

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41643
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter F : 2243 feet from the NORTH line and 2046 feet from the WEST line Section 33 Township 18S Range 38E NMPM County LEA		8. Well Number 949
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	CTI ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See planned procedure attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/16/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/21/22

Conditions of Approval (if any):

Well: NHS AU 949-33

API: 30-025-41643

Objective: Plugback zones H & I. Convert well from production to injection.

1. MIRU
2. Kill well x ND WH x NU BOP
3. POOH w/ ESP eqpt
4. RIH w/ 6-1/8" bit & cleanout to PBTD
5. RU WL
6. RIH & Set CIBP @ ~4818'
7. Set RBP @ ~4500'
8. Run CBL
9. RD WL
10. PU RBP retrieving head x RIH x Latch onto RBP & POOH
11. RIH w/ Injection equipment
12. RDPU

CURRENT WELLBORE DIAGRAM**WELL#** NORTH HOBBS G/SA UNIT #949**API#** 30-025-41643**Spud:** 3/16/2014**Well Type:** ProducerSurface Casing

9-5/8" 36# Surface Csg set at 1626'

'Cement with 450 sx Premium Plus 13.5 ppg lead, 200 sx premium plus 14.8 ppg

CIRCULATED CEMENT TO SURFACE

12-1/4" Hole Size

9-5/8" 36# set at 1626'

Production Casing

7.0" 26# Production Csg Set at 5228'

'First Stage Cemented w/320 sx 14.8 ppg Premium Plus.

Scnd Stage: Cemented w/ 310 sx 11.9 ppg interfill 'C' lead, 310 14.2 ppg Premium Plus Tail

CIRCULATED CEMENT TO SURFACE

8-3/4" Hole Size

Current Equipment in the Hole

~4479' of 2-7/8" J-55 6.5# Tubing

~87' of ESP BHA landed at 4566'

Open San Andres Perforations
4630' - 4885'

7" 26# set at 5228'

PROPOSED WELLBORE DIAGRAM**WELL#** NORTH HOBBS G/SA UNIT #949**API#** 30-025-41643**Spud:** 3/16/2014**Well Type:** WAG Injector**Surface Casing**

9-5/8" 36# Surface Csg set at 1626'

'Cement with 450 sx Premium Plus 13.5 ppg lead, 200 sx premium plus 14.8 ppg

CIRCULATED CEMENT TO SURFACE

12-1/4" Hole Size

9-5/8" 36# set at 1626'

Production Casing

7.0" 26# Production Csg Set at 5228'

'First Stage Cemented w/320 sx 14.8 ppg Premium Plus.

Sccond Stage: Cemented w/ 310 sx 11.9 ppg interfill 'C' lead, 310 14.2 ppg Premium Plus Tail

CIRCULATED CEMENT TO SURFACE

8-3/4" Hole Size

Current Equipment in the Hole

~4590' of 2-7/8" J-55 6.5# Duoline Tubing

On-Off Tool

F Type Profile Nipple

7.0" AS1-X Injection Packer set @ ~4590'

Open San Andres Perforations
4630' - 4814'

7.0" CIBP at ~4818'

Closed San Andres Perforations
4822' - 4885'

7" 26# set at 5228'

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CONDITIONS

Action 144153

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 144153
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT	9/21/2022