District I – (575) 393-6161

Energy, Minerals and Natural Resources

State of New Mexico

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

6.

State Oil & Gas Lease No.

5

Indicate Type of Lease L API NO. 30-025-11523

STATE

FEE

WELL

Revised July 18, 2013

Form C-103

1625 N. French Dr., Hobbs, NM 88240

Submit I Copy To Appropriate District

<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460

District III - (505) 334-6178 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210

APPROVED BY: SIGNATURE I hereby certify that the information above is true and complete to the best of my knowledge and belief For State Use Only Type or print name Spud Date: OTHER: CLOSED-LOOP SYSTEM DOWNHOLE COMMINGLE PULL OR ALTER CASING TEMPORARILY ABANDON PERFORM REMEDIAL WORK SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Well Location Address of Operator Name of Operator SABINAL ENERGY OPERATING, LLC Type of Well: Oil Well Describe proposed or completed operations. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estima of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion Section Unit Letter NOTICE OF well. TA report and WBD attached This well was TAd in 2017. Its approved TA status has expired. Sabinal is requesting approved TA status again for this Erin Mazur 12. 10 H Check Appropriate Box to THE WOODLANDS, TX 77380 1780 HUGHES LANDING BLVD, STE 1200 × INTENTION TO: Gas Well MULTIPLE COMPL CHANGE PLANS PLUG AND ABANDON 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 1980 prior of running MIT Test & Chart Condition of Approval: notify OCD Hobbs office 24 hours feet from the Township 25-S ☐ Other TITLE Rig Release Date: E-mail address: TITLE Indicate Sr. Regulatory Analyst Compliance Officer A Z Nature of Notice, Report or Other Data Range erinm@sabinalenergy.com OTHER: CASING/CEMENT JOB REMEDIAL WORK 37E line and SUBSEQUENT REPORT OF REQUEST APPROVED TA STATUS and give pertinent dates, including estimated date 1980 LANGLIE MATTIX 7 RVRS 9. NMPM 10. Pool name or Wildcat STUART LANGLIE MATTIX UNIT OGRID Number 328992 Well Number Lease Name or Unit Agreement Name 24695 feet from the DATE DATE PHONE: P AND A ALTERING CASING County 7/6/22 116 9/22/22 346-224-9270 × QUEEN LEA line

Form C-103

Page 2 of 11

June 19, 2008

 \times

Grayburg

Lea

line

12/08/2016

Received by OCD: 9/7/2022 6:16:53 AM ENERGEN RESOURCES CORPORATION SLMU 116, API # 30-025-11523

Sec. 10, T-25-S, R-37-E 1980' FNL, 1980' FWL Lea County, NM

producer. The well is no longer economic to produce, and needs to be TA'd. The SLMU 116 was completed 10/22/37 as a 7Rivers-Queen-Grayburg Strawn

For scope changes during work, stop and discuss with engineering before proceeding

Spud Date: 30-025-11523 GLE: KB: PBTD: 3430' Ġ

3430'

Temp. **Abandon Procedure**

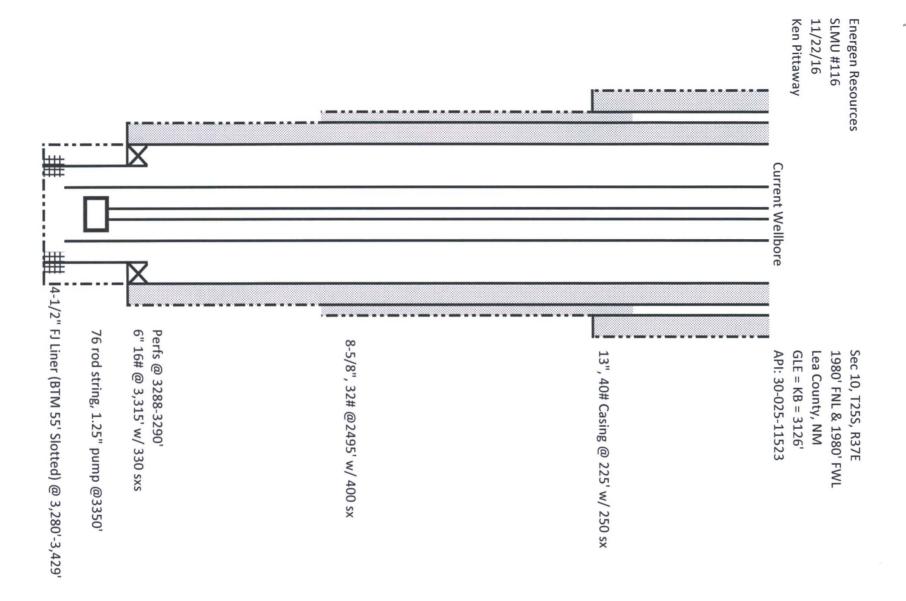
SAFETY CONSIDERATIONS

Notify the NM OCD 24 hours prior to starting P&A operations Notify FAA five days prior to starting P&A operations Keep a TIW valve open and on the rig floor at all times Rig anchors will need to be tested prior to MIRU BOP should be in good working condition and tested Workstring should be in good condition and tested to 5000 psi. Wireline and explosives on location while perforating Observe perforation and contractor safety guidelines Observe all Energen Guidelines for PPE and H2S Safety

to assure that everyone is agreement with the procedure Meet with engineer, superintendents, and consultant prior to beginning the job,

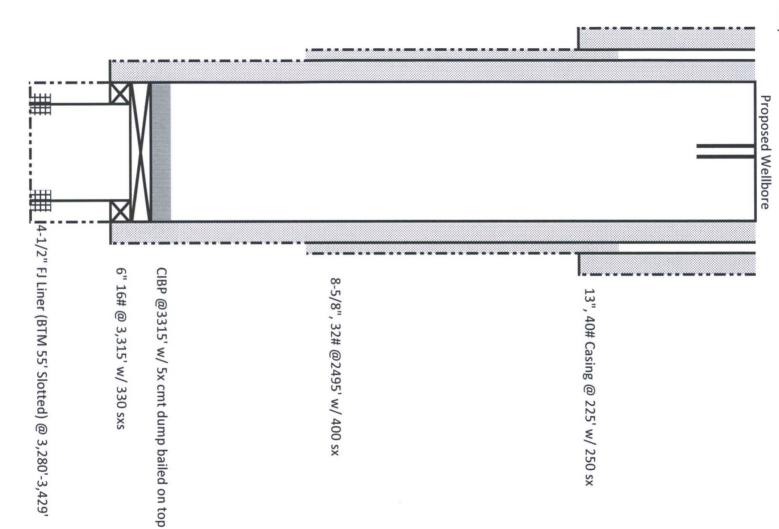
Bid as a turnkey project.

- MIRU Well Service Unit
- Bleed well down
- ω
- 4 Unset pump. POOH w/ rods and pump.
- 5 NU adapter flange and BOP for 6" csg and 2-7/8" tubing. Test to 500 psi above working pressure
- 6 POOH and LD production string.
- Unload and rack 3500' 2-7/8" workstring. Maintain kill truck w/10 ppg brine on location
- RIH, set CIBP @3315', and dump bail 5 sx cmt or 25 sx "H" cmt through tubing
- POOH. RIH w/ 3 joints tubing as kill string RIH w/ workstring and circulate packer fluid
- 18 ND BOP. NUWH
- 19 RD and clean location



Energen Resources SLMU #116 11/22/16 Ken Pittaway

> Sec 10, T25S, R37E 1980' FNL & 1980' FWL Lea County, NM



2/2/2



Sabinal Daily Workover Report

Well Name: STUART LANGLIE MATTIX 116 GB

Report # 1.0, Report Date: 2/7/2017

API/UWI 30025115230000	Extra Well ID B 1605016	BOLO Shadow Key =7947	Field Name Langlie Mattix Field	State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,126.00		Spud Date 8/22/1937 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,200.0	Total Depth All (TVD) (ftKB)

Secondary Job Type Temporary Abandonment Primary Job Type Temp Abandon Contractor Start Date End Date 2/7/2017 2/9/2017 Objective 2/3/2017 TA Total AFE + Supp Amount (Cost) Daily Field Est Total (Cost) AFE Number Cum Field Est To Date (Cost)

Operations Summary
Tested anchors, and called Maxey Brown with OCD, commencing TA procedures. MIRU PU, JSA, bled the well down, unhung rods, RU equipment, unseated the pump, and laid down 59-7/8" "D" rods, 71-3/4" "D" rods, and the pump. Called DON Nan to pick up pump. RU for tubing. SLMIH with the 53 stands of 2-3/8" J-55 10 round tubing, API SN and perf sub. Had trouble removing the running BOP? from the very old style 9-5/8" tubing hangar. No idea what brand. RU flange and BOP, ready for wireline Monday. SI the well, SDON.

www.peloton.com Report Printed: 7/5/2022 Page 1/1



Sabinal Daily Workover Report

Well Name: STUART LANGLIE MATTIX 116 GB

Report # 2.0, Report Date: 2/8/2017

l						
ı	API/UWI	Extra Well ID B	BOLO Shadow Key	Field Name	State/Province	Well Configuration Type
l	30025115230000	1605016	=7947	Langlie Mattix Field	New Mexico	
ı	Original KB Elevation (ft)	KB-Ground Distance (ft)	Spud Date	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)
ı	3,126.00	0.00	8/22/1937 00:00	-	Original Hole - 3,200.0	

Primary Job Type Temp Abandon	Secondary Job Type Temporary Abandonment	Contractor		Start Date 2/7/2017	End Date 2/9/2017
Objective 2/3/2017 TA					
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)

Operations Summary

AOL. JSA. Opened the well, bled down, and RU Rotary wire line, RIH with a 4-3/4" gauge ring to 3280', went good. POOH, picked up the 6" CIBP, RIH and set the CIBP @ 3250', set good but did not shear off. worked up to and parted the rope socket, the line jumped the sheave and kinked. Waited on line clamp and 3-5/8" overshot. Clamped the line off, put line on sheave, and POOH with the wire line. Cut off 3250' of wire while the crew dressed, and RIH with the tubing overshot, fished the tools, pulled up to 43K# on tubing to shear the CIBP. POOH with the tubing and complete fish. RU a 30'x 4-1/2" dump baler, mixed and dump baled 2 1/2 sx cement, dump baled another 2-1/2 sx run, tagged 1st run cement 50' above plug. RD wire line, RIH with open ended tubing to 3121', RU a pump truck on the casing, mixed and pumped 130 BFW with 15 gallons of CRW 137 concentrated packer fluid, the hole loaded with 69 bbl, RU vacuum truck on tubing, and pumped remaining water, 97 bbl hole capacity. PSI the well to 500#, had BOP and casing valve leaks, repaired, re pressured, the pressure rose to 510# in14 minutes, packer fluid expanding possibly. RD pump truck and vac truck, will lay down tubing Tuesday, and retest for NMOCD next week.

	Other in Hole Run (Bridge Plugs, etc)										
	Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)						
[1	12:00	CIBP	5 1/2	3,250.0	3,255.0						

www.peloton.com Page 1/1 Report Printed: 7/5/2022



Sabinal Daily Workover Report

Well Name: STUART LANGLIE MATTIX 116 GB

Report # 3.0, Report Date: 2/9/2017

API/UWI 30025115230000	Extra Well ID B 1605016	BOLO Shadow Key =7947	Field Name Langlie Mattix Field	State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,126.00	KB-Ground Distance (ft) 0.00	Spud Date 8/22/1937 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,200.0	Total Depth All (TVD) (ftKB)

Primary Job Type Temp Abandon Secondary Job Type Temporary Abandonment End Date Contractor Start Date 2/7/2017 2/9/2017 Objective 2/3/2017 TA Daily Field Est Total (Cost) Total AFE + Supp Amount (Cost) Cum Field Est To Date (Cost) AFE Number

Operations Summary

AOL. JSA. Opened the well, no psi. Laid down the 106 joints of 10 round J-55 tubing, packed the tubing hangar off with 1 joint of tubing with 2 collars. Installed swage and valve on tubing, RDPU, and moved out. The well is TA'd. Don't know whether we want to send this tubing and rods to be inspected? Probably won'tt get anything but a big inspection bill back?

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Upper E... Lwr Ext..



Wellbore Diagram

Well Name: STUART LANGLIE MATTIX 116 GB

API/UWI 30025115230000	Extra Well ID B 1605016		 State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,126.00	KB-Ground Distance (ft) 0.00	Spud Date 8/22/1937 00:00	PBTD (All) (ftKB) Original Hole - 3,200.0	Total Depth All (TVD) (ftKB)

riginal KB Elevation ,126.00	•	Spud Date 8/22/1937
	Original Hole, 6/21/2022 3:02:31 P Vertical schematic (actual)	M
	vortical continuito (actual)	
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8		
	CIBP; 3,250.0; 3	3,255.0
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0:00	Ů				Or	iginaĺ	Hole - 3	3,200.0					· ·
Wellbore Sec	ctions												
	Sec	tion De	s				Size	(in)	Act To	op (ftKB	i)	Act B	tm (ftKB)
Surface								15		(0.0		225.0
Intermediate								11		225	5.0		2,495.0
Production								7 7/8		2,495	5.0		3,315.0
Openhole								5 1/2		3,315	5.0		3,429.0
Casing Strin	gs					1							
Csg De	s	OD	(in)	ID	(in)	Wt/L	en (lb/ft)	Grad	le	Top (ft	KB)	Set D	epth (ftKB)
Surface			13	,	12.50		40.00	H-40			0.0		225.0
Intermediate			8 5/8		7.92		32.00	J-55			0.0		2,495.0
Production			6		5.67		32.00	C-75			0.0		3,315.0
Liner			4 1/2	4.05			10.50	J-55		3,28	30.0		3,429.0
Perforations													
Date	Top (ftl	(B)	Btn	n (ftKB)		not Den shots/ft)			Curi	ent Sta	tus		
10/23/1937	3,2	288.0		3,290	0.0	4.0	Open	- Flowin	ıg (3,2	88.0 -	3,29	0.0 f	KB)
Tubing Strin	gs												
Tubing Description	1	Run	Date			St	ring Lengt	th (ft)		Set D	epth (ft	KB)	
Jts	Item De	s		OD (in) I	D (in)	Wt (lb/ft)	Grade	Len	(ft)	Top (f	ftKB)	Btm (ftKB)
Rod Strings									•				
Rod Description		Run	Date			St	ring Lengt	th (ft)		Set D	epth (ft	KB)	
Jts	Item	Des			OD (i	in) \	Vt (lb/ft)	Grade	Le	n (ft)	Top (ftKB)	Btm (ftKB)
Rod Pumps													

API Anchor... Seat Assy T... Barrel Leng..

API Bbl Type

API Pump T..

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Report Printed: 6/21/2022



Wellbore Diagram

Well Name: STUART LANGLIE MATTIX 116 GB

API/UWI 30025115230000	Extra Well ID B 1605016		 State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,126.00	KB-Ground Distance (ft) 0.00	Spud Date 8/22/1937 00:00	PBTD (All) (ftKB) Original Hole - 3,200.0	Total Depth All (TVD) (ftKB)

	Original Hole, 6/21/2022 3:02:31	PIVI
	Vertical schematic (actual)	
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0:00	Ů				Or	iginaĺ	Hole - 3	3,200.0					· ·
Wellbore Sec	ctions												
	Sec	tion De	s				Size	(in)	Act To	op (ftKB	i)	Act B	tm (ftKB)
Surface								15		(0.0		225.0
Intermediate								11		225	5.0		2,495.0
Production								7 7/8		2,495	5.0		3,315.0
Openhole								5 1/2		3,315	5.0		3,429.0
Casing Strin	gs					1							
Csg De	s	OD	(in)	ID	(in)	Wt/L	en (lb/ft)	Grad	le	Top (ft	KB)	Set D	epth (ftKB)
Surface			13	,	12.50		40.00	H-40			0.0		225.0
Intermediate			8 5/8		7.92		32.00	J-55			0.0		2,495.0
Production			6		5.67		32.00	C-75			0.0		3,315.0
Liner			4 1/2	4.05			10.50	J-55		3,28	30.0		3,429.0
Perforations													
Date	Top (ftl	(B)	Btn	n (ftKB)		not Den shots/ft)			Curi	ent Sta	tus		
10/23/1937	3,2	288.0		3,290	0.0	4.0	Open	- Flowin	ıg (3,2	88.0 -	3,29	0.0 f	KB)
Tubing Strin	gs												
Tubing Description	1	Run	Date			St	ring Lengt	th (ft)		Set D	epth (ft	KB)	
Jts	Item De	s		OD (in) I	D (in)	Wt (lb/ft)	Grade	Len	(ft)	Top (f	ftKB)	Btm (ftKB)
Rod Strings									•				
Rod Description		Run	Date			St	ring Lengt	th (ft)		Set D	epth (ft	KB)	
Jts	Item	Des			OD (i	in) \	Vt (lb/ft)	Grade	Le	n (ft)	Top (ftKB)	Btm (ftKB)
Rod Pumps													

API Anchor... | Seat Assy T... | Barrel Leng... | Nom Plung... | Upper E... | Lwr Ext..

API Bbl Type

API Pump T..

Bore (in)

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Report Printed: 6/21/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 118919

CONDITIONS

Operator:	OGRID:
Sabinal Energy Operating, LLC	328992
1780 HUGHES LANDING BLVD, STE	Action Number:
THE WOODLANDS, TX 77380	118919
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Run passing TA status MIT/BHT test	9/22/2022