

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34373
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 534
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter J : 2415 feet from the South line and 2200 feet from the East line Section 33 Township 18S Range 38E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648 KB</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached Procedure

Spud Date:

12/8/21

Rig Release Date:

1/3/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Analyst Sr.** DATE **01/31/2022**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **9/21/22**
Conditions of Approval (if any)

30-025-34373**NHSAU 33-534**

12/8/21: Tbg had Opsi, csg had Opsi, l&t csg to 600psi which held ok, ndwh, nubop, ru workfloor, unset inj pkr, pooh laying down 128jts, top inj pkr, rih w/on&off tool, 98jts, and sion.

12/9/21: Tbg had 200psi, csg had Opsi, killed well, cont rih pu 26jts, latched onto inj pkr, 4024', unset pkr, pooh w/124jts, and pkr. Ruwl, tagged top of CIBP @4200', made 2 runs of cmt to dump 20' of cmt on top of cibp, rdwl, rih w/5.5pkr, 123jts, set pkr @4030', and sion.

12/10/21: Well had 0 psi, RUWL, tagged TOC at 4191', performed IPL log, log showed still 22% of injection going to bottom perfs, Rel. PKR, POOH w 40 2 7/8" jts, wind to bad to continue, reset PKR at 2700', SION.

12/11/21: Tbg had 800 psi, csg had 0 psi, pumped 50 bbls dow tbg, toolhand released pkr, pooh w 82 2 7/8" jts and PKR, RIH w 4 3/4" bit, PU 6 3 1/2" DC, 124 2 7/8" jts, tagged toc at 4191', RUPS, DO CMT from 4191' down to 4260', RDPS, POOH w 126 2 7/8" jts DC's and bit, RIH w 5 1/2" CICR, 121 2 7/8" jts and 18' of subs, set CICR 3970', NUSH, got inj rate of 2.5 BPM at 1300 psi, SION.

12/13/21: Tbg had 300psi, csg had Opsi, killed well, ru Halliburton cmt truck, pumped 28bbls of lead thixotropic cmt, followed by 41bbls of Class C cmt of tail cmt when it squeezed off, getting a 2500psi squeeze w/50bbls into formation, stung out of cicr, and reversed out 19bbls of cmt. Rd cmt trucks, pooh w/121jts, mst, rih w/4-3/4bit, 6-3.5"dc's, 90jts, secured well in and sion.

12/14/21: Tbg had Opsi, csg had Opsi, rih w/26jts, tagged cmt 3965', rups, nu stripperhead, cleaned out cmt down to cicr@3970', then drilled out cicr down to 3972', then cmt down to 4000', cmt was green/soft, circ well clean, tested csg to 700psi which lost 95psi, left 700psi on csg, rdpu, and sion.

12/15/21: Tbg had 160psi, csg had 160psi, tested csg to 600psi which held, rups, caught circ, cont drilling cmt from 4000' down to 4200', tested to 600psi which leaked 160psi in 15mins, rdps, nd stripperhead, pooh w/76jts, and sion.

12/16/21: Tbg had Opsi, csg Opsi, pooh w/46jts, laid down 6-3.5"dc's, 4-3/4bit, ruwl, shot new perfs from 4040'-4179' 4JSPF/280holes, rdwl, rih w/5.5" ppi tools, and 120jts. Ru Acid Tech pump, performed ppi job w/3500gals of 15%HCL acid, rd acid trucks, nd stripperhead, pooh w/120jts, ppi tools, and sion.

12/17/21: Csg had 700psi, killed well, rih w/5.5" AS1-X inj pkr, 5.5" test pkr, 123jts, ruwl, got on depth with wireline, set pkr@4030', set bp on inj pkr, rdwl, unjayed off pkr, set test pkr @3970', tested csg to 600psi up to surface which held, tried to test from 3970'-4030', and couldnt get it to test. Latched onto inj pkr, moved up to 3970', set pkr, tested pkr which held 600psi, notified engineer about test, decision was made to continue with plan, reset inj pkr @4030', unjayed inj pkr, pooh w/30jts to the derrick, pooh laying down 93jts, test pkr, and on&off tool. Rih w/5.5"rbp, 30jts, set rbp @1000', pooh laying down 30jts, retv head, rd workfloor, ndbop, dumped 2sxs of sand on top of rbp, nu capflange, and sion.

12/18/21: Rdpu, rd equip, cleaned location, and moved off of location.

12/27/21: Mipu, mi equipment, rupu, ru equipment, csg had Opsi, tested csg to 600psi which held ok, ndwh, nubop, ru workfloor, rih w/retv head, 30jts of ws tbg, , ru tbg swivel, and nu stripperhead. Washed sand off of rbp, opened bypass, had 800psi, killed well, released rbp, pooh laying down 30jts, retv head, rbp, swapped out tbg floats, and sion.

12/28/21: Csg had 300psi, killed well, rih w/XL on&off tool, 2jts of 2-7/8 wryte wrapped tbg, 5.5"AS1X inj pkr, rih pu 128jts, latched onto bottom inj pkr, spaced well out, set top pkr@3970', test csg to 600psi which held ok, unjayed off of pkr, and circ well w/90bbs of 10#pkr fluid. Latched onto inj pkr, tested tbg which held ok, rd workfloor, ndbop, nuwh, tested tree which held ok, ran MIT for the NMOCD which passed, ruwl, attempted to fish 1.78bp, was unsuccessful, rdwl, and sion.

12/29/21: Held TGSM, tbg had Opsi, csg had Opsi, ruwl, tried to fish bp, was unsuccessful, couldnt make hole in bp either, rdwl, ndwh, nubop, ru workfloor, and unset inj pkr. Pooh w/127jts of duoline, 7"inj pkr, 2jts of wryte wrapped tbg, XL on&off tool w/no J-Slot, rih w/XL on&off tool w/J-Slot, pu 123jts of ws tbg, latched onto inj pkr, and sion.

12/30/21: Tbg had 100psi, csg had 100psi, killed well, released inj pkr, pooh w/123jts, 5.5" inj pkr, rih w/5.5" AS1-X inj pkr w/XL on&off tool profile, 123jts, set pkr @4030',unjaged off pkr, pooh laying down 123jts of ws tbg, on&off tool, and sion.

1/3/22: Csg had 800psi, killed well, rih w/XL on&off tool, 2jts of wryte wrapped -7/8 duoline tbg, 5.5" AS1-X inj pkr, 127jts of the same duoline tbg from the derrick, spaced well out, latched on to bottom inj pkr, and tested tbg to 1000psi which held. Unjayed off top inj pkr, circ well w/90bbls of 10#pkr fluid, latched back onto inj pkr, tested csg to 600psi which held, rd workfloor, ndbop, nuwh, tested tree to 4500psi which held, retested csg again which held, pumped out pump out plug @1800psi 4.2bpm @1100psi, rdpu, rd equipment, cleaned location, moved off location, and well will need a rehook on the inj line.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Occidental Permian LTD		API Number 30-025-34373
Property Name NORTH Hobbs G/SA UNIT		Well No. 534

2. Surface Location

UL - Lot J	Section 33	Township 18-S	Range 38-E	Feet from 2415	N/S Line S	Feet From 2200	E/W Line E	County Lea
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Well Status

TA'D WELL YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	PRODUCER OIL	GAS	DATE 12-28-21
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	0	NA	NA	0	0
Flow Characteristics					NOT INST
Puff	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	012 167	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

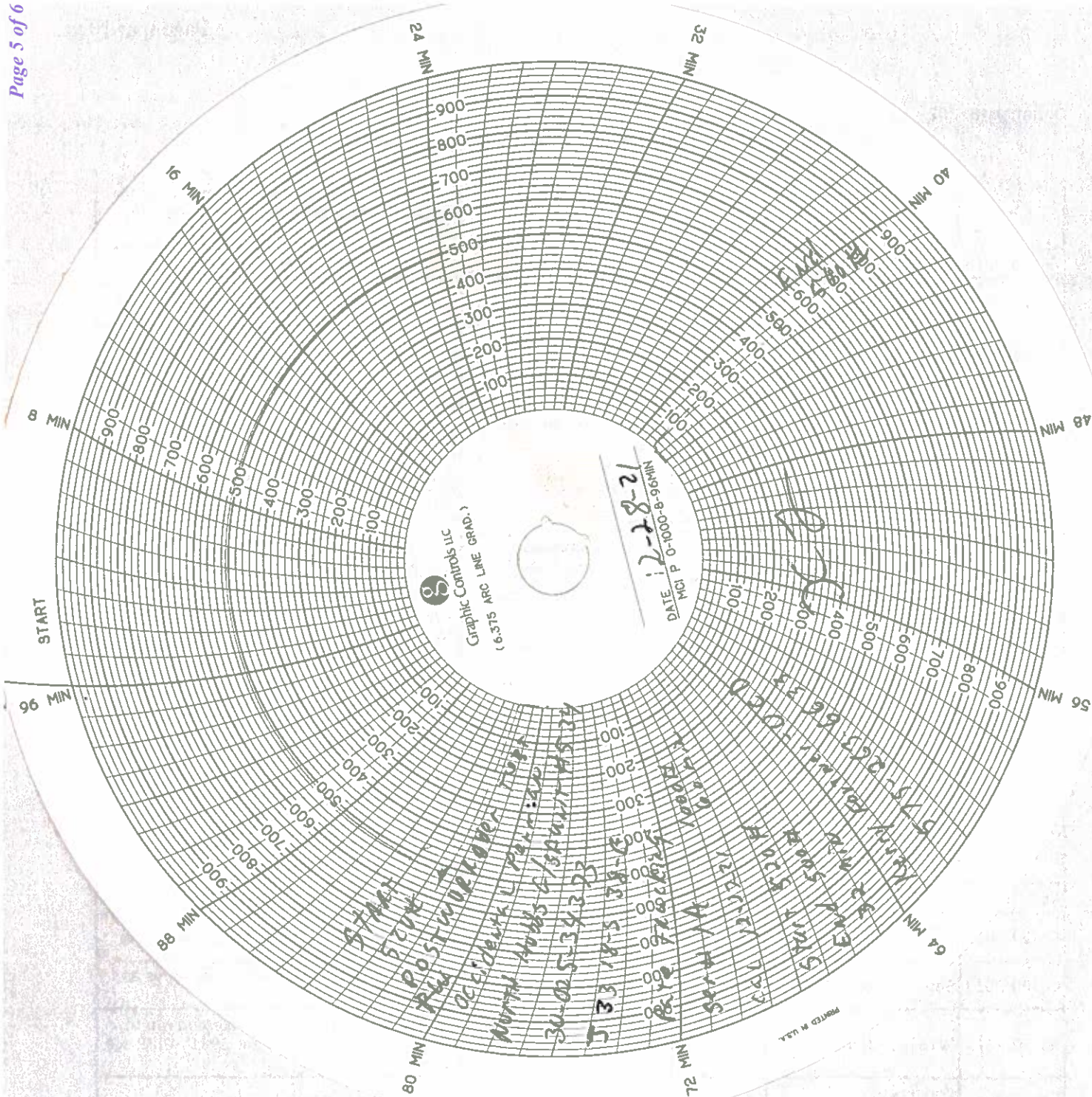
POSTWORKOVER TEST
PATE TRUCKING
SER # 1A
CAL 12-27-21
PIR SET @ 3970
3952
START 520#
END 506#

Alfredo Cenicerros - Oxy Rep

Ref C 806-215-238

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: Kerry Fortner - OCO		
575-263-6633		

INSTRUCTIONS ON BACK OF THIS FORM



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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80163

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80163
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/21/2022