

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-045-22866	<sup>5</sup> Pool Name Basin Fruitland Coal (Gas)		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318503	<sup>8</sup> Property Name East		<sup>9</sup> Well Number 4A

II. <sup>10</sup> Surface Location

UL or lot no. I	Section 24	Township 31N	Range 12W	Lot Idn	Feet from the 1640	North/SouthLine SOUTH	Feet from the 1010	East/West line EAST	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date


III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 1/30/1978	<sup>22</sup> Ready Date 7/3/2022	<sup>23</sup> TD MD 5133'	<sup>24</sup> PBTD MD 5035'	<sup>25</sup> Perforations 2200' – 2470'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
13 3/4"		9 5/8", 36#, K-55	221'		190 sx
8 3/4"		7", 20#, K-55	2794'		240 sx
		4 1/2", 10.5#, J-55	5076'		385 sx
		2 3/8", 4.7#, J-55	2460'		

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 7/3/2022	<sup>33</sup> Test Date 7/3/2022	<sup>34</sup> Test Length 24hr	<sup>35</sup> Tbg. Pressure SI-359psi	<sup>36</sup> Csg. Pressure SI-361psi
<sup>37</sup> Choke Size 48/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 215 bwpd	<sup>40</sup> Gas 297 mcf/d		<sup>41</sup> Test Method N/A
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: mwalker@hilcorp.com			Approval Date: 9/15/2022		
Date: 8/8/2022		Phone: (346) 237-2177	DHC may not take place until a DHC order has been approved		

Well Name: EAST	Well Location: T31N / R12W / SEC 24 / NESE / 36.881836 / -108.043488	County or Parish/State: SAN JUAN / NM
Well Number: 4A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077652	Unit or CA Name: EAST MV E/2 DEDICATION	Unit or CA Number: NMNM73152
US Well Number: 3004522866	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2686905

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/12/2022

Date Operation Actually Began: 05/31/2022

Type of Action: Recompletion

Time Sundry Submitted: 08:01

**Actual Procedure:** The following well has been recompleted into the Fruitland Coal as of 7/1/2022. The Mesaverde is currently shut in pending DHC approval.

SR Attachments

Actual Procedure

East\_4A\_SR\_FC\_RC\_\_Writeup\_20220812080141.pdf

East 4A  
30-045-22866  
NMSF077652  
SR FC Recomplete

5/31/2022: MIRU. CK WELL PRESSURES (SITP- 18 PSI, SICP- 38 PSI, SIBHP- 0 PSI). ND WH. NU BOP & PT, GOOD TST. TIH & TAG FILL @ 5010'. RU PREMIER & SCAN OOH W/TBG. MU STRING MILL & TIH T/2600'. SDFN.

6/1/2022: CK WELL PRESSURES (SITP- 35 PSI. SICP- 40 PSI. SIBHP- 0 PSI). CONT TIH W/SCRAPER T/4780'. TOO H. TIH W/CIBP & SET @ 4750'. CIRC WELL W/115 BBLs 2% KCL H<sub>2</sub>O. TOO H W/SETTING TOOLS. MIRU BASIN WL. RUN CBL F/3400' T/SURF. RD WL. SDFN.

6/2/2022: CK WELL PRESSURES (SICP- 0 PSI. SIBHP- 0 PSI). MIRU WELLCHECK. CONDUCT MIT ON 7" & 4 1/2" CSG T/650 PSI, TST GOOD. MIT WITNESSED BY MONICA KUEHLING/NMOCD. RD WELLCHECK. MU RBP. TIH W/RBP & SET @ 2550'. BREAK CIRC W/2% KCL H<sub>2</sub>O. TST TO 600 PSI, GOOD TST. TOO H. INSTALL FRAC VALVE, PT, TST GOOD. RDRR @ 19:00 HRS. WAIT ON FRAC.

6/8/2022: MIRU WL. PER SINGLE STAGE W/2 RUNS 1 SPF, 0.42DIA, 30 SHOTS AS FOLLOWS: 1ST RUN- 2469.3', 2468.7', 2468.0', 2464.7', 2464.0', 2460.3', 2459.7', 2459.0', 2546.7', 2456.0', 2453.7', 2453.0', 2448.7', 2448.0', 2447.3', 2410.7', 2410.0', 2402.7', 2402.0', 2401.3', 2ND RUN- 2253.3', 2252.7', 2252.0', 2245.7', 2245.0', 2244.3', 2204.7', 2204.0', 2200.7', 2200.0'. RD WL.

6/10/2022: MIRU. CK WELL PRESSURES (SICP - 0 PSI. SIBHP - 0 PSI). ND FRAC STACK. NU BOP & FT, GOOD TST. MU MILL & TIH T/2184'. ROTATE PWR SWVL & CO T/2491'. RD PWR SWVL. TOO H. SDFWE.

6/14/2022: CK WELL PRESSURES (SICP- 0 PSI SIBHP- 0 PSI). MU ACID PKR & TIH PREMATURELY SET @ +/- 1520'. RELEASE PKR & TOO H. SDFN.

6/15/2022: CK WELL PRESSURES (SICP- 0 PSI SIBHP- 0 PSI). MU PKR & RBP TIH. SET RBP @ 2493' & PKR @ 2427'. 1ST F/C INTERVAL (2,447'- 2,470'). RBP @ 2,493' PKR @ 2,427'. 1ST ACID BREAKDOWN: BREAKDOWN @ 336 PSI, EST RATE OF 3.6 BPM @ 520 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 2,025 GALS OF H/F ACID, FLUSHED W/2,100 GALS OF A/C (NH<sub>4</sub>CI). 2ND F/C INTERVAL (2,401'-2,411'). RBP @ 2,426' & PKR @ 2,366'. 2ND ACID BREAKDOWN: BREAKDOWN @ 1,250 PSI, EST RATE OF 3.6 BPM @ 1,000 PSI. SHUTDOWN PUMPING: ISIP- 700 PSI, 5 MIN- 620 PSI, 10 MIN- 580 PSI, 15 MIN- 520 PSI. BLEED OFF PRESSURE. PMPED 600 GALS OF H/F ACID, FLUSHED W/1,200 GALS A/C (NH<sub>4</sub>CI). 3RD F/C INTERVAL (2,200'- 2,205'). RBP @ 2,223' & PKR @ 2,183'. 3RD ACID BREAKDOWN: BREAKDOWN @ 2,000 PSI, EST RATE OF 3.0 BPM @ 1,500 PSI DOWN TO 700 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 375 GALS OF H/F ACID, FLUSHED W/1,140 GALS OF A/C (NH<sub>4</sub>CI). TOO H W/ACID PKR & RBP. TIH W/FRAC PKR & SET @ 2148'. ND BOP. NU FRAC STACK, FRAC STRING LANDED @ 2148'. PT FRAC STACK & TBG STRING, TST GOOD. SDFN.

6/16/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). RU EXPERT SL. RIH & KNOCKED OUT DUAL DISCS. RD EXPERT SL. SDFN

6/28/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. FRUITLAND COAL STIMULATION: (2200' TO 2470') INITIAL SHUT IN PRESSURE: 752 PSI 5 MIN SIP- 446 PSI 10 MIN SIP- 1375 FG AT SHUT IN: .842 PSI/FT FRAC ZONE WITH 6000 LBS OF 100 MESH, 1,295,032 GALLONS OF 70 Q FOAM AT 56 BPM. PROPPANT: 225,280 LBS OF PREMIUM 20/40 SAND W/ 1.5 GAL PER 1000LBS OF SAND FLUSH: 14 BBLs FOAM FLUSH. MAX. RATE: 91.1 BPM. AVG. RATE: 56 BPM. MAX. PSI: 6402 PSI.

East 4A  
30-045-22866  
NMSF077652  
SR FC Recomplete

AVG. PSI: 4855 PSI. MAX. SAND CONC: 7.35 PPG DOWNHOLE. FLUID TO RECOVER: 1067 CLEAN BBLS.  
RDRR FRAC CREW

6/29/2022: CK WELL PRESSURES (SITP - 650 PSI. SICP - 250 PSI. SIBHP - 0 PSI). ND FRAC STACK. NU BOP, FT, TST GOOD. RELEASE PKR. TOO H W/FRAC STRING & LD FRAC PKR. SDFN.

6/30/2022: CK WELL PRESSURES (SICP- 500 PSI. SIBHP- 0 PSI). TIH & TAGGED FILL @ 2450' START UP AIR UNIT & CO T/2550'. LATCHED ONTO RBP @ 2550' & TOO H. SDFN.

7/1/2022: CK WELL PRESSURES (SICP- 450 PSI. SIBHP- 0 PSI). TIH W/77 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 2460'. SN @ 2458'. ND BOP. NU WH. TST TBG STRING T/500 PSI, TST GOOD. RDRR @ 13:00 HRS.

\*This well is now producing as a Standalone Fruitland Coal. The MV is currently shut in pending DHC approval.\*



## Schematic - Current

Well Name: EAST #4A

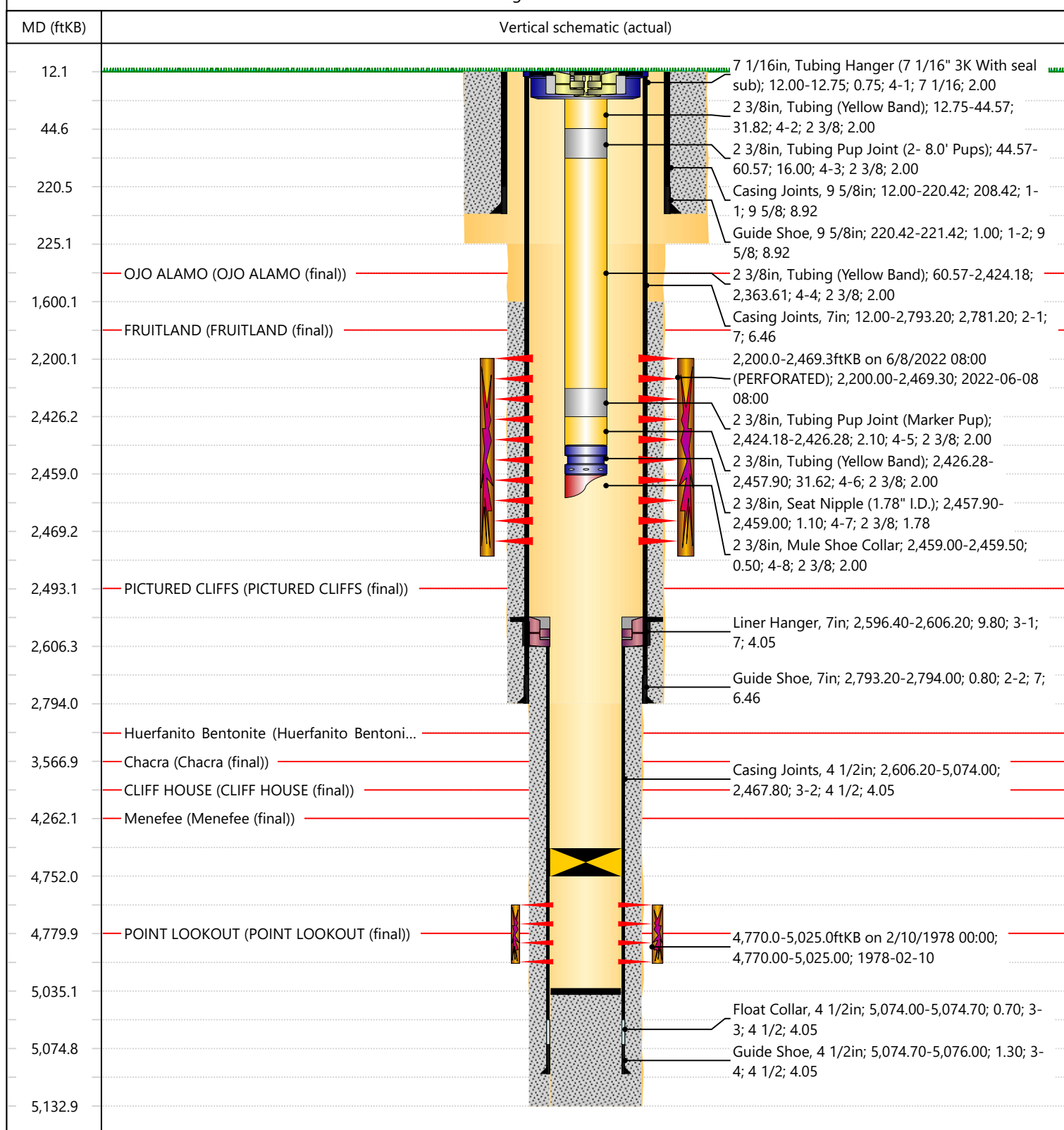
API / UWI 3004522866	Surface Legal Location 024-031N-012W-I	Field Name BLANCO MESAVERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 6,005.00	KB-Ground Distance (ft) 12.00	Original Spud Date 1/30/1978 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 5,035.0	Total Depth All (TVD) (ftKB)

## Most Recent Job

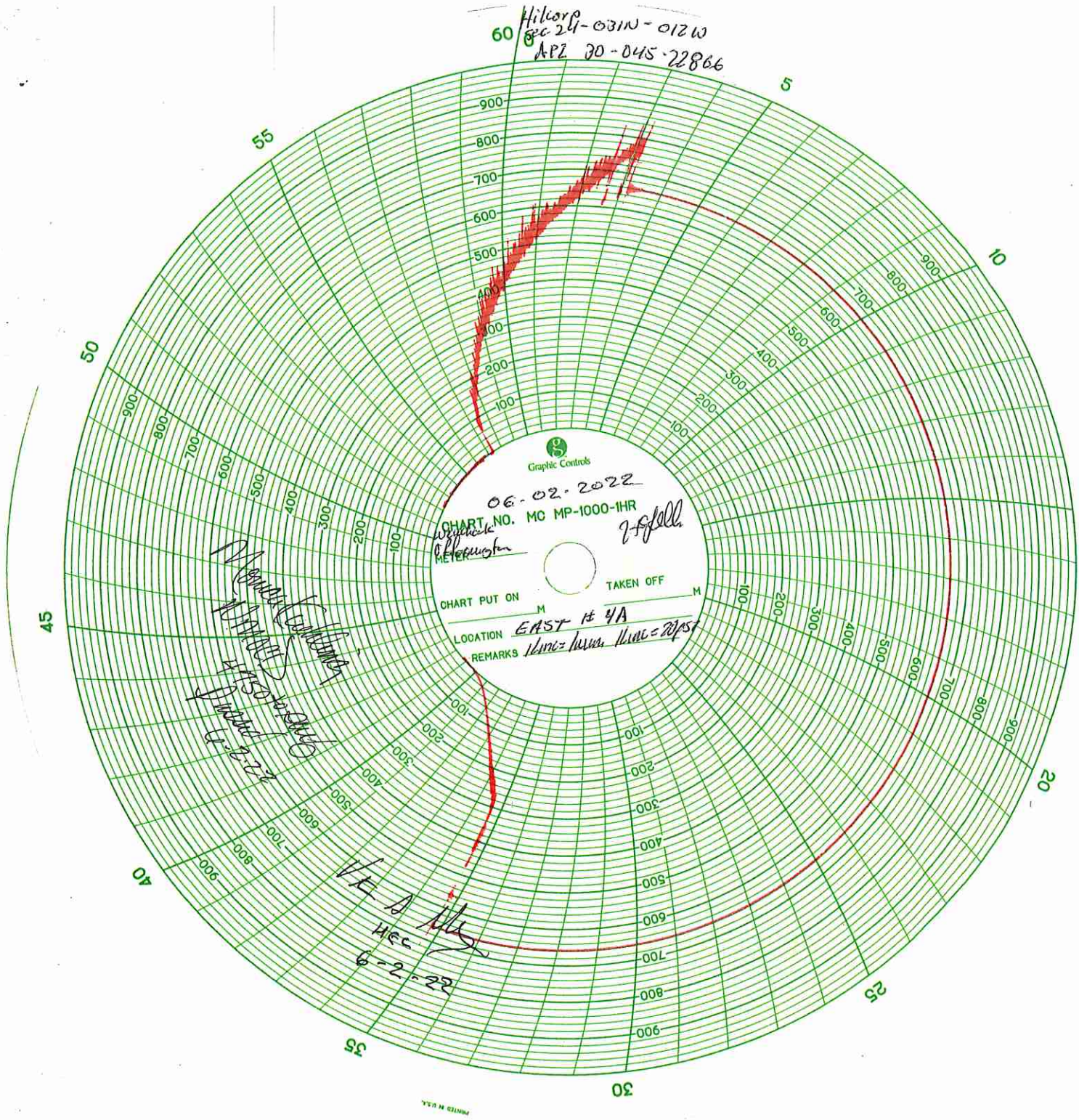
Job Category Capital Workover	Primary Job Type INSTALL PUMP	Secondary Job Type	Actual Start Date 8/11/2022	End Date
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TD: 5,133.0

Original Hole







Well Name: EAST	Well Location: T31N / R12W / SEC 24 / NESE / 36.881836 / -108.043488	County or Parish/State: SAN JUAN / NM
Well Number: 4A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077652	Unit or CA Name: EAST MV E/2 DEDICATION	Unit or CA Number: NMNM73152
US Well Number: 3004522866	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER  
Signed on: AUG 12, 2022 08:01 AM  
Name: HILCORP ENERGY COMPANY  
Title: Operations/Regulatory Technician  
Street Address: 1111 TRAVIS ST.  
City: HOUSTON State: TX  
Phone: (346) 237-2177  
Email address: mwalker@hilcorp.com

Field

Representative Name:  
Street Address:  
City: State: Zip:  
Phone:  
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK  
BLM POC Title: Petroleum Engineer  
BLM POC Phone: 5055647742  
BLM POC Email Address: krennick@blm.gov  
Disposition: Accepted  
Disposition Date: 08/19/2022  
Signature: Kenneth Rennick



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

**Hilcorp Energy Company**

3. Address

**382 Road 3100, Aztec, NM 87410**

3a. Phone No. (include area code)

**(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

**1640' FSL & 1010' FEL**

At top prod. Interval reported below

At total depth

14. Date Spudded

**1/30/1978**

15. Date T.D. Reached

**2/7/1978**

16. Date Completed

**7/1/2022**☐ D & A☒ Ready to Prod.

18. Total Depth:

**5133'**

19. Plug Back T.D.:

**5035'**

20. Depth Bridge Plug Set:

MD

4750'

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CBL**

22. Was well cored?

☐ No☐ Yes (Submit analysis)

Was DST run?

☐ No☐ Yes (Submit report)

Directional Survey?

☐ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>13.75</b>	<b>9.625" K-55</b>	<b>36</b>		<b>221'</b>		<b>190</b>			
<b>8.75"</b>	<b>7" K-55</b>	<b>20</b>		<b>2794'</b>		<b>240</b>			
<b>6.25"</b>	<b>4.5 J-55</b>	<b>10.5</b>	<b>2597'</b>	<b>5076'</b>		<b>385</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2.375"</b>	<b>2460'</b>							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>	<b>2200'</b>	<b>2470'</b>	<b>1SPF</b>	<b>0.42</b>	<b>30</b>	<b>Open</b>
B)						
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>2200' - 2470'</b>	FT FRAC ZONE WITH 6000 LBS OF 100 MESH, 1,295,032 GALLONS OF 70 Q FOAM AT 56 BPM. PROPPANT: 225,280 LBS OF PREMIUM 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>7/3/2022</b>	<b>7/3/2022</b>	<b>24</b>		<b>0</b>	<b>297</b>	<b>215</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>48/64</b>	<b>SI-359</b>	<b>SI-361</b>		<b>0</b>	<b>297</b>	<b>215</b>		<b>Producing</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									

\*(See instructions and spaces for additional data on page 2)



Mandi Walker

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From: blm-afmss-notifications@blm.gov  
Sent: Friday, August 19, 2022 11:45 AM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: EAST, Well Number: 4A, Notification of Well Completion Acceptance

The Bureau of Land Management

## Notice of Acceptance for Well Completion Report

§ Operator Name: [HILCORP ENERGY COMPANY](#)  
§ Well Name: [EAST](#)  
§ Well Number: [4A](#)  
§ US Well Number: [3004522866](#)  
§ Well Completion Report Id: [WCR2022081985669](#)

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Ojo Alamo</b>	<b>1257</b>	<b>2081</b>	White, cr-gr ss	<b>Ojo Alamo</b>	<b>1257</b>
<b>Fruitland</b>	<b>2081</b>	<b>2493</b>	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	<b>Fruitland</b>	<b>2081</b>
<b>Pictured Cliffs</b>	<b>2493</b>	<b>3210</b>	Bn-Gry, fine grn, tight ss.	<b>Pictured Cliffs</b>	<b>2493</b>
<b>Huerfanito Bentonite</b>	<b>3210</b>	<b>3567</b>	White, waxy chalky bentonite	<b>Huerfanito Bentonite</b>	<b>3210</b>
<b>Chacra</b>	<b>3567</b>	<b>4014</b>	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	<b>Chacra</b>	<b>3567</b>
<b>Cliff House</b>	<b>4014</b>	<b>4262</b>	Light gry, med-fine gr ss, carb sh & coal	<b>Cliff House</b>	<b>4014</b>
<b>Menefee</b>	<b>4262</b>	<b>4780</b>	Med-dark gry, fine gr ss, carb sh & coal	<b>Menefee</b>	<b>4262</b>
<b>Point Lookout</b>	<b>4780</b>	<b>#REF!</b>	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	<b>Point Lookout</b>	<b>4780</b>

## 32. Additional remarks (include plugging procedure):

**This well is currently producing as a Fruitland Coal Standalone. The MV is shutin pending DHC Approval**

FC CA#NNMM 085781

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

**Amanda Walker**

Title

**Operations/Regulatory Technician - Sr.**

Signature



Date

**08/12/2022**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 135985

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 135985
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 135985

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 135985
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	DHC may not take place until DHC order is approved	9/16/2022