

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40245
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOFTAIL AV 26
8. Well Number 002H
9. OGRID Number 241333
10. Pool name or Wildcat [15011] CULEBRA BLUFF; BONE SPRING, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3018' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Notify OCD 24 hrs. prior to any work done	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run CBL to surface or have log on location

when starting work
 send CBL to:
 gilbert.cordero@state.nm.us
 david.alvardo@state.nm.us

MIRU workover rig
 N/U BOPE and pressure test same
 POOH with existing tubing string
 Set CIBP at kick off point: 5889'. Pressure test same. Test 500psi / 30 min. - Bubble Test
 Spot 25 sacks Class C cement from 5889' to 5614'. WOC & Tag
 Spot 25 sacks Class C cement from 4754' to 4479'. 4794' - 4519' -
 Perforate & squeeze 44 sacks Class C cement from 3488' to 3338'. 3538' - 3213' - WOC & tag
 Perforate & squeeze 44 sacks Class C cement from 3052' to 2902'. WOC & Tag
 Perforate & squeeze 144 sacks Class C cement from 2658' to 2158'. WOC, tag, pressure test. perf at 2708'
 Proceed to next job steps only after achieving successful bubble test. Request approval from NMOCD for any contingencies.
 Perforate & squeeze 185 sacks Class C cement from 640' to 0'.

Spud Date:

Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 9/7/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 9/6/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/22

Conditions of Approval (if any):

Softail AV 26-2H**API: 30-015-40245****All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C**

1. Casing Riser designation for intermediate and surface casing.
 - a. Paint the casing valves as follow

Production: Blue

Intermediate: White

Surface: Yellow
2. Call and notify NMOCD 24 hrs. before operations begin.
3. MIRU pulling unit.
 - a. intrinsically safe fans and H2S scavenger are NOT required – no documentation of H2S present. If H2S is encountered, shut-in and call third party to clear area. Call out fans and scavenger.
4. Check well pressures, kill well as necessary following The Chevron Initial Well Kill Operating Guidelines.
 - a. Bubble test should be at least 30 minutes and follow the bubble test SOP. On all casing annuli, if bubble test fails Chevron intends to cut and pull casing or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
 - b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
 - c. Perform a final bubble test after cement has hardened at surface.
5. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test to 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
 - a. Contact engineer if unable to release packer, do not shear or unset Packer without the BOP N/U first to mitigate any risks of well control events.
6. TOH with existing 2-7/8" tubing. Refer to tubing summary in well file.
 - a. Latest workover reports show that no packer was run back in hole
 - b. Hydrotest while TOH or while TIH after setting CIBP
7. MIRU wireline and lubricator.
8. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.
 - a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
9. Conduct gauge ring run from surface to planned CIBP set depth per approved C-103
 - a. KOP for curve section at 5905'
 - b. 30 degrees inclination at 6374'
10. Run and set CIBP per approved C-103 at kick-off point
11. Fill well with fresh water and pressure test casing to 1,000 psi for 15 minutes.
 - a. Contact the engineer if pressure test fails, record pressure test results.
12. TIH and tag CIBP.

13. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first Perf and Squeezes. If casing pressure test failed in previous steps, Chevron requires all casing holes/damage to be covered with cement.
14. Spot 25 sacks Class C cement from 5889' to 5614'. woc & tag
15. Spot 25 sacks Class C cement from ~~4754' to 4479'~~ 4794' - 4519'
16. Perforate & squeeze 44 sacks Class C cement from ~~3488' to 3338'~~ 3538' - 3213' - woc & tag
17. Perforate & squeeze 44 sacks Class C cement from 3052' to 2902'. woc & tag
18. Perforate & squeeze 144 sacks Class C cement from ~~2658'~~ to 2158'. WOC, tag, pressure test. perf @ 2708'
 - a. 500' barrier if able to circulate into annulus
 - b. If unable to inject or circulate, plan to spot 25 sacks Class C cement across perforations with the approval from NMOCD.
19. Perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent. If bubble test fails, implement contingency P&S or cut/pull production casing. If casing cut/pulled, spot balanced plug 50' below casing stub and a minimum 100' of cement above the casing stub with the appropriate approvals from NMOCD. Proceed with C-103.
20. Proceed to next job step only after achieving a successful bubble test
21. Perforate & squeeze 185 sacks Class C cement from 640' to 0'.
22. Rig down move off location
23. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

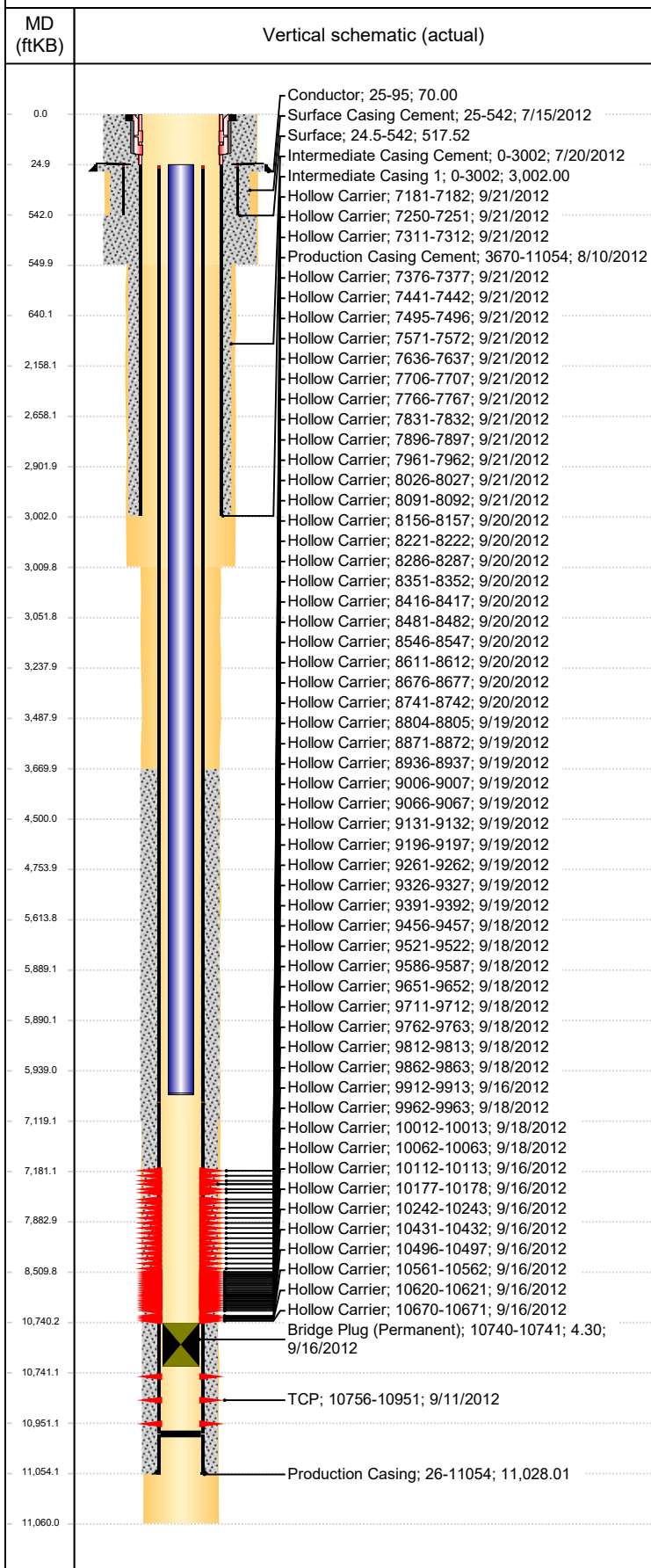
Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



Current Horizontal P&A Wellbore - Vertical Section

Well Name: SOFTAIL AV 26-2H

Land, Original Hole, 9/6/2022 4:27:44 PM



Well Header

Surface UWI 3001540245	Business Unit Mid-Continent	Gov Auth Dist NMOC District 2	Prod Tree Loc Land
Orig. KB to Gnd (ft) 25.00	Original Spud Date 7/14/2012	Abandon Date	Well Sub-Status
Comment			

Wellbore Sections

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	17 1/2	0.0	550.0
	12 1/4	550.0	3,010.0
	8 3/4	3,010.0	8,510.0
	8 3/4	5,939.0	7,119.0
	8 1/2	7,119.0	11,060.0

Casing Strings

Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (MD) (ftKB)	Set Depth (MD) (ftKB)
Conductor	7/7/2012	20	94.00	H-40	25	95
Surface	7/15/2012	13 3/8	48.00	H-40	24.5	542
Intermediate Casing 1	7/19/2012	9 5/8	40.00	K-55	0	3002
Production Casing	8/10/2012	5 1/2	23.00	L-80	26	11054

Cement

Des	Start Date	Top (ftKB)	Btm (ftKB)
Surface Casing Cement	7/15/2012	25.0	542.0
Intermediate Casing Cement	7/20/2012	0.0	3,002.0
Balanced Plug	7/28/2012	7,883.0	8,510.0
Balanced Plug	7/28/2012		
Production Casing Cement	8/10/2012	3,670.0	11,054.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Perforation Data

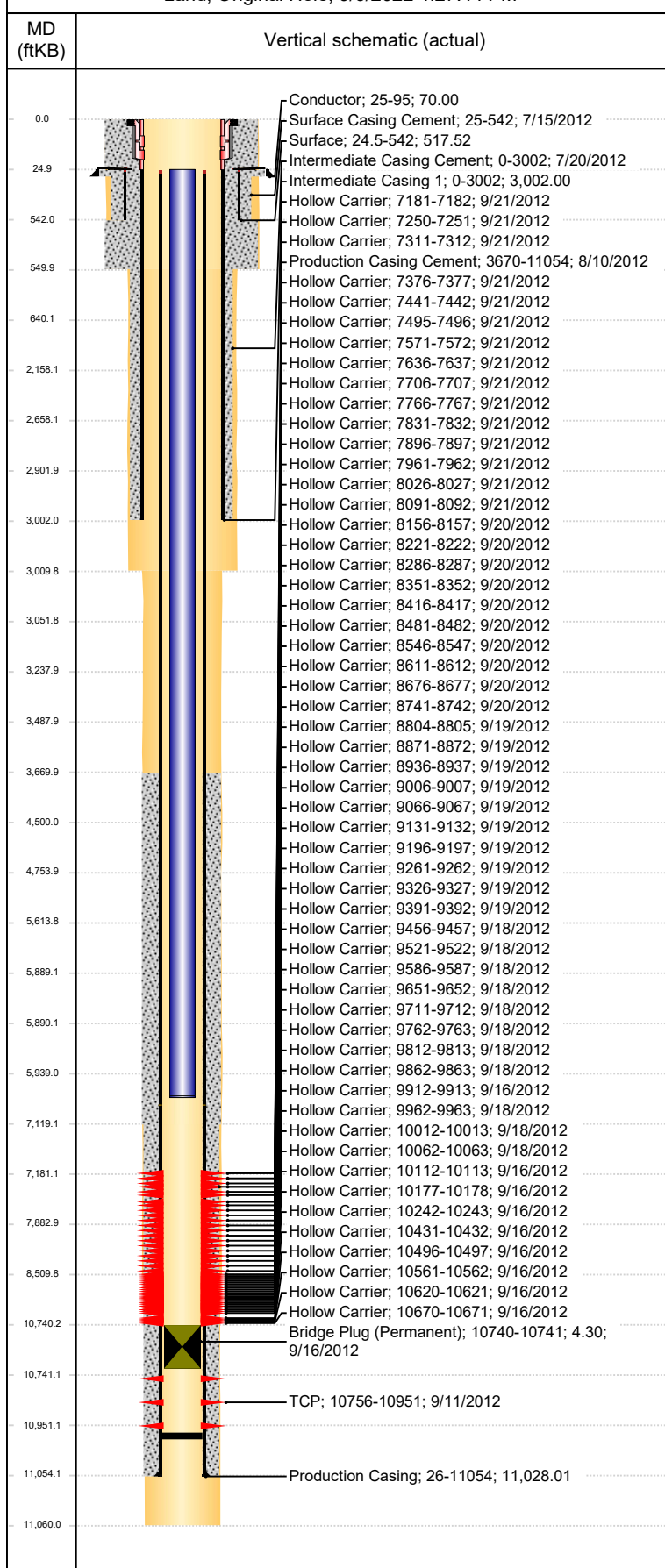
Linked Zone	Explosive Type	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
Bone Spring, Original Hole		8	7,181.0	7,182.0	9/21/2012
Bone Spring, Original Hole		8	7,250.0	7,251.0	9/21/2012
Bone Spring, Original Hole		8	7,311.0	7,312.0	9/21/2012
Bone Spring, Original Hole		8	7,376.0	7,377.0	9/21/2012
Bone Spring, Original Hole		8	7,441.0	7,442.0	9/21/2012
Bone Spring, Original Hole		8	7,495.0	7,496.0	9/21/2012
Bone Spring, Original Hole		8	7,571.0	7,572.0	9/21/2012
Bone Spring, Original Hole		8	7,636.0	7,637.0	9/21/2012
Bone Spring, Original Hole		8	7,706.0	7,707.0	9/21/2012
Bone Spring, Original Hole		8	7,766.0	7,767.0	9/21/2012
Bone Spring, Original Hole		8	7,831.0	7,832.0	9/21/2012
Bone Spring, Original Hole		8	7,896.0	7,897.0	9/21/2012
Bone Spring, Original Hole		8	7,961.0	7,962.0	9/21/2012
Bone Spring, Original Hole		8	8,026.0	8,027.0	9/21/2012
Bone Spring, Original Hole		8	8,091.0	8,092.0	9/21/2012
Bone Spring, Original Hole		8	8,156.0	8,157.0	9/20/2012
Bone Spring, Original Hole		8	8,221.0	8,222.0	9/20/2012
Bone Spring, Original Hole		8	8,286.0	8,287.0	9/20/2012
Bone Spring, Original Hole		8	8,351.0	8,352.0	9/20/2012
Bone Spring, Original Hole		8	8,416.0	8,417.0	9/20/2012
Bone Spring, Original Hole		8	8,481.0	8,482.0	9/20/2012
Bone Spring, Original Hole		8	8,546.0	8,547.0	9/20/2012
Bone Spring, Original Hole		8	8,611.0	8,612.0	9/20/2012
Bone Spring, Original Hole		8	8,676.0	8,677.0	9/20/2012
Bone Spring, Original Hole		8	8,741.0	8,742.0	9/20/2012
Bone Spring, Original Hole		8	8,804.0	8,805.0	9/19/2012
Bone Spring, Original Hole		8	8,871.0	8,872.0	9/19/2012
Bone Spring, Original Hole		8	8,936.0	8,937.0	9/19/2012
Bone Spring, Original Hole		8	9,006.0	9,007.0	9/19/2012
Bone Spring, Original Hole		8	9,066.0	9,067.0	9/19/2012
Bone Spring, Original Hole		8	9,131.0	9,132.0	9/19/2012
Bone Spring, Original Hole		8	9,196.0	9,197.0	9/19/2012



Current Horizontal P&A Wellbore - Vertical Section

Well Name: SOFTAIL AV 26-2H

Land, Original Hole, 9/6/2022 4:27:44 PM



Perforation Data

Linked Zone	Explosive Type	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
Bone Spring, Original Hole		8	9,261.0	9,262.0	9/19/2012
Bone Spring, Original Hole		8	9,326.0	9,327.0	9/19/2012
Bone Spring, Original Hole		8	9,391.0	9,392.0	9/19/2012
Bone Spring, Original Hole		8	9,456.0	9,457.0	9/18/2012
Bone Spring, Original Hole		8	9,521.0	9,522.0	9/18/2012
Bone Spring, Original Hole		8	9,586.0	9,587.0	9/18/2012
Bone Spring, Original Hole		8	9,651.0	9,652.0	9/18/2012
Bone Spring, Original Hole		8	9,711.0	9,712.0	9/18/2012
Bone Spring, Original Hole		8	9,762.0	9,763.0	9/18/2012
Bone Spring, Original Hole		8	9,812.0	9,813.0	9/18/2012
Bone Spring, Original Hole		8	9,862.0	9,863.0	9/18/2012
Bone Spring, Original Hole		8	9,912.0	9,913.0	9/16/2012
Bone Spring, Original Hole		8	9,962.0	9,963.0	9/18/2012
Bone Spring, Original Hole		8	10,012.0	10,013.0	9/18/2012
Bone Spring, Original Hole		8	10,062.0	10,063.0	9/18/2012
Bone Spring, Original Hole		8	10,112.0	10,113.0	9/16/2012
Bone Spring, Original Hole		8	10,177.0	10,178.0	9/16/2012
Bone Spring, Original Hole		8	10,242.0	10,243.0	9/16/2012
Bone Spring, Original Hole		8	10,431.0	10,432.0	9/16/2012
Bone Spring, Original Hole		8	10,496.0	10,497.0	9/16/2012
Bone Spring, Original Hole		8	10,561.0	10,562.0	9/16/2012
Bone Spring, Original Hole		8	10,620.0	10,621.0	9/16/2012
Bone Spring, Original Hole		8	10,670.0	10,671.0	9/16/2012
Bone Spring, Original Hole		8	10,756.0	10,951.0	9/11/2012

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
9/16/2012	Bridge Plug (Permanent)	4.3	10,740.0	10,741.0
9/24/2012				

Logs

Date	Type	Depth Top (MD) (ftKB)	Btm (ftKB)

Plug Back Total Depths

Date	Type	Com	PBTD (ftKB)
8/12/2012	Float Collar		10,971

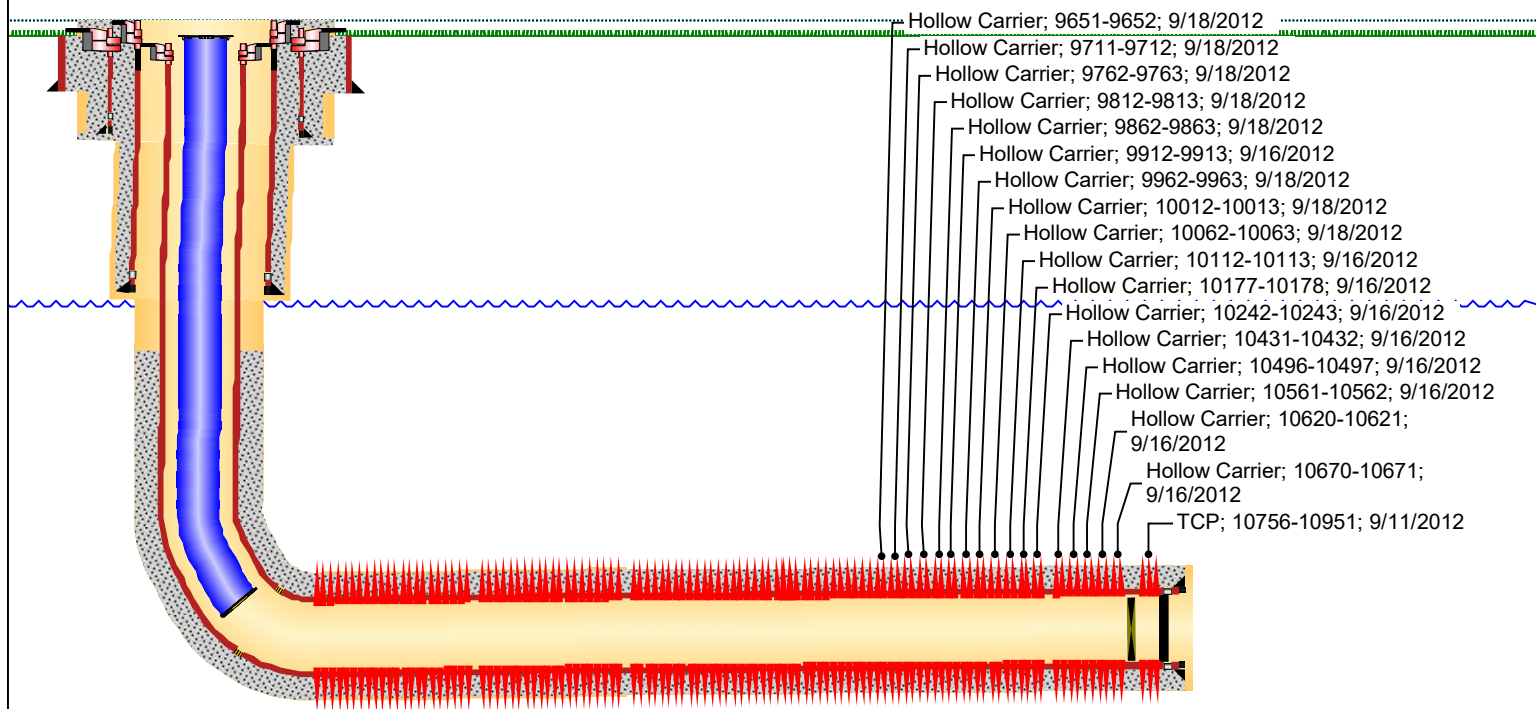


Horizontal Proposed P&A WBD - Vertical Section

Well Name: SOFTAIL AV 26-2H

Land, Original Hole, 9/6/2022 4:28:03 PM

Directional schematic (actual)



Horizontal Proposed WBD



Well Name: SOFTAIL AV 26-2H

Well Header

Well Name SOFTAIL AV 26-2H	Surface UWI 3001540245	State/Province New Mexico	County/ Parish Eddy
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Land, Original Hole, 9/6/2022 4:22:53 PM

Directional schematic (proposed)



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 140967

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 140967
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2022