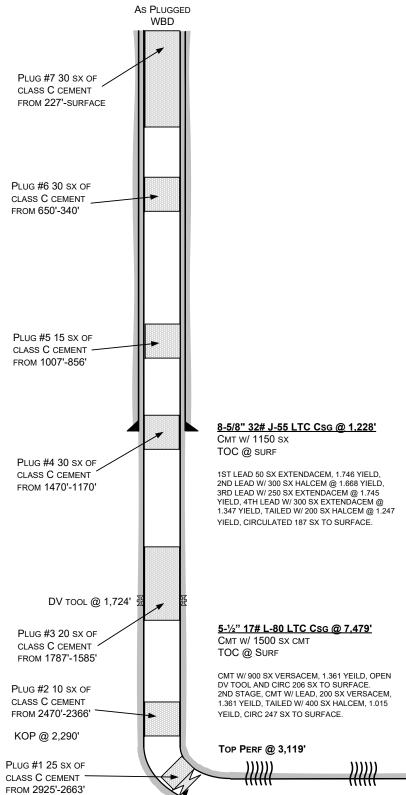
Office	State of flew Mente		Form C-103 ¹ of 4
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources WELL A	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION D		30-015-39515
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DI 1220 South St. Francis	L 5 Indica	te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	. 31	TATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 8730	6. State 0	Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator SPUR ENERGY PARTNERS LLC 3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024			Name or Unit Agreement Name ABELLA 31 FEE Number 8H D Number 328947 name or Wildcat SCO DRAW; SA-YESO (ASSOC)
4. Well Location	450 0 0 0 00 00 00		5407
	150 feet from the SOUTH		_feet from theEASTline
Section 31	Township 18S Range 11. Elevation (Show whether DR, RK		EDDY County
	3391' GR	D, K1, OK, etc.)	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed we proposed completion or recomposed completion or recomposed completion or recomposed completion.	CHANGE PLANS COMPL COMPLETE COMPL COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLICATION COMPLICATION COMPLICATION COMPLICATION COMPL	SUBSEQUEN EMEDIAL WORK OMMENCE DRILLING OPN ASING/CEMENT JOB THER: inent details, and give pertin for Multiple Completions: ched for your use. Approved for plubond is retained C-103Q (Subseq	NT REPORT OF: ALTERING CASING NS. P AND A ment dates, including estimated date Attach wellbore diagram of ugging of well bore only. Liability under t pending Location cleanup & receipt of uent Report of Well Plugging) which t OCD Web Page, OCD Permitting @
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of	of my knowledge and belief	
SIGNATURE Sarah Ch	<i>V</i>	ATORY DIRECTOR	DATE 08/23/2022
Type or print name SARAH CHA For State Use Only	E-mail address: SC	CHAPMAN@SPURENERGY.CO	<u>ом</u> PHONE: <u>832-930-8613</u>
APPROVED BY:Conditions of Approval (if any):	TITLE S	taff Manager	DATE9/7/22

Start Date	End Date	Summary
		Move equipment to location, PJSM, Spot in rig, rig up pulling unit, ND WH, NU BOP, RU WL, make gauge ring run, tagged high
8/16/2022	8/16/2022	@ 2837', POOH RD WL, continue rig move, SDFN
		Drove to location, PJSM, RIH w/ 4-3/4" bit, tag @ 2860', RU swivel, break circ, clean out down to 3087', circ clean, POOH w/tbg
8/17/2022	8/17/2022	and bit, SDFN
		Drove to location, PJSM, RU WL, RIH w/ CIBP, tag @2935', notify OCD, OCD approved to set @ 2925', POOH RD WL, standby
		for JSI to arrive, RU JSI, JSI had issues with counter, repaired them, run CBL from 2925' to surface, RD JSI, TIH w/tbg, tag CIBP @
8/18/2022	8/18/2022	2925', mix and pump plug #1 25 sx of class C cement from 2925'-2673', displace w/10.3 bbls of brine, WOC, SDFN
		Drove to location, PJSM, Tag plug #1 @ 2663', POOH to put EOT @ 2470', mix and pump plug #2 10 sx of class C cement from
		2470'-2366', displace w/9.15 bbls brine, POOH to put EOT @ 1787', mix and pump plug #3 20 sx of class C cement from 1787'-
		1585', displace w/6.13 bbl brine, POOH w/tbg, RU WL, RIH and perf @ 1420', POOH RD WL, RIH w/packer and set, check
		injection rate, pressured up to 500 psi, unable to get injection rate, notify OCD, approved to set a balanced plug, POOH
		w/packer, RIH 50' below perfs, mix and pump plug #4 30 sx of class C cement from 1470'-1117', displace w/4.32 bbls brine,
8/19/2022	8/19/2022	POOH w/tbg, WOC, secure well and SDFN.
		Drove to location, PJSM, RIH and tag plug #4 @ 1170', POOH to 1007', mix and pump plug #5 15 sx of class C cement from
		1007'-856', displace w/3.31 bbls brine, POOH to 650', mix and pump plug #6 30 sx of class C cement from 650'-340', displace
		w/1.31 bbls brine, POOH w/tbg, RU WL, RIH and perf @ 100', POOH RD WL, RIH w/ packer, check injection rate, pressure up to
		500 psi, unable to get injection rate, notify OCD, approved to drop below perfs and spot plug, RIH to 227', mix and pump plug
8/22/2022	8/22/2022	#7 30 sx of class C cement from 227'-surface, cement came to surface, POOH w/tbg, RD all equipment, SDFN.

Falabella 31 Fee #8H

Eddy County, NM API# 30-015-39515 SPUD DATE: 2/19/2014 ELEV: 3391' GR, 17' KB



BLINEBRY COMPLETION

PERF 3,119'-7,406', 9 STAGES, 0.43" EHD, 324 HOLES ACIDIZE W/ 34,654 GALS 15% HCL. FRAC W/ 1,220,476 GALS GEL, 76,369 GALS TREATED WATER, 212,955 GALS WF R9, 2,752,861# 20/40 BROWN SAND, 522,714# 16/30 CRC, 47,144# 100 MESH.

Воттом Perf @ 7,406'

TD @ 7,479' Рвтр @ 7,464' TVD: 2,710'

CIBP @ 2925'

Received by OCD: 8/23/2022 2:47:38 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 137147

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	137147
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	9/7/2022