

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date Test Allowable - Gas
⁴ API Number 30-045-21700	⁵ Pool Name Basin Fruitland Coal (Gas)	⁶ Pool Code 71629
⁷ Property Code 319378	⁸ Property Name Walker Koch	⁹ Well Number 1A

II. ¹⁰ Surface Location

UL or lot no. P	Section 13	Township 31N	Range 10W	Lot Idn 16	Feet from the 990	North/SouthLine South	Feet from the 940	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 6/4/1975	²² Ready Date 7/11/2022	²³ TD MD 5950'	²⁴ PBTD MD 5948'	²⁵ Perforations 3201' – 3397'	²⁶ DHC, MC DHC - 5066
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
15"		10 3/4", 40.5#, K-55	197'		250 sx
8 3/4"		7", 23#	3502'		500 sx
6 1/4"		4 1/2", 10.5#, K-55	5947'		300 sx
		2 3/8", 4.7#, J-55	5892'		

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 7/11/2022	³³ Test Date 7/11/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-115psi	³⁶ Csg. Pressure SI-122psi
³⁷ Choke Size 32/64"	³⁸ Oil 0	³⁹ Water 53 bwpd	⁴⁰ Gas 140 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: mwalker@hilcorp.com			Approval Date: 9/16/2022		
Date: 8/22/2022		Phone: (346) 237-2177			

Well Name: WALKER KOCH	Well Location: T31N / R10W / SEC 13 / SESE / 36.89372 / -107.82968	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM013688	Unit or CA Name: WALKER	Unit or CA Number: NMNM73244
US Well Number: 3004521700	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2685071

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 08/02/2022	Time Sundry Submitted: 07:11
Date Operation Actually Began: 05/12/2022	

Actual Procedure: The following well was recompleted into the Fruitland Coal. The well is now producing as a FC/MV commingle under DHC 5066. Please see the attached recompletion operations.

SR Attachments

Actual Procedure

WALKER_KOCH_1A_RC_SR_Packet_20220802071112.pdf

Walker Koch 1A
3004521700
NMNM013688
SR Recomplete

5/12/2022: MIRU. CK WELL PRESSURES (SICP-95, SITP-95 SIBHP-0). ND WH. NU BOP & PT, GOOD TST. UNLAND TBG & SCAN OOH. SDFN.

5/13/2022: CK WELL PRESSURES (SICP-85, SITP-NA, SIBHP-0). TALLY & TIH W/WRK STRING T/4920'. TOH W/MILL. RIH & SET CIBP @ 4900'. ROLL HOLE W/150 BBLS TREATED FW. PT CIBP & CSG T/560 PSI. TOH W/SETTING TOOL. RU ELINE & RUN CBL F/4900' T/SURF. SDFWE.

5/14/2022: EMAIL SENT TO KENNY RENNICK/BLM AND MONICA KUEHLING/NMOCOD REQUESTING TO EXTEND THE APPROVED PERF RANGE FROM 3394' TO 3398'. RECEIVED EMAIL APPROVAL FROM BLM AND NMOCOD.

5/16/2022: CK WELL PRESSURES (SICP-0, SITP-NA, SIBHP-0). RU TESTER. RUN PRETST MIT ON CIBP, TST GOOD. PERFORMED BH TST, TST GOOD. PERFORM MIT ON CIBP, 560 PSI F/30 MINS, TST GOOD. WITNESSED BY MONICA KUEHLING/NMOCOD. RD TESTER. MU SCBP & TIH W/WORK STRING T/3448'. RIH & SET SCBP @ 3448'. TOH W/TOOL. LD WORK STRING. ND BOP. INSTALL NIGHT CAP. RDRR @ 20:00 HRS. WAIT ON FRAC.

6/9/2022: MIRU BASIN WL. RIH & PERF SINGLE STAGE W/2 RUNS 1 SPF, 0.42 DIA, 40 SHOTS TOTAL AS FOLLOWS: 1ST RUN- 3397', 3396', 3395', 3394', 3393', 3318', 3317', 3316', 3314', 3313', 3312', 3311' 2ND RUN- 3264', 3263', 3260', 3259', 3257', 3256', 3255', 3254', 3253', 3252', 3249', 3248', 3241', 3240', 3239', 3203', 3202, 3201'. RD WL.

6/16/2022: MIRU. CK WELL PRESSURES (SICP - 50 PSI. SIBHP - 0 PSI). ND 5K FRAC STACK. NU BOP & FT, GOOD TST. TALLY & TIH W/BIT T/3290'. RU PWR SWVL. NO DRAG FELT DURING MILLING. RD SWVL & TOOH W/BIT. RIH W/7" BIT & MILL. SDFN.

6/17/2022: CK WELL PRESSURES (SICP- 2 PSI. SIBHP- 0 PSI). CONT MILL OPERATIONS, NO DRAG FELT. TOOH. MU ACID PKR TOOL. TIH T/3108'. SDFN.

6/20/2022: CK WELL PRESSURES (SITP-2 PSI. SICP-2 PSI. SIBHP- 0 PSI). CONT TIH W/PKR. LEAVE UNSET. TOP PKR @ 3404'. PREPARE FOR ACID STIMULATION. 1ST INTERVAL (3,393'- 3,396.3'). BTM RBR @ 3,403.65' & TOP RBR @ 3,391.35'. PUMP 1,220 GAL/29 BBLS OF A/C (NH4CL), SET PACKER. 1ST ACID BRKDOWN @ 987 PSI, EST RATE OF 3.0 BPM @ 850 PSI. SHUTDOWN PMPING: ISIP- 0 PSI. PMPED 675 GALS OF H/F ACID, FLUSH W/1,350 GALS OF A/C (NH4CI). 2ND INTERVAL (3,311.3'- 3,317.3'). BTM RBR @ 3,319.75' & TOP RBR @ 3,307.45' 2ND ACID BRKDOWN @ 200 PSI, EST RATE OF 3.2 BPM @ 175 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI, PMPED 665 GALS OF H/F ACID, FLUSHED W/1,330 GALS A/C (NH4CI). TOOH W/ACID PKR & LD WRK STRING. MAKE UP 7" ACID PKR TOOL. TIH W/PRK. SDFN.

6/21/2022: CK WELL PRESSURES (SITP-0 PSI. SICP-0 PSI. SIBHP- 0 PSI). CONT TIH W/PKR & LEAVE UNSET. TOP PKR RUBBER @ 3259'. 1ST F/C INTERVAL (3,259'- 3,263.7'). TOP RBR-3,258.89' BTM RBR-3,272.68'. PMPED 27 BBLS (1,130 GALS) OF A/C (NH4CL). SET PKR: BRKDOWN @ 250 PSI, EST RATE OF 3.2 BPM @ 20 PSI. SHUTDOWN PMPING: ISIP- 0 PSI. PMPED 380 GALS OF H/F ACID, FLUSHED W/760 GALS OF A/C (NH4CI). 2ND F/C INTERVAL (3,248'-3,256.3'). TOP RBR-3,244.89' BTM RBR-3,258.89'. BRKDOWN @ 250 PSI, EST RATE OF 3.4 BPM @ 20 PSI. SHUTDOWN PMPING: ISIP- 0 PSI. PMPED 760 GALS OF H/F ACID, FLUSHED W/ 1,520 GALS A/C (NH4CI). 3RD F/C INTERVAL (3,239.3'- 3,240.7'). TOP RBR-3,229.58' BTM RBR-3,243.37'. BRKDOWN @ 3,400 PSI, EST RATE OF 2.2 BPM @ 200 PSI. SHUTDOWN PMPING: ISIP- 0 PSI.

Walker Koch 1A
3004521700
NMNM013688A
SR Recomplete

PMPED 285 GALS OF H/F ACID, FLUSHED W/570 GALS OF A/C (NH₄CI). 4TH F/C INTERVAL (3,201.3'-3,202.7'). TOP RBR-3,196.27' BTM RBR-3,210.06'. BRKDOWN @ 1,000 PSI, EST RATE OF 2.5 BPM @ 800 PSI. SHUTDOWN PMPING: ISIP600 PSI. 5-MIN: 500 PSI, 10-MIN: 400 PSI, 15-MIN: 350 PSI. PMPED 360 GALS OF H/F ACID, FLUSHED W/1,140 GALS OF A/C (NH₄CI). RELEASED PRESSURE. UNSEAT ACID PKR. TOO H W/PKR & WRK STRING. TIH W/FAC PKR & SET @ 3166'. NU 10K FRAC STACK. FRAC STRING LANDED @ 3167' W/102 JTS 2 7/8" 6.5# P-110. SDFN.

6/22/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). PT FRAC STACK & TBG STRING. GOOD TST. MIRU SLICKLINE MADE 1 RUN. 1ST RUN: 1.75" SPEAR TOOL TO 3,156' SLM & KNOCKED OUT DUAL DISCS WITH 10 HITS, WENT TO DOWN TO 3,200'. TUBING WENT ON SLIGHT VACUUM. RD SLICKLINE.

6/30/2022: MIRU FRAC CREW. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION (3184' – 3366') INITIAL SHUT IN PRESSURE: 941 PSI 5 MIN SIP- 641 PSI 10 MIN SIP- 605 PSI FG AT SHUT IN: .72 PSI/FT FRAC ZONE W/6000 LBS OF 100 MESH, 1,908,945 N₂, 70 Q FOAM AT 53 BPM. PROPPANT: 233,097 LBS OF PREMIUM 20/40 SAND W/ 1.5 GAL SAND WEDGE PER 1000LBS OF SAND FLUSH: 28 BBLS FOAM FLUSH. MAX. RATE: 61 BPM. AVG. RATE: 53 BPM. MAX. PSI: 7312 PSI. AVG. PSI: 6649 PSI. MAX. SAND CONC: 4.9 PPG DOWNHOLE. FLUID TO RECOVER: 1175 CLEAN BBLS. RD FRAC CREW

7/4/2022: MIRU COMPLETION RIG. CK WELL PRESSURES (SITP: 400 PSI SICP: 120 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND FRAC STACK NU BOP & PT, GOOD TST. RELEASE PKR, TOO H & LD FRAC STRING. PU MILL & TIH. SDFN.

7/5/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 230 PSI SIICP: 0 PSI SIBH: 0 PSI). CONT TIH & TAG 18' FILL @ 3430'. RU PWR SWVL. EST CIRC & CO F/3430' T/3448'. DO PLUG @ 3448'. HANG BACK SWVL. TIH & TAG @ 4900'. EST CIRC. DO PLUG @ 4900'. HANG BACK SWVL. TIH & TAG 75' OF FILL @ 5875'. EST CIRC. CO F/5875' T/5890'. TOO H. SDFN.

7/6/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 105 PSI SIICP: 0 PSI SIBH: 0 PSI). TIH & TAG FILL @ 5885'. RU PWR SWVL & EST CIRC. CO T/PBTD @ 5947'. CIRC CLEAN. TOO H. PU BHA & TIH W/185 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 5892'. SN @ 5890'. PBTD @ 5947'. ND BOP. NU WH. PMP 5 BBLS SWEEP W/6 GAL OF CORROSION INHIBITOR. PT TBG T/500 PSI, PMP OFF CK. RDRR @ 21:00 HRS. HAND OVER TO OPERATIONS.

THIS WELL IS NOW PRODUCING AS A FRUITLAND COAL/MESAVERDE COMMINGLE



Schematic - Current

Well Name: WALKER KOCH #1A

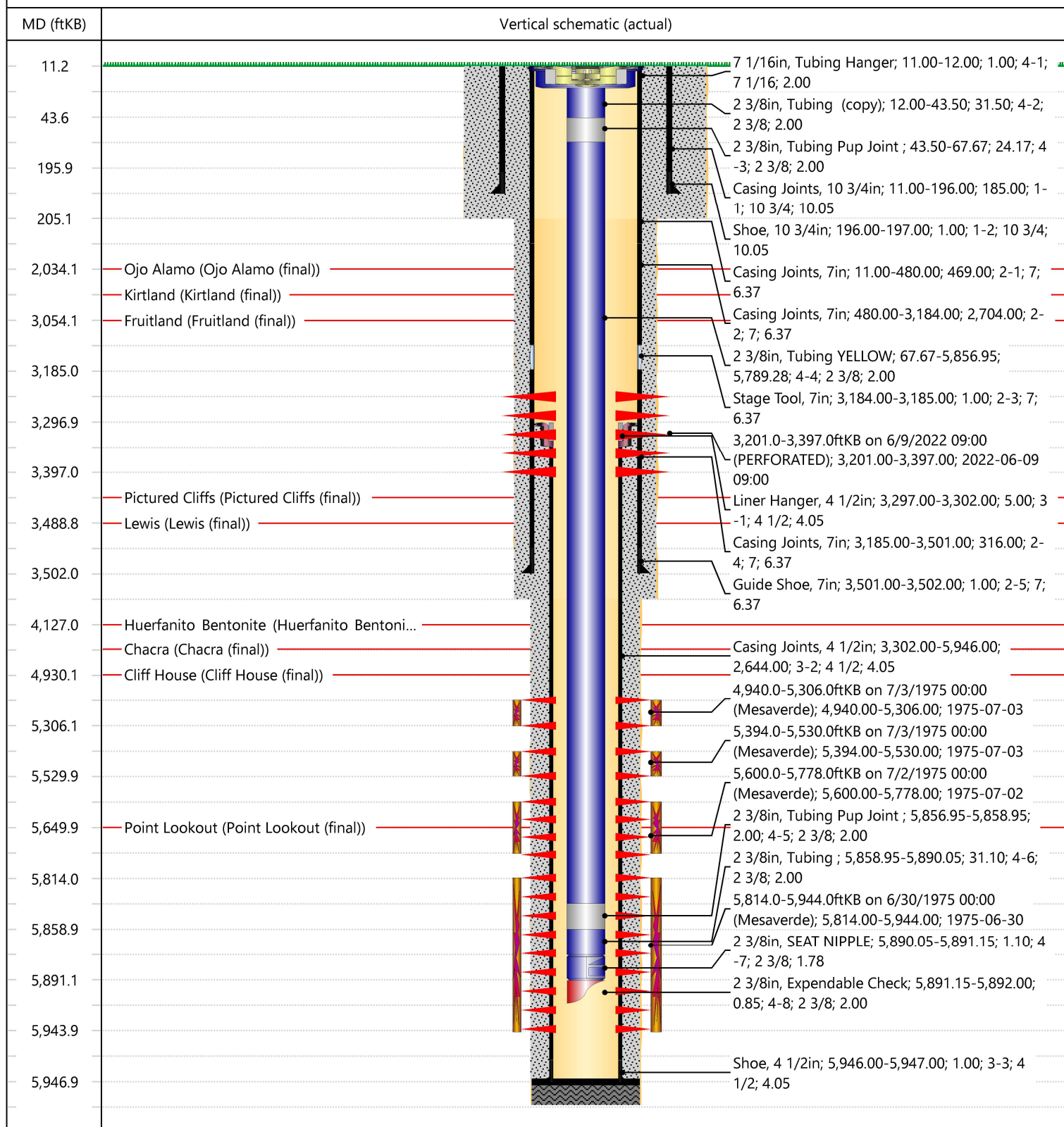
API / UWI 3004521700	Surface Legal Location 013-031N-010W-P	Field Name BLANCO MESAVERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 6,619.00	KB-Ground Distance (ft) 11.00	Original Spud Date 6/4/1975 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 5,947.0	Total Depth All (TVD) (ftKB)

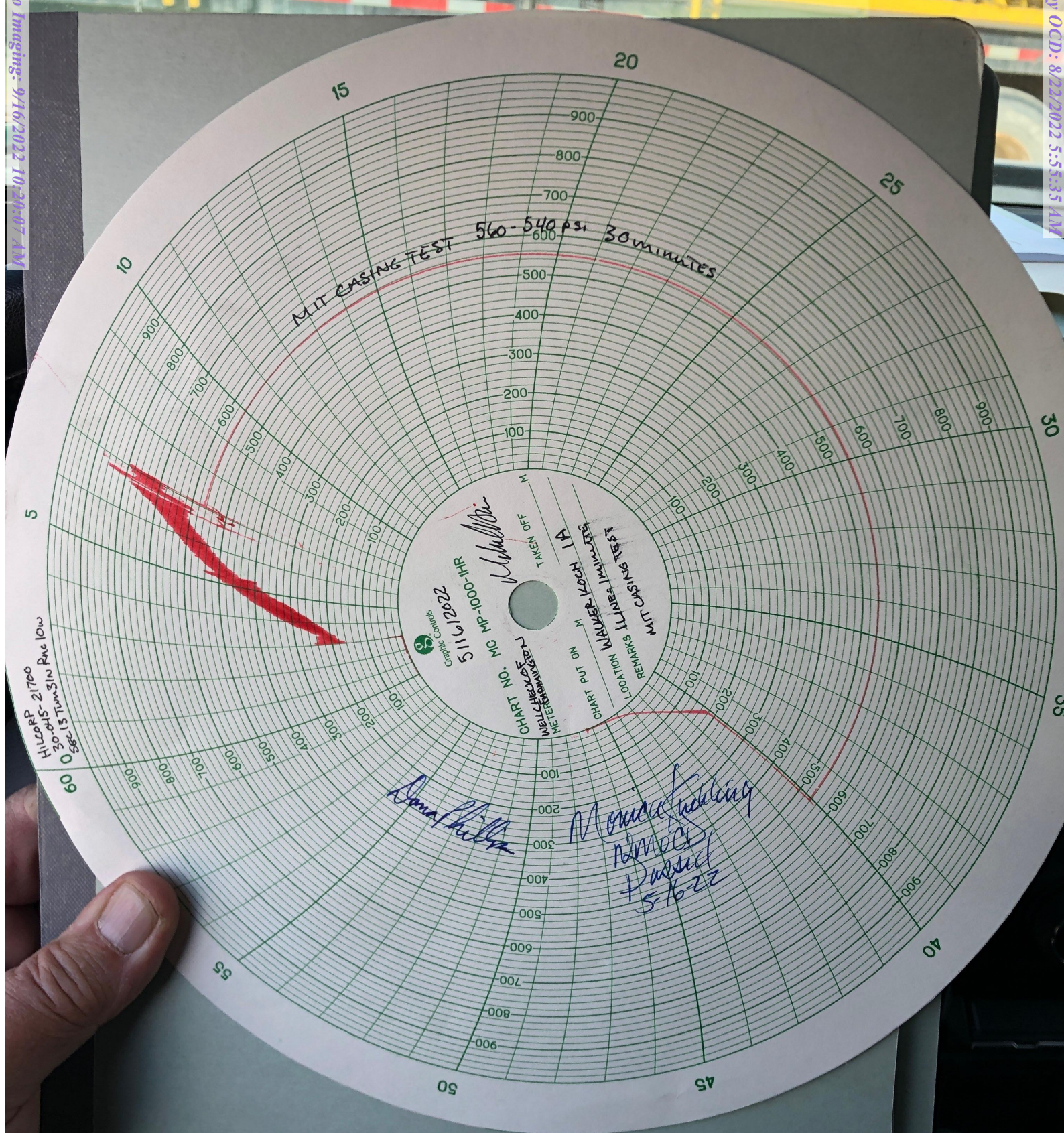
Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 5/12/2022	End Date 7/6/2022
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TD: 5,950.0

Original Hole





Well Name: WALKER KOCH	Well Location: T31N / R10W / SEC 13 / SESE / 36.89372 / -107.82968	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM013688	Unit or CA Name: WALKER	Unit or CA Number: NMNM73244
US Well Number: 3004521700	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER
Signed on: AUG 02, 2022 07:11 AM
Name: HILCORP ENERGY COMPANY
Title: Operations/Regulatory Technician
Street Address: 1111 TRAVIS ST.
City: HOUSTON State: TX
Phone: (346) 237-2177
Email address: mwalker@hilcorp.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Accepted
Disposition Date: 08/19/2022
Signature: Kenneth Rennick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <div style="text-align: center;">Other: <u>RECOMPLETION</u></div>						5. Lease Serial No. NMNM013688A			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Hilcorp Energy Company						7. Unit or CA Agreement Name and No. NMNM 104949			
3. Address 382 Road 3100, Aztec, NM 87410				3a. Phone No. (include area code) (505) 599-3400		9. API Well No. 30-045-21700			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface LOT 16 990' FSL & 940' FEL At top prod. Interval reported below At total depth						10. Field and Pool or Exploratory Basin Fruitland Coal			
						11. Sec., T., R., M., on Block and Survey or Area P,13,31N,10W			
						12. County or Parish San Juan		13. State New Mexico	
14. Date Spudded 6/4/1975		15. Date T.D. Reached 6/20/1975		16. Date Completed 7/6/2022 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6608' GR			
18. Total Depth: 5950'			19. Plug Back T.D.: 5948'			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
15"	10.75"/K-55	40.5		197'		250			
8.75"	7"/K-55	23/26		3502'		500			
6.25"	4.5"/K-55	10.5	3297'	5947'		300			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	5892'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) BASIN FRUITLAND COAL		3201'	3397'	1 SPF		0.42	30	OPEN	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
3184' - 3366'			FRAC ZONE W/6000 LBS OF 100 MESH, 1,908,945 N2, 70 Q FOAM AT 53 BPM. PROPPANT: 233,097 LBS OF PREMIUM 20/40 SAND						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/11/2022	7/11/2022	24		0	140	53			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	SI-115	SI-122		0	140	53		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Friday, August 19, 2022 3:41 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: WALKER KOCH, Well Number: 1A, Notification of Well Completion Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: [HILCORP ENERGY COMPANY](#)
§ Well Name: [WALKER KOCH](#)
§ Well Number: [1A](#)
§ US Well Number: [3004521700](#)
§ Well Completion Report Id: [WCR2022081985557](#)

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2034	2115	White, cr-gr ss	Ojo Alamo	2034
Kirtland	2115	3054	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2115
Fruitland	3054	3420	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3054
Pictured Cliffs	3420	3489	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3420
Lewis	3489	4127	Shale w/ siltstone stingers	Lewis	3489
Huerfanito Bentonite	4127	4502	White, waxy chalky bentonite	Huerfanito Bentonite	4127
Chacra	4502	4930	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4502
Cliff House	4930	5305	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4930
Menefee	5305	5650	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5305
Point Lookout	5650	0	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5650

32. Additional remarks (include plugging procedure):

THIS WELL IS NOW PRODUCING AS A FRUITLAND COAL/MESAVERDE COMMINGLE - DHC 5066


FRUITLAND COAL AGREEMENT # NMNM 104949

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 8/2/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 136108

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 136108
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 136108

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 136108
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/16/2022