

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27364
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No. L-5394, LG-1126
3. Address of Operator 104 S Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Hudson State, 8006 JV-P
4. Well Location Unit Letter C : 860 feet from the North line and 1980 feet from the West line Section 11 Township 23S Range 34E NMPM Lea County		8. Well Number 1-Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405' GR		9. OGRID Number 260297
		10. Pool name or Wildcat Antelope Ridge

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ **PLUG AND ABANDON** ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed plan to P&A the subject well as follows:

MIRU Plugging Rig and Equipment. NDWH. NUBOP. Release packer. POOH and LD production tubing. MIRU Wireline Unit. Make run with gauge ring to 12,100'. RIH w/ 7-5/8" CIBP & set @ 12,067'. RD Wireline Unit. RIH with workstring to tag CIBP @ 12,067'.
 PU and circulate hole with 9.5 PPG MLF. Pressure test casing to 500 PSI.
 Pump 240 sx Class H cmt @ 12,067' – 11,312'. WOC & Tag. (CIBP & 9-5/8" Casing shoe & 7-5/8" Liner top.)
 Pump 75 sx Class H cmt @ 10,579' – 10,479'. (T/Wolfcamp)
 Pump 75 sx Class H cmt @ 8442' – 8342'. (T/Bone Spring)
 Pump 180 sx Class C cmt @ 5533' – 5243'. (DV Tool & T/Delaware)
 Pump 200 sx Class C cmt @ 4850' - 4450'. WOC & Tag. (13-3/8" Casing Shoe & Estimated B/Salt)
 Pump 50 sx Class C cmt @ 3050' - 2950'. WOC & Tag. (Estimated T/Salt)
 Perforate and squeeze 65 sx Class C cmt @ 1550'. Displace to 1450'. WOC & Tag. (20" Casing Shoe)
 Perforate and squeeze 115 sx Class C cmt @ 100'. Circulate cmt to surface. NDBOP. Dig out and cut off wellhead to 3' below grade.
 Confirm cement to surface in all casings. Install cap and well marker. (Proposed Plan for editing and WBDs are attached.)

Spud Date:

4" diameter 4' tall Above Ground Marker

Rig Release Date:

SEE ATTACHED CONDITIONS OF APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bob Hall

TITLE

Environmental Manager

DATE

9/15/2022

Type or print name

Bob Hall

E-mail address:

bhall@btaoil.com

PHONE:

(432) 682-3753

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

9/22/22

Conditions of Approval (if any):

Hudson State #1Y
30-025-27364

Proposed plan to P&A the subject well as follows:

MIRU Plugging Rig and Equipment. Release packer. NDWH. NUBOP. TOH w/ production tubing.

MIRU Wireline Unit. Make run with gauge ring to 12,100'. RIH w/ 7-5/8" CIBP & set @ 12,067'.

RD Wireline Unit. RIH with workstring to tag CIBP @ 12,067'.

PU and circulate hole with 9.5 PPG MLF.

Pressure test casing to 500 PSI.

Pump 240 sx Class H cmt @ 12,067' – 11,312'. WOC & Tag. (CIBP & 9-5/8" Casing shoe & 7-5/8" Liner top.)

Pump 75 sx Class H cmt @ 10,579' – 10,479'. (T/Wolfcamp)

Pump 75 sx Class H cmt @ 8442' – 8342'. (T/Bone Spring)

Pump 180 sx Class C cmt @ 5533' – 5243'. (DV Tool & T/Delaware)

Pump 200 sx Class C cmt @ 4850' - 4450'. WOC & Tag. (13-3/8" Casing Shoe & Estimated B/Salt)

Pump 50 sx Class C cmt @ 3050' - 2950'. WOC & Tag. (Estimated T/Salt)

Perforate and squeeze 65 sx Class C cmt @ 1550'. Displace to 1450'. WOC & Tag. (20" Casing Shoe)

Perforate and squeeze 115 sx Class C cmt @ 100'. Circulate cmt to surface.

NDBOP. Dig out and cut off wellhead to 3' below grade. Confirm cement to surface in all casings.

Install cap and well marker.

Tubing Detail (4/25/1988)

261 jts 2-7/8" 6.5# CS-CB L-80 tbg (7048.65')

1 XO 2-7/8" DSS-HTC x 2-7/8" CS-CB (0.85')

118 jts 2-7/8" DSS-HTC C-75 (4772.65')

7-5/8" x 2-7/8" RTTS pkr (6.95')

1jt 2-7/8" 6.5# EUE 8rd J-55 Muleshoed tailpipe

HORIZONS

ELEVATION

ANHYDRITE	1884'
DELAWARE SD	5293'
BONE SPRINGS *	8392'
W.C. LS	10529'
W.C. SH	10683'
STRAWN *	11718'
ATOKA *	12100
MORROW LS *	12372'

KB = 32

X-Mas Tree Top Conn.
2 7/8" 10K

TOC @ 130' for 13-3/8" csg

@ 1500' - 20" 94 & 133# K-55 & H-40 Surf. Csg.
cmt'd w/ 2200 Sx + Top job w/ 100 sx cmt

@ 4800' - 13-3/8" 68 & 72# K-55 & N-80 Interm Csg.
cmt'd w/ 3900 Sx. Did not circulate.
TOC @ 130' for 13-3/8" csg by TS (5/21/1981)

9-5/8" DV Tool @ 5483'

7-5/8" Liner Top @ 11,362'

@ 11,700' - 9-5/8" 47 & 53.5# Interm Csg.
Stage 1: 2000 sx. Circulated 300 sx at DV Tool.
Stage 2: 1400 sx. Circulated 355 sx to surface.

Perfs: Atoka 12,117 - 119'; 12,127 - 129'; 12,135 - 144'; 12,148 -150';
12,153 - 158' (25 holes)

5" liner Top @ 12,436'

@ 11,362' - 12,748' - 7-5/8" 39# P-110 Liner
cmt'd w/ 300 sx. Circulated cmt.

Perfs: Morrow 'C' Zone 13,240' - 13,262'
Perfs: Morrow 'C' Zone 13,290'; 13,292'; 13294'; 13296'

@ 12,436' - 13,410' - 5" 18# P-110 Liner
cmt'd w/ 225 sx. Did not circulate cmt.

7-5/8" x 2-7/8" RTTS pkr @ 11,855'
EOT @ 11,892'

Please Note:
File includes info that this is a
5" Baker DB Packer @ 12,400'
However - that is above
the top of 5" liner @ 12,436'

Baker DB pkr @ 12,400'
w/ 80-32 seal bore & mill ext, F nipple,
1 jt tbg w/ muleshoe and centralizer blocks
EOT @ 12,495'

Squeeze perfs 13,240' - 13,296'
w/ 20 sx Class H cmt.
WOC and Tag TOC @ 13,158'
(4/12/1988)

13,158

13,380

13,410

Revised

B Hall7/27/2022

API # 30-025-27364GPS: 32.3240 -103.4429

LEASE: 8016 Hudson State# 1-Y

FIELD: Antelope Ridge

LOCATION: 860' FNL 1980' FWL Sec. 11 T23S R34E

COUNTY: LeaSTATE: New Mexico

PRODUCING FORMATION: Atoka

DrawnTJW

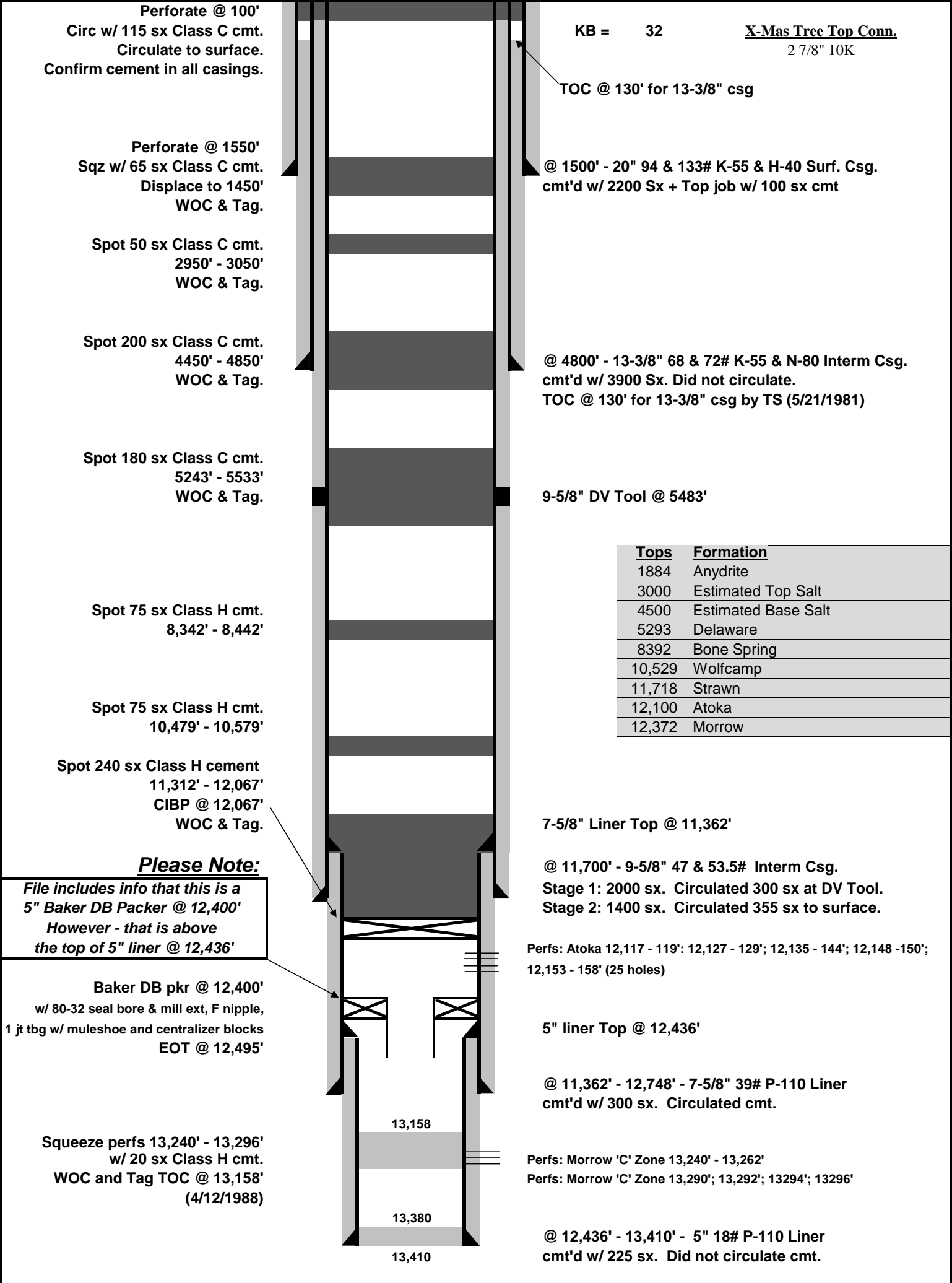
11/11/2008


Approved

Date

BTA

BTA Oil Producers



Revised		API # 30-025-27364 GPS: 32.3240 -103.4429		Drawn	TJW
B Hall	7/27/2022	LEASE:	8016 Hudson State # 1-Y	11/11/2008	
B Hall	9/14/2022	FIELD:	Antelope Ridge	Approved	
		LOCATION:	860' FNL 1980' FWL Sec. 11 T23S R34E		
		COUNTY:	Lea STATE: New Mexico		
		PRODUCING FORMATION:	Atoka		Date
		 BTA Oil Producers			

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 143567

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 143567
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/22/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 143567

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 143567
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	9/22/2022