

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-28358
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 155
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>B</u> : <u>1158</u> feet from the <u>North</u> line and <u>1568</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
OCCIDENTAL PERMIAN LTD

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 9/7/21

Rig Release Date: 9/11/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr. DATE 2/16/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/12/22  
 Conditions of Approval

**SHOU-155****30-025-28358****OAP - Same Zone**

9/7/2021: Miru pu and rev unit, Check psi, 1200 psi on tbg, 0 psi on csg, Pressure tested csg to 600 psi and held, Pumped 50 bbls of 10# brine water down tubing, Shut well in for 30 min, Stayed with 1000 psi, Pumped 100 bbls more of 10# brine water down tbg, Ruwl, Rih and perforated 2-7/8" duoline tbg @4076', Pooh and rdwl, Sion.

9/8/2021: Check psi, 650 psi on tbg, 650 psi on csg, Circ well w 100 bbls of 10# brine water, Killed well w 14.5# mud, Nd wh, Nu bop, Ru workfloor, Released 5-1/2" as1-x injection packer, Pooh w 126 2-7/8" duoline tubing, 5-1/2" as1-x injection packer, 3 2-7/8" wrapped duoline tubing, and 5-1/2" xl on/off tool w no j slot, Rih picking up 5-1/2" on/off tool w j slot, 4'x2-7/8" perf sub, and 130 2-7/8" tbg, Tried to latch on to packer 4207' but would not latch on, Nu sh, Circulated 14.5# mud out with 120 bbls of 10# brine water, Worked on/off tool while reverse circulating and finally latched on to packer @4207', Sion.

9/9/2021: Check psi, 650 psi on tbg, 650 psi on csg, Circulated well with 120 bbls of 10# brine water, Killed well w 44 bbls of 14.5# mud down csg and 16 bbls down tbg, Released 5-1/2" as1-x injection packer, Pooh w 130 2-7/8" tbg 4'x2-7/8" perf sub, and 5-1/2" on/off tool, Did not have packer, Rih w 5-1/2" on/off tool 4'x2-7/8" perf sub and 130 2-7/8" tbg, Worked on/off tool but would not latch on to packer @4207', Pooh w 130 2-7/8" tbg and 5-1/2" on/off tool, Did not have packer, Rih w 4-11/16" overshot w 2-9/16" grapple and 130 2-7/8" tbg, Latched on to packer @4207', Worked packer, Released 5-1/2" as1-x injection packer, Pooh w 130 2-7/8" tbg, 4-11/16" overshot w 2-9/16" grapple and 5-1/2" as1-x injection packer, Ruwl, Rih and perforated 5-1/2" csg from 4161-67', 4175-83', 4204-08', Pooh and rdwl, Rih w 5-1/2" packer & plug and 126 2-7/8" tbg to 4

9/10/21: Check psi, 0 psi, Circulated 14.5# mud out w 100 bbls of 10# brine water, Released 5-1/2" rbp, Rih and set rbp @4210', Ru acid trucks, Performed 3 setting packer and plug acid job in perfs from 4161-67', 4175-83', 4204-08', with 1500 gals of 15% pad acid, Pooh to check valve, Rd acid trucks, Flushed csg w 50 bbls of 10# brine water, Well stayed w 600 psi, Killed well, Pooh w 126 2-7/8" tbg and 5-1/2" packer and plug, Rih w 5-1/2" as1-x injection packer, 4'x2-7/8" perf sub, and 126 2-7/8" tbg, Set 5-1/2" as1-x injection packer @4092', Circulated 14.5# mud out w 100 bbls of 10# packer fluid, Pressure tested csg to 600 psi and held, Unjayed on/off tool, Pooh laying down 126 2-7/8" tbg, 4'x2-7/8" perf sub and 5-1/2" on/off tool, Sion.

9/11/2021: Check psi, 0 psi, Rih w 5-1/2" on/off tool and 126 2-7/8" tbg, Latched on to packer @4092', Spaced out duoline w 28' of subs, Latched on to packer, Pressure tested casing to 600 and held, Pressure tested casing to 1000 psi and held, Rd workfloor, Nd bop, Nu wh, Pressure tested to 3000 and held, Ran mit for nmocd and passed, Pumped out plug to 2300 psi, Established injection rate @ 4 bbls a min w 1000 psi, Rdpu, Cleaned location, Sion.

District I  
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Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Occidental Petroleum, LTD.</b>		API Number <b>30-025-28358</b>	
Property Name <b>South Hobbs GFA Unit</b>		Well No. <b>155</b>	

1. Surface Location									
UL - Lot <b>B</b>	Section <b>9</b>	Township <b>19S</b>	Range <b>38E</b>		Feet from <b>2400</b>	N/S Line <b>S</b>	Feet From <b>1681</b>	E/W Line <b>W</b>	County <b>LEA</b>

Well Status									
YES	TA'D WELL <b>(NO)</b>	<b>(YES)</b>	SHUT-IN NO	<b>(INJ)</b>	INJECTOR SWD	OIL	PRODUCER GAS	DATE <b>9/11/21</b>	

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>	<b>—</b>	<b>—</b>	<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	<b>(Y) / N</b>	Y / N	Y / N	Y / <b>(N)</b>	CO2 <b>—</b>
Steady Flow	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	WTR <b>—</b>
Surges	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	GAS <b>—</b>
Down to nothing	<b>(Y) / N</b>	Y / N	Y / N	<b>(Y) / N</b>	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	
Water	Y / <b>(N)</b>	Y / N	Y / N	Y / <b>(N)</b>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

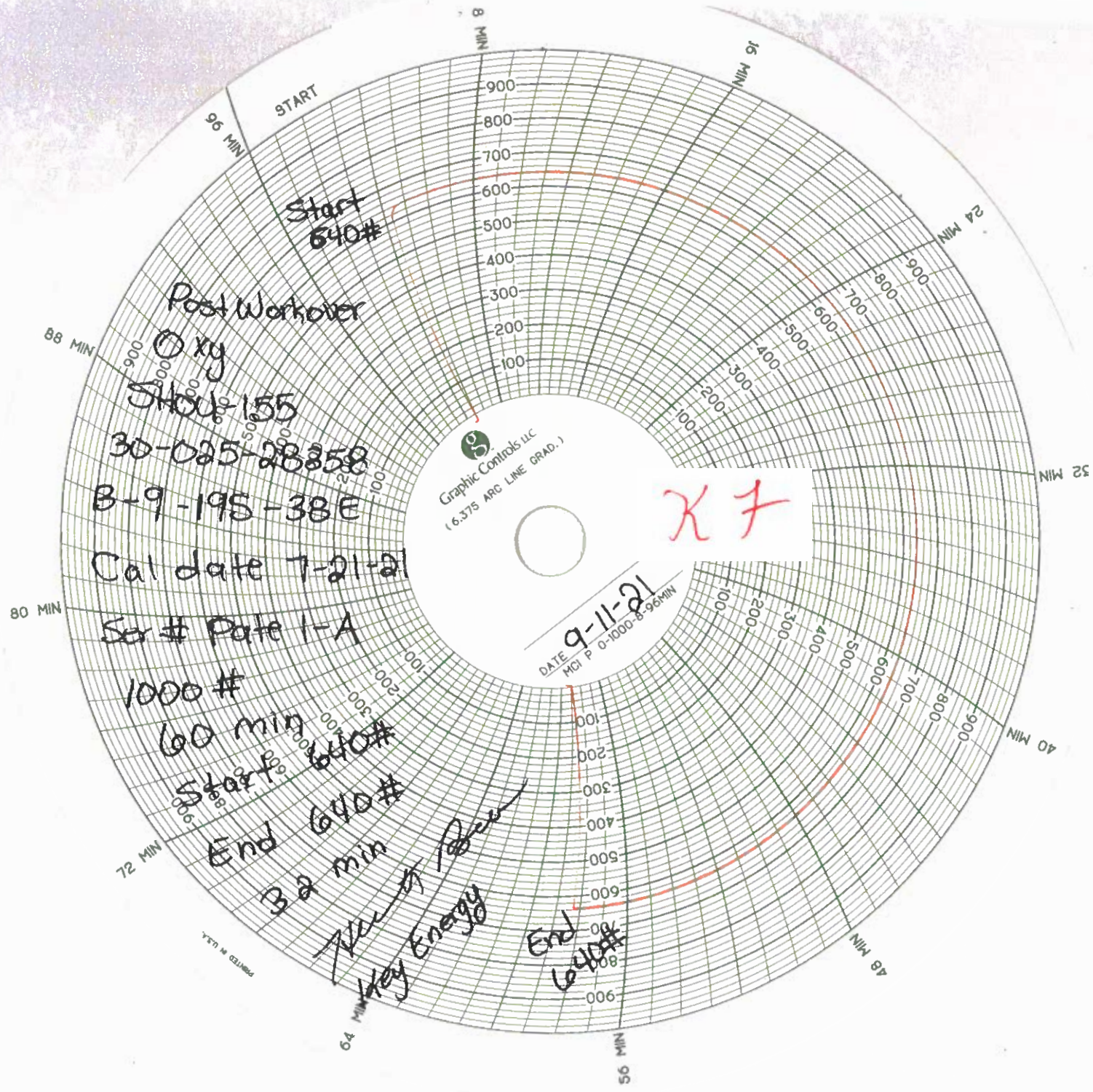
Rev Unit  
Ser# Pate # 1-A  
Cal date 7-21-21  
Start 1640 psi End 1640 psi

**806-215-2385**  
**Alfredo Cenicerros - Oxy Rep**  
*[Signature]*

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		<b>K 7</b>	
Date:	Phone:		
	Witness:		

INSTRUCTIONS ON BACK OF THIS FORM





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CONDITIONS

Action 82111

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 82111
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/12/2022