

Well Name: BURCH KEELY UNIT	Well Location: T17S / R30E / SEC 19 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 105	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001504211	Well Status: Water Injection Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 9/7/2022

Subsequent Report

Sundry ID: 2689243

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/25/2022

Date Operation Actually Began: 06/27/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:03

Actual Procedure: 6/27/22: MIRU - small blow on 7" csg, removed WH cap & install 8 5/8 flange then install Bop, RU floor then release pkr & POOH w/ tbg; RU WL then RIH to perforate but set down at 2530' & we tried a few times but keep stopping at same spot, POOH & RD WL, notify BLM then she suggested to call co-man to discuss the issue & SDFN. 6/28/22: Gather drill equipment, RU 7" drill bit then RIH to 2530' & set down- waiting on swivel, RU swivel & start washing down the hole, PU 11jts & tag 4 ½ liner then circulate the well clean, pull 20stds & SDFN. 6/29/22: POOH w/ rest of tbg then removed drill bit & RBIH w/ 4 ½ drill bit to top of liner, PU swivel & start washing liner then got down to 2907', circulate well clean then RD swivel & POOH, RU WL then RIH to perforate at 2837' & RD WL, RIH w/ pkr to get injection rate-pkr leaking & pull half way out-test leak, pull all the way out then RBIH w/ plug at the bottom to test tbg for hole-held 500psi for 5min & POOH then SDFN. 6/30/22: Spoke w/ BLM & they suggested to spot 100sxs from 2887' to 2627', RIH then RU pump & broke circulation, PLUG #1 – mix & pump 100sxs cmt from eot at 2887' to toc at 2223' then displ w/ 10.1bbbls water, pull all tbg to derrick then secure the well & SDFN. 7/01/22: RIH to tag Plug #1 at 2228' then RU pump & circulate hole w/ 90bbbls mud, LD tbg & broke circulation, Plug #2 – mix & pump 45sxs cmt from eot at 1150' to toc at 901' then displ w/ 3.4bbbls mud, woc then RBIH to tag Plug #2 at 904' & POOH, RU WL & perforate at 900' then RD WL, RIH w/ pkr to check injection rate- held pressure, notify BLM then they suggested to come up 25' & re-perf, RU WL then RIH to perforate at 875' & RD WL, RBIH w/ pkr to check injection rate – pressured up & held, notify BLM- they suggest to spot plug from 900' to 458', Plug #3 – mix & pump 71sxs cmt from eot at 900' to toc at 453' then displ w/ 1.7bbbls mud, SDFN. 7/05/22: RIH & tag Plug #3 at 484', POOH, notify BLM & they suggest to perf at 484' then try to establish injection rate, RU WL then RIH to perforate at 484' & RD WL, RIH w/ pkr to get injection rate-pressure up & held, notify BLM & they instruct to spot plug from 484' to 355', Plug #4 – mix & pump 25sxs cmt from eot at 484' to toc at 339' then displ w/ 1.3bbbls mud, woc, RU

Received by OCD: 8/30/2022 3:09:01 PM

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WL & RIH to perforate at 100' then RD WL, check injection rate-pumped 30bbls, well on vacuum, RIH & tag Plug #4 at 360', POOH & SDFN. 7/06/22: RU pump & pumped 10bbls FW then RIH to 150', Plug #5 – mix & pump 60sxs cmt mixed w/ flakes/sand/calcium chloride from 150' to surface, POOH then woc, RIH to check & cmt dropped 15'then top it off w/ 5sxs cmt, wash equipment & RDSU.

SR Attachments

Actual Procedure

BKU_105_Post_Job_WBD_20220825150308.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: AUG 25, 2022 03:03 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

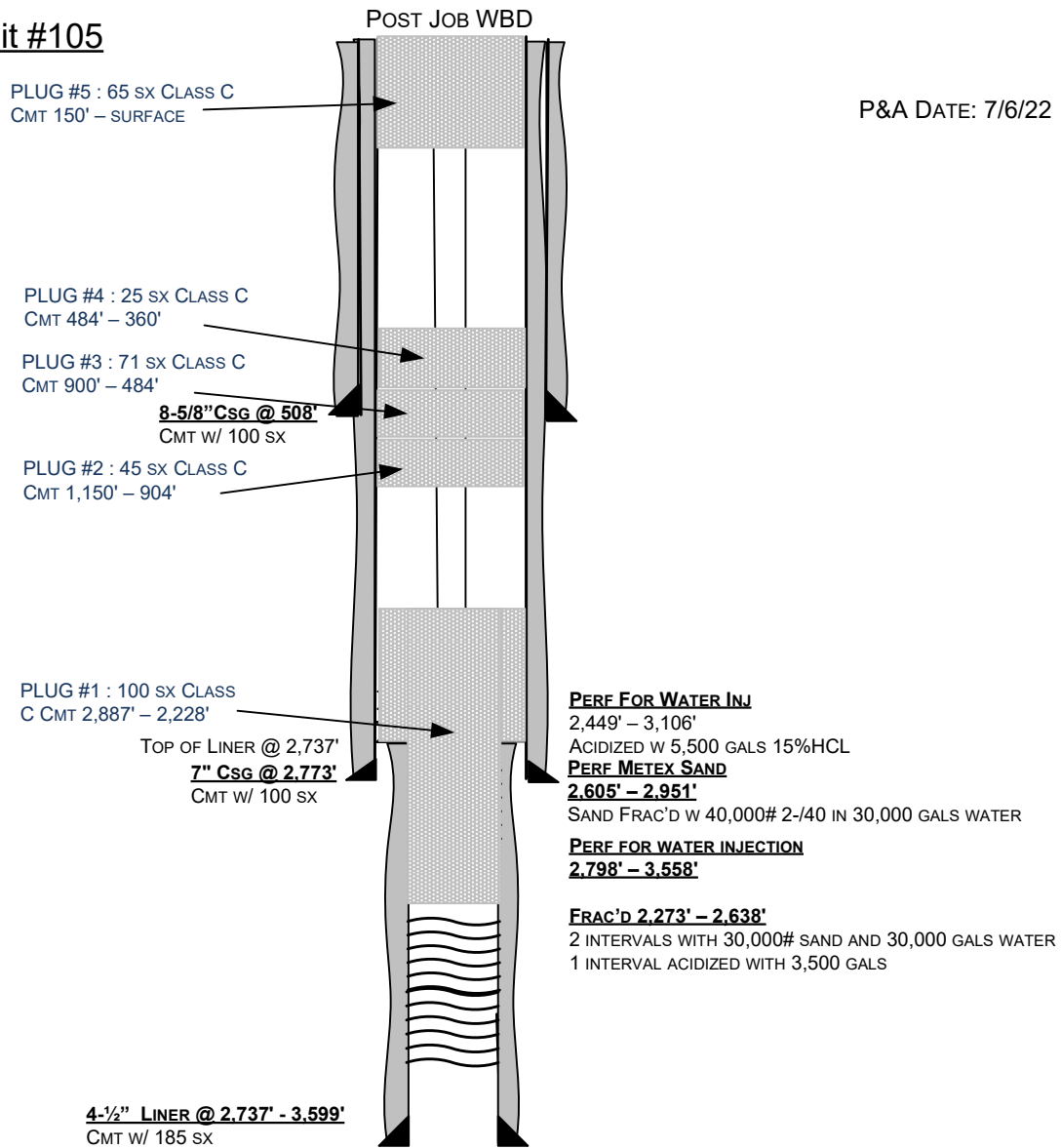
Disposition: Accepted

Disposition Date: 08/30/2022

Signature: James A. Amos

Burch Keely Unit #105Eddy County, NM
API# 30-015-04211

P&A DATE: 7/6/22



District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 139569

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 139569
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2022