

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-25580

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG 1288

7. Lease Name or Unit Agreement Name

Jalapeno

8. Well Number

#001

9. OGRID Number

372834

10. Pool name or Wildcat

Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Epic Energy LLC

3. Address of Operator

332 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter C 790' feet from the North line and 1650' feet from the West line

Section 16 Township 25N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6589' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached plans to Plug & Abandon the Jalapeno #1. P&A procedure, wellbore diagrams and reclamation plan attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawna Martinez TITLE Regulatory Specialist DATE 9/15/2022Type or print name Shawna Martinez E-mail address: shawna@walsheng.net PHONE: 505-327-9834

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 09/19/2022

Conditions of Approval (if any):

P&A Procedure
EPIC Energy – Jalapeno #1

Duffers Point Gallup

790' FNL & 1650' FWL, Section 16, T25N, R8W

Sandoval Co, New Mexico, API #30-043-20825

Plug & Abandonment Procedure:

Note: All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft³/sk or equivalent. If casing pressure tests tagging plugs will not be required. Cement circulated on surface and production casing strings. Volumes calculated off 4-1/2" 11.6# casing.

Prior to Mobilization

1. Notify BLM & NMOCD
2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft³/sk.
3. Comply with all COA's from BLM and NMOCD

P&A Procedure

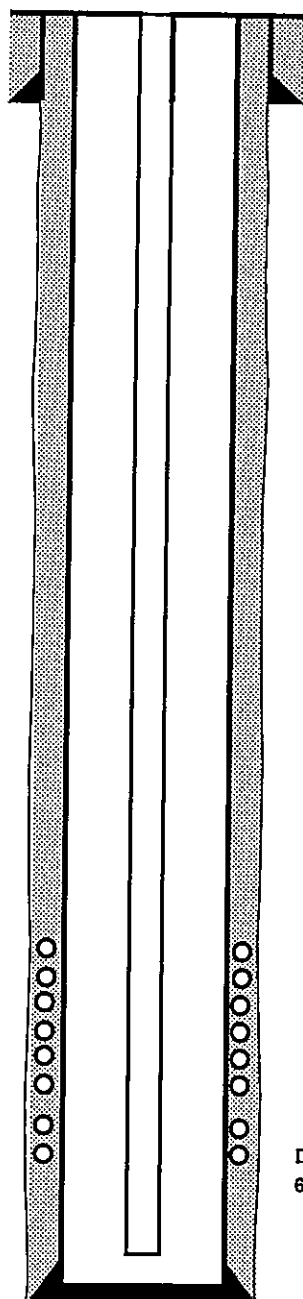
1. MIRU Service Unit and required cement equipment.
 2. LD horse head. LD stuffing box and polished rods/pump (hot oil if necessary).
 3. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
 4. POOH 2 3/8" production string set at ~6512'.
 - a. Plan on scanning pipe while TOOH.
 5. TIH with 4 1/2" casing scraper to 5650'. TOOH LD 4 1/2" scraper.
 6. TIH with CIRC and set @ 5600'. Roll hole with fresh water. PT tubing to 500 psi. PT casing to 500 psi.
-
1. **Plug #1, 5500' – 5600' (Gallup top: 5624', Perfs 5630'-6493')**: Sting out of CIRC, mix & spot 12 sxs (13.8 ft³) of Class G neat cement on top of CIRC in balanced plug. PU 200' above plug reverse circulate to clean tubing. WOC and tag plug if casing does not test. Re-spot cement if necessary.
 2. **Plug #2, 4666' – 4766' (Mancos Top: 4716')**: Mix & spot 12 sx (13.8 ft³) Class G neat cement in balanced plug. PU 200' above plug and reverse circulate tubing clean. WOC and tag plug if casing does not test. Re-spot cement if necessary.
 3. **Plug #3, 3690' – 3790' (Cliff House Top: 3740')**: Mix & spot 12 sx (13.8 ft³) Class G neat cement in balanced plug. PU 100' above plug and reverse circulate tubing clean. WOC and tag plug if casing does not test. Re-spot cement if necessary.

4. **Plug #4, 2074' – 2174' (Pictured Cliffs Top: 2124'):** Mix & spot 12 sx (13.8 ft³) Class G neat cement in balanced plug. PU 100' above plug and reverse circulate tubing clean. WOC and tag plug if casing does not test. Re-spot cement if necessary.
5. **Plug #5, 1260' – 1525' (FT Coal Top: 1475', Ojo Alamo Top: 1310'):** Mix and spot 24 sx (27.6 ft³) Class G neat cement in balanced plug. PUH 100' above plug and reverse circulate tubing clean. WOC and tag plug if casing does not test. Re-spot cement if necessary.
6. **Plug #7, 263' – Surface (8-5/8" Shoe @ 213'):** **Note: Cement circulated on surface casing string.** Mix and pump 20 sx (23.0 ft³) or until cement circulates to surface. Top off cement as necessary.
7. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location per BLM stipulations. Take pictures from all cardinal directions. Ensure to notify project management of all remaining equipment on location once plugging is complete.

Reclamation

1. Epic Energy LLC is proposing to plug and abandon the Jalapeno #1 wellbore and reclaim the well pad. This location is located on lands owned and managed by the State Land Office. The access road to the Jalapeno #1 will be closed if no other operations require ingress/egress. All equipment including rig anchors and piping will be removed from location. Banks of the access road will be blended to match the road. The area will be ripped and seeded. The vegetation community which best represents the proposed project area is Mesa or Pinion –Juniper Community. The Mesa or Pinion–Juniper Community is comprised primarily of pinion and juniper trees with lesser amounts of basin big sage and minor areas of black sage with various grasses. It is found on all aspects from about 4,800 to 8,800 with pinyon trees dominating at higher elevations and juniper trees at lower elevations. The Mesa or Pinion –Juniper Community are typically found in shallow rock soils. The seed mix will be used with an emphasis placed on protecting reclaimed well pad from exotic plant invasion. Water management or erosion control features will be completed where necessary.

Kyle T. Mason
Engineer

Jalapeno #1**Current WBD****Dufers Point Gallup Dakota****790' FNL & 1650' FWL, Section 16, T25N, R8W, San Juan, NM****API: 30-045-25580****Today's Date: 06/09/2022****Spud: 4/18/1983****Completed: 6/19/1983****Elevation: 6960' GL****Ojo Alamo @ 1310'****Kirtland/Fruitland @ 1475'****Pictured Cliffs @ 2124'****Cliff House @ 3740'****Mancos @ 4716'****Gallup @ 5624'****Base Greenhorn @ 6460'****Dakota @ 6475'****Morrison @ 6760'****Hole Size
7.875****Hole Size: 12-1/4"****8-5/8", 23#, Casing set @ 213'****Cement with 170 sx , Circ 2 bbls to surface****2-3/8" tubing 6512'****DK/Gallup Perforations
6493-5630****4-1/2", 11.6#, casing set @ 6769'****Production CMT:****600 sx Class H, 940 sx Class B, 50 sx Class H****Circ 0.25 bbls to surface****PBTD: 6724'****TD: 6769'**

Jalapeno #1**Proposed P&A****Dufers Point Gallup Dakota****790' FNL & 1650' FWL, Section 16, T25N, R8W, San Juan, NM****API: 30-045-25580****Today's Date: 06/09/2022****Spud: 4/18/1983****Completed: 6/19/1983****Elevation: 6960' GL****Ojo Alamo @ 1310'****Kirtland/Fruitland @ 1475'****Pictured Cliffs @ 2124'****Cliff House @ 3740'****Mancos @ 4716'****Gallup @ 5624'****Base Greenhorn @ 6460'****Dakota @ 6475'****Morrison @ 6760'****Hole Size
7.875****PBTD: 6724'****TD: 6769'****Hole Size: 12-1/4"****8-5/8", 23#, Casing set @ 213'****Cement with 170 sx, Circ 2 bbls to surface****Plug #6: 8-5/8" Surface Shoe - 263' - Surface****Class G neat, 20 sx (23.0 ft³)****Plug #5: Kirtland & Fruitland/Ojo Alamo - 1260'-1525'****Class G neat, 24 sx (27.6 ft³)****Plug #4: PC - 2074'-2174'****Class G neat, 12 sx (13.8 ft³)****Plug #3: Cliff House - 3690'-3790'****Class G neat, 12 sx (13.8 ft³)****Plug #2: Mancos - 4666'-4766'****Class G neat, 12 sx (13.8 ft³)****SET CICR @ 5600'****Plug #1: Gallup - 5500'-5600'****Class G neat, 12 sx (13.8 ft³)****DK/Gallup Perforations
5630'-6493'****4-1/2", 11.6#, casing set @ 6769'****Production CMT:****600 sx Class H, 940 sx Class B, 50 sx Class H****Circ 0.25 bbls to surface**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 143694

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 143694
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify OCD 24 hours before beginning operations.	9/20/2022