Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29884

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: PAGE 3 COM

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 2

2. Name of Operator: EOG RESOURCES INC

9. OGRID Number: 7377

3. Address of Operator: PO BOX 2267 MIDLAND, TX 79702

10. Pool name or Wildcat: PITCHFORK RANCH; ATOKA (GAS)

4. Well Location
Unit Letter C : 660 feet from the NORTH line and 2080 feet from the WEST line
Section 03 Township 25S Range 34E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3366' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☒ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| CLOSED-LOOP SYSTEM | ☐ | | | | | | |
| OTHER: | ☐ | | | OTHER: | | | ☐ |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ALSO ATTACHED.

.

LPC Area Below ground marker send pics before backfilling hole

SEE ATTACHED CONDITIONS OF APPROVAL

Spud Date: 5/17/1987 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 09/19/2022

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/20/22

Conditions of Approval (if any):

**Page 3 Com #2**
**660' FNL & 2080' FWL – Sec. 3-25S-34E**
**Lea County, New Mexico**
**API # 30-025-29884**

**P&A Procedure**
**AFE # 118210**

**Executive Summary:**
Pull tubing, P&A wellbore, cutoff wellhead and install dry hole marker. Fish previously left in hole will be left in place (unsuccessfully fished in 2008/2009). Per conversation with NMOCD Kerry Fortner, attempt to pump/sqz cement down to Atoka perfs from above top of fish.

**TD:** 14,110' **PBTD:** 13,958' **GL:** 3,366' **KB:**

**Surface Casing:** 11¾" 42# & 54# at 610'. Cemented with 415 sx. Cement circulated.
**Intermediate:** 8⅝" 24# & 32# at 5,190'. Cemented with 1,625 sx. Cement circulated.
**Production Casing:** 5½" 17# & 20# P-110 at 13,300'. Cemented with 1,400 sx. CTOC at 5,800'.
**Production Liner:** 3½" 12.5# N-80 & P-105 at 12,985'-14,110'. Cemented with 150 sx.
**Producing Interval:** Atoka perfs at 13,846'-13,834' & 14,006'-14,014'

**Fish in Hole:** TOF at 12,875'. 2 – ¾" rods, 12 – 1" rods & pump, 4 jts 2⅞" 7.9# N-80 PH6, SN, MSN, 3" gas sep, MSN, 2⅞" x 5½" R-Pkr, 2⅞" x 5½" TAC, 2⅞" perf sub & bull plug

**P&A Procedure:**

1. MIRU well service unit and all necessary safety equipment. Kill the well, ND WH and NU BOP.
2. Release TAC at 12,616' and POOH laying down production tubing.
3. Pick up and TIH with 5½" packer and 2⅞" plugging string to above top of fish. Set packer at 12,850', establish injection rate into perfs, then pump/sqz 60 sx class "H" cement from 12,850'-13,938' (this will cover Atoka perfs, top of Atoka, top of liner and top of fish). Release packer, pick up, reverse clean, and POOH to WOC. **Pressure test casing possible need CIBP**
4. TIH open ended to tag TOC. Then pick up to 12,301' and spot 30 sx class "H" cement plug at 12,301'-12,081' (this will cover top of Wolfcamp). Pick up, reverse clean, WOC and tag.
5. Pick up to 9,300' and spot 30 sx class "H" cement from 9,300'-9,110' (this will cover top of Bone Spring). Pick up and reverse clean, no tag required.
6. Pick up to 6,100' and spot 35 sx class "C" cement from 6,100'-5,750' (this is a spacer plug). Pick up, reverse clean and POOH, no tag required.
7. RU WL to RIH and perf 5½" casing at 5,362'. POOH w/ WL. TIH with tubing to spot/sqz 100 sx class "C" cement inside and outside 5½" csg from 5,362'-4,990' (this will cover top of Delaware, 8⅝" csg shoe and bottom of Salt). Pick up, reverse clean, WOC and tag.

8. RU WL to RIH and perf 5½" casing at 2,700'. POOH w/ WL. TIH with tubing to spot/sqz 35 sx class "C" cement inside and outside 5½" csg from 2,700'-2,580' (this will cover top of Salt). Pick up, reverse clean, WOC and tag.
9. RU WL to RIH and perf 5½" casing at 660'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5½" csg from 660'-560' (this will cover 11¾" csg shoe). Pick up, reverse clean, WOC and tag.
10. RU WL to RIH and perf 5½" casing at 100'. POOH w/ WL. Circulate 30 sx class "C" cement inside and outside 5½" csg from 100'-surface.
11. Cutoff WH, verify cement to surface on all casing strings and top of as necessary.
12. RDMO well service unit, install dry hole marker and clean location.

**Production Engineer:** _____ **Date:** 9/19/2022
Brice A. Letcher, P.E.

**AFE Coding**

| Code | Description |
|---|---|
| 235 106 | FAC - Tubing |
| 235 111 | FAC - Rods |
| 235 112 | FAC - Pump Equipment/ Surface |
| 235 113 | FAC - Pump Equipment/ Subsurface |
| 235 407 | FAC - Water |
| 235 409 | FAC - Cementing & Service |
| 235 413 | FAC - Perforating |
| 235 415 | FAC - Transportation |
| 235 417 | FAC - Equipment Rental |
| 235 418 | FAC - Completions Rig |
| 235 421 | FAC - Environmental (Remediation) |
| 235 424 | FAC - Supervision |

# Emergency Contact Information

| In the event of an accident/safety incident involving EOG employees or contract personnel contact: | | | |
|---|---|---|---|
| **Name** | **Title** | **Cell** | **Office** |
| Brian Chandler | Safety Manager | 817-239-0251 | 817-806-0486 |
| Ashley Mayfield | Sr. Safety Rep | 432-258-7998 | 432-686-3662 |
| **In the event of a spill or environmental release contact:** | | | |
| **Name** | **Title** | **Cell** | **Office** |
| Jordan Hurt | Sr. Environmental Rep | 432-967-7108 | 432-686-3634 |
| Andrew Coxon | Environmental Rep | 432-257-8216 | 432-686-3790 |
| Doug Lowrie | Environmental Manager | 432-425-6923 | 432-686-3755 |
| **Production Department Contacts:** | | | |
| **Name** | **Title** | **Cell** | **Office** |
| Mario Arevalo | NM Production Superintendent | 940-231-8118 | 575-738-0397 |
| Zack Jones | Production Foreman | 432-488-8556 | |
| Kyle Bangert | AL Tech/Lead Lease Op | 575-390-3723 | |
| Roberto Natividad | Lead Lease Op | 432-310-4958 | |
| Brice Letcher | Production Engineer | 575-748-5021 | |
| Clinton Cox | Production Manager | 432-894-4920 | 432-686-3614 |
| Ron Willett | Production Advisor | 432-230-2135 | 432-686-3775 |
| **Completions Department Contacts:** | | | |
| **Name** | **Title** | **Cell** | **Office** |
| Alex Richter | Completions Engineer Advisor | 432-634-9148 | 432-686-3638 |
| **Police/Fire/Hospital Contacts** | | | |
| Fire | | | 911 |
| Sheriff (Eddy County) | | | 575-887-7551 |
| Sheriff (Lea County) | | | 575-396-3611 |
| Hospital – Carlsbad Medical Center (Carlsbad, NM) | | | 575-887-4100 |
| Hospital – Lea Regional Medical Center (Hobbs, NM) | | | 575-492-5000 |
| Hospital – Nor-Lea General Hospital (Lovington, NM) | | | 575-396-6611 |
| Hospital – Winkler County Memorial Hospital (Kermit, TX) | | | 432-586-5864 |

| | |
|---|---|
| **Well Name:** | Page 3 Com #2 |
| **Location:** | 660' FNL & 2080' FWL Sec 3-T25S-R34E |
| **County:** | Lea Co, New Mexico |
| **Lat/Long:** | 32.1649323, -103.4595642 NAD83 |
| **API #:** | 30-025-29884 |
| **Spud Date:** | 5/17/87 |
| **Compl. Date:** | 7/16/87 & RC: 7/29/94 |

eog resources

## Current Wellbore Diagram:

**KB:**
**GL:** 3,366

14-3/4" Hole
11-3/4" 42# & 54# H-40 & S-80 @ 610'
Cemented w/ 415 sx, cement circulated

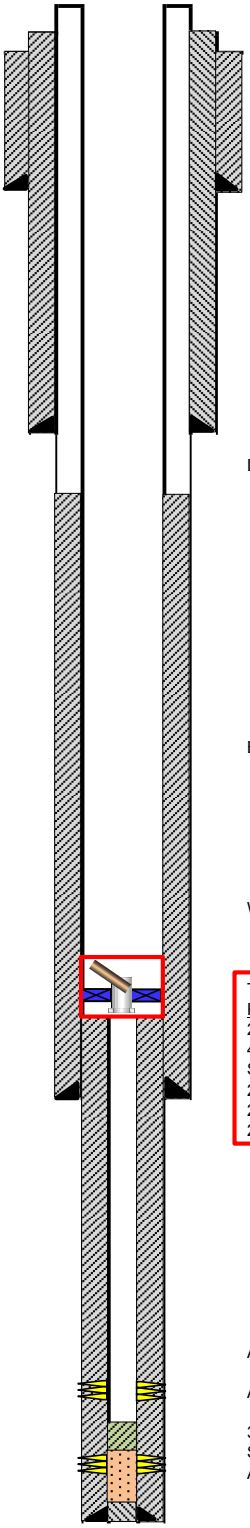
10-5/8" Hole
8-5/8" 24# & 32# K-55 @ 5,190'
Cemented w/ 1625 sx, cement circulated

CTOC @ 5,800'

3-1/2" Liner Top @ 12,985'

7-7/8" Hole
5-1/2" 17# & 20# S-95 & P-110 @ 13,300'
Cemented w/ 1400 sx. CTOC @ 5,800'

6-1/8" Hole
3-1/2" 12.5# N-80 & P-105 @ 12,985' - 14,110'
Cemented w/ 150 sx



**PBTD @ 13,958'**
**TD @ 14,110'**

| Formation Tops | |
|---|---|
| Delaware | 5,312 |
| Leonard | 9,110 |
| Bone Spring | 9,250 |
| 2nd BS Sand | 10,820 |
| Wolfcamp | 12,251 |
| Strawn | 13,644 |
| Atoka | 13,780 |
| Atoka Sand | 14,006 |

Delaware Top @ 5,312'

Bone Spring Top @ 9,250'

Wolfcamp top @ 12,251'

TOF @ 12,875'
Remaining Fish
2 - 3/4" rods, 12 -1" rods & pump
4 jts 2-7/8" 7.9# N-80 PH-6
SN, M-SN, 3" gas sep, M-SN
2-7/8" x 5-1/2" R. Pkr
2-7/8" x 5-1/2" TAC
2-7/8" perf sub & bull plug

Atoka top @ 13,780'

Atoka perfs: 13,829'-13,938'

30' cmt plug @ 13,988'-13,958'
Sand fill tag'd at 13,988' on 6/19/94
Atoka Sand perfs: 14,006'-14,014'

**Not to Scale**
By: BL 9/19/22

| | |
|---|---|
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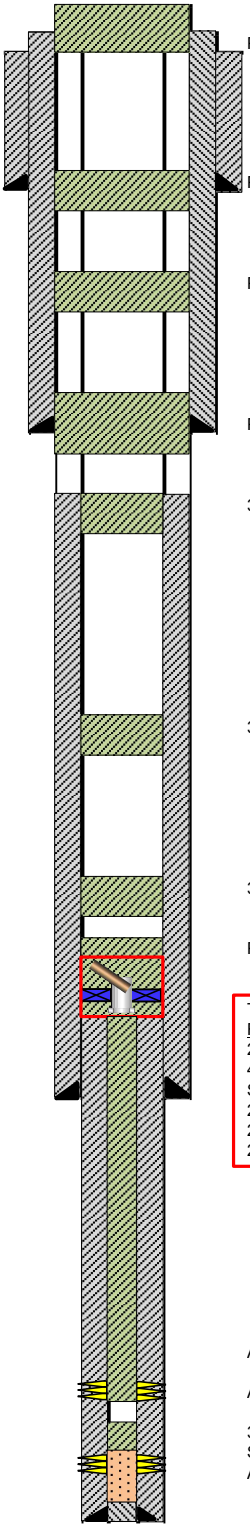
| **Location:** | 660' FNL & 2080' FWL Sec 3-T25S-R34E |
| **County:** | Lea Co, New Mexico |
| **Lat/Long:** | 32.1649323, -103.4595642 NAD83 |
| **API #:** | 30-025-29884 |
| **Spud Date:** | 5/17/87 |
| **Compl. Date:** | 7/16/87 & RC: 7/29/94 |

## Proposed P&A Wellbore Diagram:



**KB:**
**GL:** 3,366

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11-3/4" 42# & 54# H-40 & S-80 @ 610'
Cemented w/ 415 sx, cement circulated

10-5/8" Hole
8-5/8" 24# & 32# K-55 @ 5,190'
Cemented w/ 1625 sx, cement circulated

CTOC @ 5,800'

3-1/2" Liner Top @ 12,985'

7-7/8" Hole
5-1/2" 17# & 20# S-95 & P-110 @ 13,300'
Cemented w/ 1400 sx. CTOC @ 5,800'

6-1/8" Hole
3-1/2" 12.5# N-80 & P-105 @ 12,985' - 14,110'
Cemented w/ 150 sx

Verify cmt to surf & install DHM
Perf/sqz 30 sx cmt @ 100'-surf
Surface plug

Perf/sqz 30 sx cmt @ 660'-560' (tag)
Covers 11-3/4" csg shoe

Perf/sqz 35 sx cmt @ 2,580'-2,700' (tag)
Covers top of Salt

Perf/sqz 100 sx cmt @ 4,990'-5,362' (tag)
Covers top of Delaware, csg shoe & B. Salt

35 sx cmt @ 5,750'-6,100'
Spacer plug, covers 5-1/2" TOC

30 sx cmt @ 9,110'-9,300'
Covers top of Bone Spring

30 sx cmt @ 12,081'-12,301' (tag)
Covers top of Wolfcamp

Pmp/Sqz 60 sx cmt @ 12,850'-13,938' (tag)
Covers Atoka perfs, Liner & TOF

TOF @ 12,875'
Remaining Fish
2 - 3/4" rods, 12 -1" rods & pump
4 jts 2-7/8" 7.9# N-80 PH-6
SN, M-SN, 3" gas sep, M-SN
2-7/8" x 5-1/2" R. Pkr
2-7/8" x 5-1/2" TAC
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Atoka top @ 13,780'

Atoka perfs: 13,829'-13,938'

30' cmt plug @ 13,988'-13,958'
Sand fill tag'd at 13,988' on 6/19/94
Atoka Sand perfs: 14,006'-14,014'

**PBTD @ 13,958'**
**TD @ 14,110'**

### Formation Tops

| | |
|---|---|
| T. Salt | 2,650 |
| B. Salt | 5,090 |
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| Strawn | 13,644 |
| Atoka | 13,780 |
| Atoka Sand | 14,006 |

**Not to Scale**
By: BL 9/19/22

# CONDITIONS OF APPROVAL
# FOR PLUGGING AND ABANDONMENT
# OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

**Company representative will be on location during plugging procedures.**

**1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

**2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

**3.** Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

**4**. Filing a subsequent C-103 will serve as notification that the well has been plugged.

**5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

**6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

**7.** Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

**8.** Produced water will not be used during any part of the plugging operation.

**9.** Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

**10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

**11.** Class 'C' cement will be used above 7500 feet.

**12.** Class 'H' cement will be used below 7500 feet.

**13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

**14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

**16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

**17.** A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

**18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

**19.** No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

**20.** Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

***A)*** **Fusselman**

***B)*** **Devonian**

***C)*** **Morrow**

***D)*** **Wolfcamp**

***E)*** **Bone Springs**

***F)*** **Delaware**

***G)*** **Any salt sections**

***H)*** **Abo**

***I)*** **Glorieta**

***J)*** **Yates.**

***K)*** **Potash---(In the R-111-P Area (Potash Mine Area),**
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 5O' below the bottom and 50' above the top of the Formation.

**21.** If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 5O' below formation bottom to 50' above formation top inside the casing.

## DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name**

**2. Lease and Well Number**

**3. API Number**

**4. Unit letter**

**5. Quarter Section (feet from the North, South, East or West)**

**6. Section, Township and Range**

**7. Plugging Date**

**8. County**

## SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

## SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

**Page 3 Com #2**
**660' FNL & 2080' FWL – Sec. 3-25S-34E**
**Lea County, New Mexico**
**API # 30-025-29884**

**P&A Procedure**
**AFE # 118210**

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| **Producing Interval:** | Atoka perfs at 13,846'-13,834' & 14,006'-14,014' |
| **Fish in Hole:** | TOF at 12,875'. 2 – ¾" rods, 12 – 1" rods & pump, 4 jts 2⅞" 7.9# N-80 PH6, SN, MSN, 3" gas sep, MSN, 2⅞" x 5½" R-Pkr, 2⅞" x 5½" TAC, 2⅞" perf sub & bull plug |

**P&A Procedure:**

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3. Pick up and TIH with 5½" packer and 2⅞" plugging string to above top of fish. Set packer at 12,850', establish injection rate into perfs, then pump/sqz 60 sx class "H" cement from 12,850'-13,938' (this will cover Atoka perfs, top of Atoka, top of liner and top of fish). Release packer, pick up, reverse clean, and POOH to WOC.
4. TIH open ended to tag TOC. Then pick up to 12,301' and spot 30 sx class "H" cement plug at 12,301'-12,081' (this will cover top of Wolfcamp). Pick up, reverse clean, WOC and tag.
5. Pick up to 9,300' and spot 30 sx class "H" cement from 9,300'-9,110' (this will cover top of Bone Spring). Pick up and reverse clean, no tag required.
6. Pick up to 6,100' and spot 35 sx class "C" cement from 6,100'-5,750' (this is a spacer plug). Pick up, reverse clean and POOH, no tag required.
7. RU WL to RIH and perf 5½" casing at 5,362'. POOH w/ WL. TIH with tubing to spot/sqz 100 sx class "C" cement inside and outside 5½" csg from 5,362'-4,990' (this will cover top of Delaware, 8⅝" csg shoe and bottom of Salt). Pick up, reverse clean, WOC and tag.

8. RU WL to RIH and perf 5½" casing at 2,700'. POOH w/ WL. TIH with tubing to spot/sqz 35 sx class "C" cement inside and outside 5½" csg from 2,700'-2,580' (this will cover top of Salt). Pick up, reverse clean, WOC and tag.
9. RU WL to RIH and perf 5½" casing at 660'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5½" csg from 660'-560' (this will cover 11¾" csg shoe). Pick up, reverse clean, WOC and tag.
10. RU WL to RIH and perf 5½" casing at 100'. POOH w/ WL. Circulate 30 sx class "C" cement inside and outside 5½" csg from 100'-surface.
11. Cutoff WH, verify cement to surface on all casing strings and top of as necessary.
12. RDMO well service unit, install dry hole marker and clean location.

**Production Engineer:** _____ **Date:** 9/19/2022
Brice A. Letcher, P.E.

**AFE Coding**

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|---|---|
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| 235 111 | FAC - Rods |
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| 235 417 | FAC - Equipment Rental |
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| 235 421 | FAC - Environmental (Remediation) |
| 235 424 | FAC - Supervision |

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| Ashley Mayfield | Sr. Safety Rep | 432-258-7998 | 432-686-3662 |
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| Mario Arevalo | NM Production Superintendent | 940-231-8118 | 575-738-0397 |
| Zack Jones | Production Foreman | 432-488-8556 | |
| Kyle Bangert | AL Tech/Lead Lease Op | 575-390-3723 | |
| Roberto Natividad | Lead Lease Op | 432-310-4958 | |
| Brice Letcher | Production Engineer | 575-748-5021 | |
| Clinton Cox | Production Manager | 432-894-4920 | 432-686-3614 |
| Ron Willett | Production Advisor | 432-230-2135 | 432-686-3775 |
| **Completions Department Contacts:** | | | |
| **Name** | **Title** | **Cell** | **Office** |
| Alex Richter | Completions Engineer Advisor | 432-634-9148 | 432-686-3638 |
| **Police/Fire/Hospital Contacts** | | | |
| Fire | | | 911 |
| Sheriff (Eddy County) | | | 575-887-7551 |
| Sheriff (Lea County) | | | 575-396-3611 |
| Hospital – Carlsbad Medical Center (Carlsbad, NM) | | | 575-887-4100 |
| Hospital – Lea Regional Medical Center (Hobbs, NM) | | | 575-492-5000 |
| Hospital – Nor-Lea General Hospital (Lovington, NM) | | | 575-396-6611 |
| Hospital – Winkler County Memorial Hospital (Kermit, TX) | | | 432-586-5864 |

| | |
|---|---|
| **Well Name:** | Page 3 Com #2 |
| **Location:** | 660' FNL & 2080' FWL Sec 3-T25S-R34E |
| **County:** | Lea Co, New Mexico |
| **Lat/Long:** | 32.1649323, -103.4595642 NAD83 |
| **API #:** | 30-025-29884 |
| **Spud Date:** | 5/17/87 |
| **Compl. Date:** | 7/16/87 & RC: 7/29/94 |

eog resources

## Current Wellbore Diagram:

**KB:**
**GL:** 3,366

14-3/4" Hole
11-3/4" 42# & 54# H-40 & S-80 @ 610'
Cemented w/ 415 sx, cement circulated

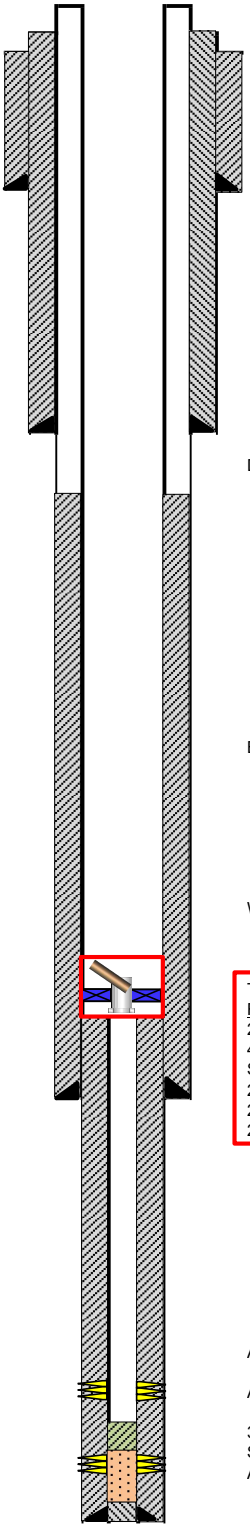
10-5/8" Hole
8-5/8" 24# & 32# K-55 @ 5,190'
Cemented w/ 1625 sx, cement circulated

CTOC @ 5,800'

3-1/2" Liner Top @ 12,985'

7-7/8" Hole
5-1/2" 17# & 20# S-95 & P-110 @ 13,300'
Cemented w/ 1400 sx. CTOC @ 5,800'

6-1/8" Hole
3-1/2" 12.5# N-80 & P-105 @ 12,985' - 14,110'
Cemented w/ 150 sx



**PBTD @ 13,958'**
**TD @ 14,110'**

Delaware Top @ 5,312'

Bone Spring Top @ 9,250'

Wolfcamp top @ 12,251'

TOF @ 12,875'
Remaining Fish
2 - 3/4" rods, 12 -1" rods & pump
4 jts 2-7/8" 7.9# N-80 PH-6
SN, M-SN, 3" gas sep, M-SN
2-7/8" x 5-1/2" R. Pkr
2-7/8" x 5-1/2" TAC
2-7/8" perf sub & bull plug

Atoka top @ 13,780'

Atoka perfs: 13,829'-13,938'

30' cmt plug @ 13,988'-13,958'
Sand fill tag'd at 13,988' on 6/19/94
Atoka Sand perfs: 14,006'-14,014'

### Formation Tops

| | |
|---|---|
| Delaware | 5,312 |
| Leonard | 9,110 |
| Bone Spring | 9,250 |
| 2nd BS Sand | 10,820 |
| Wolfcamp | 12,251 |
| Strawn | 13,644 |
| Atoka | 13,780 |
| Atoka Sand | 14,006 |

**Not to Scale**
By: BL 9/19/22

| | |
|---|---|
| **Well Name:** | Page 3 Com #2 |
| **Location:** | 660' FNL & 2080' FWL Sec 3-T25S-R34E |
| **County:** | Lea Co, New Mexico |
| **Lat/Long:** | 32.1649323, -103.4595642 NAD83 |
| **API #:** | 30-025-29884 |
| **Spud Date:** | 5/17/87 |
| **Compl. Date:** | 7/16/87 & RC: 7/29/94 |

eog resources

## Proposed P&A Wellbore Diagram:

**KB:**
**GL:** 3,366

14-3/4" Hole
11-3/4" 42# & 54# H-40 & S-80 @ 610'
Cemented w/ 415 sx, cement circulated

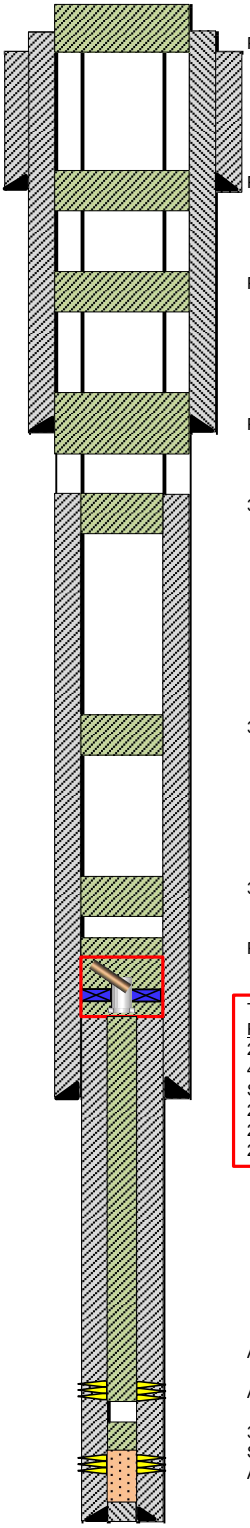
10-5/8" Hole
8-5/8" 24# & 32# K-55 @ 5,190'
Cemented w/ 1625 sx, cement circulated

CTOC @ 5,800'

3-1/2" Liner Top @ 12,985'

7-7/8" Hole
5-1/2" 17# & 20# S-95 & P-110 @ 13,300'
Cemented w/ 1400 sx. CTOC @ 5,800'

6-1/8" Hole
3-1/2" 12.5# N-80 & P-105 @ 12,985' - 14,110'
Cemented w/ 150 sx



**PBTD @ 13,958'**
**TD @ 14,110'**

Verify cmt to surf & install DHM
Perf/sqz 30 sx cmt @ 100'-surf
Surface plug

Perf/sqz 30 sx cmt @ 660'-560' (tag)
Covers 11-3/4" csg shoe

Perf/sqz 35 sx cmt @ 2,580'-2,700' (tag)
Covers top of Salt

Perf/sqz 100 sx cmt @ 4,990'-5,362' (tag)
Covers top of Delaware, csg shoe & B. Salt

35 sx cmt @ 5,750'-6,100'
Spacer plug, covers 5-1/2" TOC

30 sx cmt @ 9,110'-9,300'
Covers top of Bone Spring

30 sx cmt @ 12,081'-12,301' (tag)
Covers top of Wolfcamp

Pmp/Sqz 60 sx cmt @ 12,850'-13,938' (tag)
Covers Atoka perfs, Liner & TOF

TOF @ 12,875'
Remaining Fish
2 - 3/4" rods, 12 -1" rods & pump
4 jts 2-7/8" 7.9# N-80 PH-6
SN, M-SN, 3" gas sep, M-SN
2-7/8" x 5-1/2" R. Pkr
2-7/8" x 5-1/2" TAC
2-7/8" perf sub & bull plug

Atoka top @ 13,780'

Atoka perfs: 13,829'-13,938'

30' cmt plug @ 13,988'-13,958'
Sand fill tag'd at 13,988' on 6/19/94
Atoka Sand perfs: 14,006'-14,014'

**Formation Tops**

| | |
|---|---|
| T. Salt | 2,650 |
| B. Salt | 5,090 |
| Delaware | 5,312 |
| Leonard | 9,110 |
| Bone Spring | 9,250 |
| 2nd BS Sand | 10,820 |
| Wolfcamp | 12,251 |
| Strawn | 13,644 |
| Atoka | 13,780 |
| Atoka Sand | 14,006 |

**Not to Scale**
By: BL 9/19/22

**District I**
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
**District II**
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
**District III**
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
**District IV**
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

COMMENTS

Action 144674

## COMMENTS

| | |
|---|---|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377 |
| | Action Number:<br>144674 |
| | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**COMMENTS**

| Created By | Comment | Comment Date |
|---|---|---|
| plmartinez | DATA ENTRY PM | 9/21/2022 |

**District I**
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 144674

## CONDITIONS

| | |
|---|---|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377 |
| | Action Number:<br>144674 |
| | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| kfortner | See attached COA | 9/20/2022 |