.6	145.5	146.7	10.00	10.00	0.00
10,350.0	82.66	82.40	10,035.3	848.1	194.3	195.5	10.00	10.00	0.00
10,400.0	87.66	82.40	10,039.5	854.7	243.7	244.9	10.00	10.00	0.00
10,423.4	90.00	82.40	10,040.0	857.8	266.9	268.1	10.00	10.00	0.00
Start DLS 2.00 TFO 90.00									
10,500.0	90.00	83.93	10,040.0	866.9	342.9	344.1	2.00	0.00	2.00
10,600.0	90.00	85.93	10,040.0	875.8	442.5	443.8	2.00	0.00	2.00
10,700.0	90.00	87.93	10,040.0	881.1	542.4	543.6	2.00	0.00	2.00
10,808.7	90.00	90.11	10,040.0	883.0	651.1	652.3	2.00	0.00	2.00
Start 9267.3 hold at 10808.7 MD									
10,900.0	90.00	90.11	10,040.0	882.8	742.4	743.6	0.00	0.00	0.00
11,000.0	90.00	90.11	10,040.0	882.6	842.4	843.6	0.00	0.00	0.00
11,100.0	90.00	90.11	10,040.0	882.4	942.4	943.6	0.00	0.00	0.00
11,200.0	90.00	90.11	10,040.0	882.3	1,042.4	1,043.6	0.00	0.00	0.00
11,300.0	90.00	90.11	10,040.0	882.1	1,142.4	1,143.6	0.00	0.00	0.00
11,400.0	90.00	90.11	10,040.0	881.9	1,242.4	1,243.6	0.00	0.00	0.00
11,500.0	90.00	90.11	10,040.0	881.7	1,342.4	1,343.6	0.00	0.00	0.00
11,600.0	90.00	90.11	10,040.0	881.5	1,442.4	1,443.6	0.00	0.00	0.00
11,700.0	90.00	90.11	10,040.0	881.3	1,542.4	1,543.6	0.00	0.00	0.00
11,800.0	90.00	90.11	10,040.0	881.2	1,642.4	1,643.6	0.00	0.00	0.00
11,900.0	90.00	90.11	10,040.0	881.0	1,742.4	1,743.6	0.00	0.00	0.00
12,000.0	90.00	90.11	10,040.0	880.8	1,842.4	1,843.6	0.00	0.00	0.00
12,100.0	90.00	90.11	10,040.0	880.6	1,942.4	1,943.6	0.00	0.00	0.00
12,200.0	90.00	90.11	10,040.0	880.4	2,042.4	2,043.6	0.00	0.00	0.00
12,300.0	90.00	90.11	10,040.0	880.2	2,142.4	2,143.6	0.00	0.00	0.00
12,400.0	90.00	90.11	10,040.0	880.0	2,242.4	2,243.6	0.00	0.00	0.00
12,500.0	90.00	90.11	10,040.0	879.9	2,342.4	2,343.6	0.00	0.00	0.00
12,600.0	90.00	90.11	10,040.0	879.7	2,442.4	2,443.6	0.00	0.00	0.00
12,700.0	90.00	90.11	10,040.0	879.5	2,542.4	2,543.6	0.00	0.00	0.00
12,800.0	90.00	90.11	10,040.0	879.3	2,642.4	2,643.6	0.00	0.00	0.00
12,900.0	90.00	90.11	10,040.0	879.1	2,742.4	2,743.6	0.00	0.00	0.00
13,000.0	90.00	90.11	10,040.0	878.9	2,842.4	2,843.6	0.00	0.00	0.00
13,100.0	90.00	90.11	10,040.0	878.8	2,942.4	2,943.6	0.00	0.00	0.00
13,200.0	90.00	90.11	10,040.0	878.6	3,042.4	3,043.6	0.00	0.00	0.00
13,300.0	90.00	90.11	10,040.0	878.4	3,142.4	3,143.6	0.00	0.00	0.00
13,400.0	90.00	90.11	10,040.0	878.2	3,242.4	3,243.6	0.00	0.00	0.00
13,500.0	90.00	90.11	10,040.0	878.0	3,342.4	3,343.6	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,600.0	90.00	90.11	10,040.0	877.8	3,442.4	3,443.6	0.00	0.00	0.00	
13,700.0	90.00	90.11	10,040.0	877.7	3,542.4	3,543.6	0.00	0.00	0.00	
13,800.0	90.00	90.11	10,040.0	877.5	3,642.4	3,643.6	0.00	0.00	0.00	
13,900.0	90.00	90.11	10,040.0	877.3	3,742.4	3,743.6	0.00	0.00	0.00	
14,000.0	90.00	90.11	10,040.0	877.1	3,842.4	3,843.6	0.00	0.00	0.00	
14,100.0	90.00	90.11	10,040.0	876.9	3,942.4	3,943.6	0.00	0.00	0.00	
14,200.0	90.00	90.11	10,040.0	876.7	4,042.4	4,043.6	0.00	0.00	0.00	
14,300.0	90.00	90.11	10,040.0	876.6	4,142.4	4,143.6	0.00	0.00	0.00	
14,400.0	90.00	90.11	10,040.0	876.4	4,242.4	4,243.6	0.00	0.00	0.00	
14,500.0	90.00	90.11	10,040.0	876.2	4,342.4	4,343.6	0.00	0.00	0.00	
14,600.0	90.00	90.11	10,040.0	876.0	4,442.4	4,443.6	0.00	0.00	0.00	
14,700.0	90.00	90.11	10,040.0	875.8	4,542.4	4,543.6	0.00	0.00	0.00	
14,800.0	90.00	90.11	10,040.0	875.6	4,642.4	4,643.6	0.00	0.00	0.00	
14,900.0	90.00	90.11	10,040.0	875.5	4,742.4	4,743.6	0.00	0.00	0.00	
15,000.0	90.00	90.11	10,040.0	875.3	4,842.4	4,843.6	0.00	0.00	0.00	
15,100.0	90.00	90.11	10,040.0	875.1	4,942.4	4,943.6	0.00	0.00	0.00	
15,200.0	90.00	90.11	10,040.0	874.9	5,042.4	5,043.6	0.00	0.00	0.00	
15,300.0	90.00	90.11	10,040.0	874.7	5,142.4	5,143.6	0.00	0.00	0.00	
15,400.0	90.00	90.11	10,040.0	874.5	5,242.4	5,243.6	0.00	0.00	0.00	
15,500.0	90.00	90.11	10,040.0	874.4	5,342.4	5,343.6	0.00	0.00	0.00	
15,600.0	90.00	90.11	10,040.0	874.2	5,442.4	5,443.6	0.00	0.00	0.00	
15,700.0	90.00	90.11	10,040.0	874.0	5,542.4	5,543.6	0.00	0.00	0.00	
15,800.0	90.00	90.11	10,040.0	873.8	5,642.4	5,643.6	0.00	0.00	0.00	
15,900.0	90.00	90.11	10,040.0	873.6	5,742.4	5,743.6	0.00	0.00	0.00	
16,000.0	90.00	90.11	10,040.0	873.4	5,842.4	5,843.6	0.00	0.00	0.00	
16,100.0	90.00	90.11	10,040.0	873.3	5,942.4	5,943.6	0.00	0.00	0.00	
16,200.0	90.00	90.11	10,040.0	873.1	6,042.4	6,043.6	0.00	0.00	0.00	
16,300.0	90.00	90.11	10,040.0	872.9	6,142.4	6,143.6	0.00	0.00	0.00	
16,400.0	90.00	90.11	10,040.0	872.7	6,242.4	6,243.6	0.00	0.00	0.00	
16,500.0	90.00	90.11	10,040.0	872.5	6,342.4	6,343.6	0.00	0.00	0.00	
16,600.0	90.00	90.11	10,040.0	872.3	6,442.4	6,443.6	0.00	0.00	0.00	
16,700.0	90.00	90.11	10,040.0	872.1	6,542.4	6,543.6	0.00	0.00	0.00	
16,800.0	90.00	90.11	10,040.0	872.0	6,642.4	6,643.6	0.00	0.00	0.00	
16,900.0	90.00	90.11	10,040.0	871.8	6,742.4	6,743.6	0.00	0.00	0.00	
17,000.0	90.00	90.11	10,040.0	871.6	6,842.4	6,843.6	0.00	0.00	0.00	
17,100.0	90.00	90.11	10,040.0	871.4	6,942.4	6,943.6	0.00	0.00	0.00	
17,200.0	90.00	90.11	10,040.0	871.2	7,042.4	7,043.6	0.00	0.00	0.00	
17,300.0	90.00	90.11	10,040.0	871.0	7,142.4	7,143.6	0.00	0.00	0.00	
17,400.0	90.00	90.11	10,040.0	870.9	7,242.4	7,243.6	0.00	0.00	0.00	
17,500.0	90.00	90.11	10,040.0	870.7	7,342.4	7,343.6	0.00	0.00	0.00	
17,600.0	90.00	90.11	10,040.0	870.5	7,442.4	7,443.6	0.00	0.00	0.00	
17,700.0	90.00	90.11	10,040.0	870.3	7,542.4	7,543.6	0.00	0.00	0.00	
17,800.0	90.00	90.11	10,040.0	870.1	7,642.4	7,643.6	0.00	0.00	0.00	
17,900.0	90.00	90.11	10,040.0	869.9	7,742.4	7,743.6	0.00	0.00	0.00	
18,000.0	90.00	90.11	10,040.0	869.8	7,842.4	7,843.6	0.00	0.00	0.00	
18,100.0	90.00	90.11	10,040.0	869.6	7,942.4	7,943.6	0.00	0.00	0.00	
18,200.0	90.00	90.11	10,040.0	869.4	8,042.4	8,043.6	0.00	0.00	0.00	
18,300.0	90.00	90.11	10,040.0	869.2	8,142.4	8,143.6	0.00	0.00	0.00	
18,400.0	90.00	90.11	10,040.0	869.0	8,242.4	8,243.6	0.00	0.00	0.00	
18,500.0	90.00	90.11	10,040.0	868.8	8,342.4	8,343.6	0.00	0.00	0.00	
18,600.0	90.00	90.11	10,040.0	868.7	8,442.4	8,443.6	0.00	0.00	0.00	
18,700.0	90.00	90.11	10,040.0	868.5	8,542.4	8,543.6	0.00	0.00	0.00	
18,800.0	90.00	90.11	10,040.0	868.3	8,642.4	8,643.6	0.00	0.00	0.00	
18,900.0	90.00	90.11	10,040.0	868.1	8,742.4	8,743.6	0.00	0.00	0.00	

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,000.0	90.00	90.11	10,040.0	867.9	8,842.4	8,843.6	0.00	0.00	0.00	
19,100.0	90.00	90.11	10,040.0	867.7	8,942.4	8,943.6	0.00	0.00	0.00	
19,200.0	90.00	90.11	10,040.0	867.6	9,042.4	9,043.6	0.00	0.00	0.00	
19,300.0	90.00	90.11	10,040.0	867.4	9,142.4	9,143.6	0.00	0.00	0.00	
19,400.0	90.00	90.11	10,040.0	867.2	9,242.4	9,243.6	0.00	0.00	0.00	
19,500.0	90.00	90.11	10,040.0	867.0	9,342.4	9,343.6	0.00	0.00	0.00	
19,600.0	90.00	90.11	10,040.0	866.8	9,442.4	9,443.6	0.00	0.00	0.00	
19,700.0	90.00	90.11	10,040.0	866.6	9,542.4	9,543.6	0.00	0.00	0.00	
19,800.0	90.00	90.11	10,040.0	866.5	9,642.4	9,643.6	0.00	0.00	0.00	
19,900.0	90.00	90.11	10,040.0	866.3	9,742.4	9,743.6	0.00	0.00	0.00	
20,000.0	90.00	90.11	10,040.0	866.1	9,842.4	9,843.6	0.00	0.00	0.00	
20,076.0	90.00	90.11	10,040.0	865.9	9,918.4	9,919.6	0.00	0.00	0.00	
TD at 20076.0 - BHL - Ace Stern Vegas #223H										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
VP - Ace Stern Vegas - plan hits target center - Point	0.00	0.00	9,467.0	782.0	-301.0	500,634.00	571,872.00	32° 22' 34.114 N	104° 6' 1.905 W	
FTP- Ace Stern Vegas - plan misses target center by 74.2usft at 10155.8usft MD (9978.6 TVD, 823.7 N, 11.2 E) - Point	0.00	0.00	10,040.0	850.0	-21.0	500,702.00	572,152.00	32° 22' 34.781 N	104° 5' 58.638 W	
BHL - Ace Stern Vega - plan hits target center - Point	0.00	0.00	10,040.0	865.9	9,918.4	500,718.00	582,092.00	32° 22' 34.710 N	104° 4' 2.729 W	

Planning Report

Database:	EDM 5000.14 Server	Local Co-ordinate Reference:	Well Ace Stern Vegas#223H
Company:	Matador Production Company	TVD Reference:	KB @ 3095.5usft
Project:	Rustler Breaks	MD Reference:	KB @ 3095.5usft
Site:	Ace Stern Vegas	North Reference:	Grid
Well:	Ace Stern Vegas #223H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
448.0	448.0	Salado (Top SALT)				
946.0	946.0	Castile (T)				
2,555.1	2,550.0	G30:CS14-CSB (BASE SALT)				
2,655.1	2,649.0	G26: Bell Cyn (T. Delaware)				
3,397.3	3,384.0	Z (G13: Cherry Cyn.)				
4,641.4	4,616.0	Z (G7: Brushy Cyn.)				
5,779.5	5,743.0	Z (G5: L. Brushy Cyn.)				
6,027.9	5,989.0	Z (G4: BSG (CS9))				
6,412.6	6,370.0	Z (L8.2: U. Avalon Shale)				
6,533.8	6,490.0	Z (L6.3: Avalon Carb)				
6,651.9	6,607.0	Z (L6.2: L. Avalon Shale)				
6,744.9	6,699.0	Z (L5.3: FBSC)				
7,078.1	7,029.0	Z (L5.1: FBSC)				
7,353.8	7,302.0	Z (L4.3: SBSC)				
7,825.9	7,770.0	Z (L4.1: SBSC)				
8,147.4	8,091.0	Z (L3.3: TBSC)				
9,106.4	9,050.0	Z (L3.1: TBSC)				
9,373.4	9,317.0	Z (L. TBSC)				
9,419.4	9,363.0	Z (L2: WFMP A)				
9,440.4	9,384.0	Z (X Sand (T))				
9,508.4	9,452.0	Z (X Sand (B))				
9,514.4	9,458.0	Z (Y Sand (T))				
9,534.4	9,478.0	Z (Y Sand (B))				
9,549.4	9,493.0	Z (Z Sand (T))				
9,578.5	9,522.0	Z (Z Sand (B))				
9,859.3	9,784.0	Z (WFMP B)				
10,044.2	9,919.0	Z (WFMP B.1)				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
1,500.0	1,500.0	0.0	0.0	Start Build 1.00	
2,300.0	2,297.4	52.0	-20.0	Start 5353.3 hold at 2300.0 MD	
7,653.3	7,598.6	747.3	-287.7	Start Drop -1.50	
8,186.6	8,130.2	782.0	-301.0	Start 1336.8 hold at 8186.6 MD	
9,523.4	9,467.0	782.0	-301.0	Start Build 10.00	
10,423.4	10,040.0	857.8	266.9	Start DLS 2.00 TFO 90.00	
10,808.7	10,040.0	883.0	651.1	Start 9267.3 hold at 10808.7 MD	
20,076.0	10,040.0	865.9	9,918.4	TD at 20076.0	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 141460

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 141460
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	9/9/2022