

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10588
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RIDGEWAY ARIZONA OIL CORP		6. State Oil & Gas Lease No.
3. Address of Operator 575 N DAIRY ASHFORD RD, EC II SUITE 210, HOUSTON, TX 77079		7. Lease Name or Unit Agreement Name MIDWEST MORGAN FED
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the SOUTH <u> </u> line and 660 <u> </u> feet from the <u>EAST</u> <u> </u> line Section <u>13</u> Township <u>07S</u> Range <u>33E</u> NMPM ROOSEVELT County		8. Well Number <u>#01</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>164557</u>
		10. Pool name or Wildcat CHAVEROO SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CURRENT WBS, PROPOSED WBS AND TA PROCEDURE ATTACHED. SCHEDULED START DATE 9/9/2022. 48 HOURS NOTICE TO BE PROVIDED BEFORE OPERATIONS BEGIN.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William Boyd TITLE LAND & REGULATORY MGR DATE 8-25-22

Type or print name WILLIAM BOYD E-mail address: wboyd@pedevco.com PHONE: 713-574-7912
For State Use Only

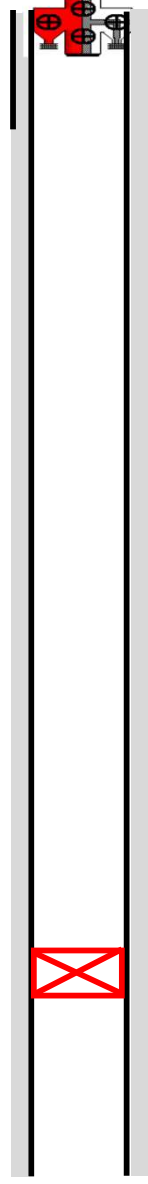
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/16/22
Conditions of Approv

8/22/22

Temporary Abandonment Procedure

OPERATOR: Ridgeway Arizona Oil Corp
WELL NAME: Midwest Morgan Federal 01
API NUMBER: 30-041-10588
COUNTY/STATE: Roosevelt / New Mexico
FIELD: Chaveroo
PBTD: 4,305

1. Contact BLM office prior to commencing operations
2. Prep well pad location
 - a. Check anchors
 - b. Prepare wellhead
3. MIRU work over rig
 - a. Blowdown if necessary
 - b. NU and test BOP's
 - c. Release Packer, POOH and LD tubing string.
4. MIRU Wireline
 - a. Run gauge ring to 4,015'
 - b. Run CIBP and set at 4,000' (within 100' of top perf)
 - c. Dump bail 35' of cement on top of CIBP
5. Casing Integrity Test
 - a. Contact BLM office at least 24 Hrs prior to test
 - b. Casing shall be pressure tested to 500 psi for 30 mins and recorded on chart

Well Name: Midwest Morgan Federal 01							
Well API #: 30-041-10588							
County, State: Roosevelt Co, NM							
Date: 8/22/2022							
Final Installation							
Installation	Surface Casing	Make	Size	Wellhead Detail	OD	ID	
	OD: 8-5/8"						
	Weight:						
	Grade:						
	Top: 0	Length	Depth	Tubing Detail (Top Down)	OD	ID	
	Bottom: 352						
	Intermediate Csg.						
	OD:						
	Weight:						
	Grade:						
	Top:						
	Bottom:						
	Production Casing						
	OD: 4.5						
	Weight:						
	Grade:						
	Top: 0						
	Bottom: 4340						
	TOC						
	260 sacks (calc TOC 2800')						
	OD:						
Weight:							
Grade:							
Top:							
Bottom:							
	Count	Feet	Detail				
Top Perf							
4048							
Bottom Perf							
4218							
CIBP set @ 4,000' w/ 35' cmt							
			0'				
Pumping Unit Specs							
	P.U. Make:	N/A					
	P.U. Size:						
	P.U. SL:						
TD	SPM:						
4,340							
Pump Details							
PBTD	PUMP SIZE:	N/A					
4,305	PLUNGER:						
TVD	STDG VALVE:						
4,305	STROKE:						

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CONDITIONS

Action 138067

CONDITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 138067
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	9/16/2022