

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CROSS TIMBERS ENERGY, LLC, 400 W 7TH ST, FORT WORTH, TX 76102		² OGRID Number 298299
		³ Reason for Filing Code/ Effective Date NW / 04/26/2022
⁴ API Number 30 - 0 25-37953	⁵ Pool Name WILDCAT G-04 S173519M; DRINKARD	⁶ Pool Code 98359
⁷ Property Code 301573	⁸ Property Name NEW MEXICO J STATE EM	⁹ Well Number 6

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	19	17S	35E	4	490	S	790	W	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
36785	DCP OPERATING COMPANY, LP , 370 17TH ST, SUITE 2500, DENVER, CO	G
34019	PHILLIPS 66 , 916 ADAMS BLDG, BARTLESVILLE, OK	O

IV. Well Completion Data

²¹ Spud Date 07/26/2006	²² Ready Date 04/26/2022	²³ TD 8820	²⁴ PBTD 8480	²⁵ Perforations 7569-7999 (8504-8785 CLOSED)	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	9.625, 36#, J-55	1656	760		
8.75	7.0, 26#, P-110	8840	2540		
	2.875	8120			

V. Well Test Data

³¹ Date New Oil 04/28/2022	³² Gas Delivery Date N/A	³³ Test Date 05/20/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure N/A
³⁷ Choke Size OPEN	³⁸ Oil 2.5 bbls/day	³⁹ Water 3 bbls/day	⁴⁰ Gas 0 mcf/day		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Connie Blaylock</i> Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST E-mail Address: CBLAYLOCK@MSPARTNERS.COM Date: Phone: 817-334-7882	OIL CONSERVATION DIVISION	
	Approved by: John Garcia	
	Title: Petroleum Engineer	
	Approval Date: 9/15/2022	
	May not DHC until a approved DHC Order has been approved by OCD	

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37953
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NEW MEXICO J STATE EM
4. Well Location Unit Letter <u>M</u> : <u>490</u> feet from the <u>S</u> line and <u>790</u> feet from the <u>W</u> line Section <u>19</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989 GL		9. OGRID Number 298299
		10. Pool name or Wildcat WILDCAT G-04 S173519M; DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: RECOMPLETION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 4/8/2022
 POOH with rods and tubing; set CIBP @ 8480'.
 Perforated Drinkard 7569-7999, 102 holes @ 1 SPF.
 RIH with packer and tubing, set packer @ 7424', acidized and swabbed.
 POOH with packer and tubing.
 RIH with production tubing and rod pump/rods.
 RWTP from Drinkard formation; RDMO 4/26/2022

Spud Date:

07/26/2006

Rig Release Date:

04/26/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY TECH DATE 05/27/2022

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 9/15/22

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. <div style="text-align: right;">30-025-37953</div>		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NEW MEXICO J STATE EM		
								6. Well Number: <div style="text-align: center;">6</div>		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <div style="text-align: center;">CROSS TIMBERS ENERGY, LLC</div>							9. OGRID <div style="text-align: center;">298299</div>			
10. Address of Operator <div style="text-align: center;">400 W 7TH ST, FORT WORTH, TX 76102</div>							11. Pool name or Wildcat WILDCAT G-04 S173519M; DRINKARD			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	19	17S	35E	4	490	S	790	W	LEA
BH:										
13. Date Spudded 07/26/2006	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) 04/28/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3989 GL		
18. Total Measured Depth of Well 8820			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625		36#		1656		12.25		760 SX C		
7		26#		8840		8.75		2540 SX C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2.875	8120			
26. Perforation record (interval, size, and number) 7569-7999, 102 holes @ 1 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7569-7999		Acidize - 20,000 gals 20% NEFE HCl		
28. PRODUCTION										
Date First Production 04/28/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Luftkin C-640-365-168					Well Status (Prod. or Shut-in) PROD			
Date of Test 05/20/2022	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2.5	Gas - MCF 0	Water - Bbl. 3	Gas - Oil Ratio 0			
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 2.5	Gas - MCF 0	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A								30. Test Witnessed By		
31. List Attachments C-103 Subsequent Report, C-104, Current WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 04/26/2022		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">Latitude _____ Longitude _____ NAD83</div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <i>Connie Blaylock</i> Printed Name Connie Blaylock E-mail Address cblaylock@mspartners.com </div> <div> Title Regulatory Analyst Date 05/20/2022 </div> </div>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well: New Mexico J State #6
Location: 490' FSL & 790' FWL
 Sec 19, T-17-S, R-35-E
 Lea County, NM

API: 30-025-37953
Elev: 3,989' GL 4,006' KB

PUMPING UNIT: Lufkin C-640-365-168

Spud: 7/25/06

Completion:

10/25/2006: Perf Abo 8652' - 8785' w/ 104 holes.

10/27/2006: Acidize w/ 5,000 gals 20% HCL & 200 BS @ 6 BPM. Balled out. ISIP 2350 psi. 15 min 1424 psi.

11/3/2006: Pumped 10,000 gals 20% ultragel into 8652' - 8756'

11/7/2006: Perf'd 8504' - 8616'

11/8/2006: Acidized w/ 6,000 gals 20% HCL plus ball sealers. 12,000 gals 20% ultragel plus ball sealers.

08/20/2010: Pump Change

04/17/2013: Pump Change

04/2022: Drinkard Recompletion

9 5/8" 36 ppf.
 Set at 1,656'.
 Cemented with
 760 sx CL C. Cmt
 Circ w/177 sx.

2-7/8" production string w/ D78 rods and 1-1/4" insert pump

Drinkard Perfs:
 7,569' - 7,999' (102 shots)

CIBP @ 8,480'

Abo Perfs:
 8,504' - 8,785'

TD: 8820'

7", 26#, P-110 csg set @ 8,840'. Circ, Cmt 1st stg w/500sx 50:50 Poz "H" + 0.8% ASA-301, 10% gel, 0.3% R-21, 0.5% FL-25 & 340sx Class "H" + 0.2% FL-25, .15% SMS, 0.5% ASA-301, 1% FL-62 (15.6 ppg, 1.19 yld). Cmt'd 2nd stg w/1,500sx 50:50 Poz "H" + 10% gel, 3 pps LCM-1, 0.8% ASA-301, 0.5% FL-25, 0.1% R-21 & 200sx Class "C" neat. Circ 436sx cmt to surf. DV TOOL (Davis Lynch) @ 4993' - 4995'

District I

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 112742

ACKNOWLEDGMENTS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 112742
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112742

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 112742
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	DHC is not approved, operator may not DHC until an approved DHC order has been issued by NM OCD.	9/15/2022
jagarcia	C-115 production data shall be reported under the property code 312489	9/15/2022
jagarcia	A DHC application shall be submitted within a year of this apporoval	9/15/2022