

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marshall & Winston, Inc. P. O. Box 50880 Midland, TX 79710-0880		² OGRID Number 14187
		³ Reason for Filing Code/ Effective Date NW/07-2022
⁴ API Number 30 - 025-49505	⁵ Pool Name WC-025 G-06 S213326D; Bone Spring	⁶ Pool Code 97929
⁷ Property Code 39736	⁸ Property Name Loco Dinero 36 State Com	⁹ Well Number 6H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	36	21S	33E		160	North	1960	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	21S	33E		22	South	1984	West	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 07/02/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

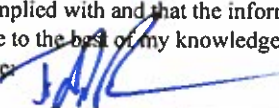
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
024650	Targa Midstream Services, L.P. 6 Desta Drive, Suite 3300 Midland, Texas 79705	G
329971	Oryx Delaware Oil Transport LLC 400 N. Big Spring St., Suite 500 Midland, Texas 79705	O

IV. Well Completion Data

²¹ Spud Date 04/17/22	²² Ready Date 07/02/22	²³ TD 16157'	²⁴ PBTB 16090'	²⁵ Perforations 11349-16078'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1802'	1075 sx C		
12 1/4"	9 5/8"	5275'	1400 sx C		
8 3/4"	5 1/2"	16148'	2490 sx H		

V. Well Test Data

³¹ Date New Oil 07/03/22	³² Gas Delivery Date 07/02/22	³³ Test Date 07/13/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1275#
³⁷ Choke Size 34/64"	³⁸ Oil 1335	³⁹ Water 1566	⁴⁰ Gas 1079		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

OIL CONSERVATION DIVISION

Approved by: **PATRICIA MARTINEZ**

Printed name:
Todd Passmore

Title: **PETROLEUM SPECIALIST**

Title:
Operations Manager

Approval Date: **9/23/2022**

E-mail Address:
tpassmore@mar-win.com

Date: 07/27/22
Phone: 432-684-6373

DISTRICT I
1825 N. FRENCH DR., ROSA, NM 87540
Phone: (505) 382-6161 Fax: (505) 382-6728

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (505) 745-1223 Fax: (505) 745-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1359 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3443

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-49505	97929	WC-025 G-06 S213326D; Bone Spring
Property Code	Property Name	Well Number
39736	LOCO DINERO 36 STATE COM	6H
OGRIID No.	Operator Name	Elevation
14187	MARSHALL & WINSTON, INC.	3657.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	21-S	33-E		160	N	1960	W	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	21-S	33-E		22	S	1984	W	LEA

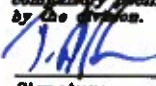
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640		Communitized	NSL-2133

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1960'	160'	SHL	NAD 83 NME SURFACE LOCATION Y=525495.7 N X=789685.5 E LAT.=32.442080° N LONG.=103.528305° W	SECTION 36
1958'	462'	FTP		
			DATA SHOWN HEREON WAS DERIVED FROM DATA PROVIDED BY AIM DIRECTIONAL SERVICES, LLC DATED 6/13/2022	
			NAD 83 NME FIRST TAKE POINT Y=525193.9 N X=789685.4 E LAT.=32.441250° N LONG.=103.528312° W MD=11,349'	
			NAD 83 NME LAST TAKE POINT Y=520476.5 N X=789745.7 E LAT.=32.428283° N LONG.=103.528232° W MD=16,079'	
			NAD 83 NME BOTTOM HOLE LOCATION Y=520398.2 N X=789750.41 E LAT.=32.428068° N LONG.=103.528219° W MD=16,157'	
1984'	1980'	100' LTP 22' BHL		

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 07/06/22
Signature Date
Todd Passmore
Printed Name
tpassmore@mar-win.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER, 2021/APRIL, 2022
Date of Survey/Data of Geographic Survey

Signature & Seal of Professional Surveyor


Luis E. Landaverde 7/5/21
Certificate No. 26407
W.O. #22-67 DRAWN BY: TS

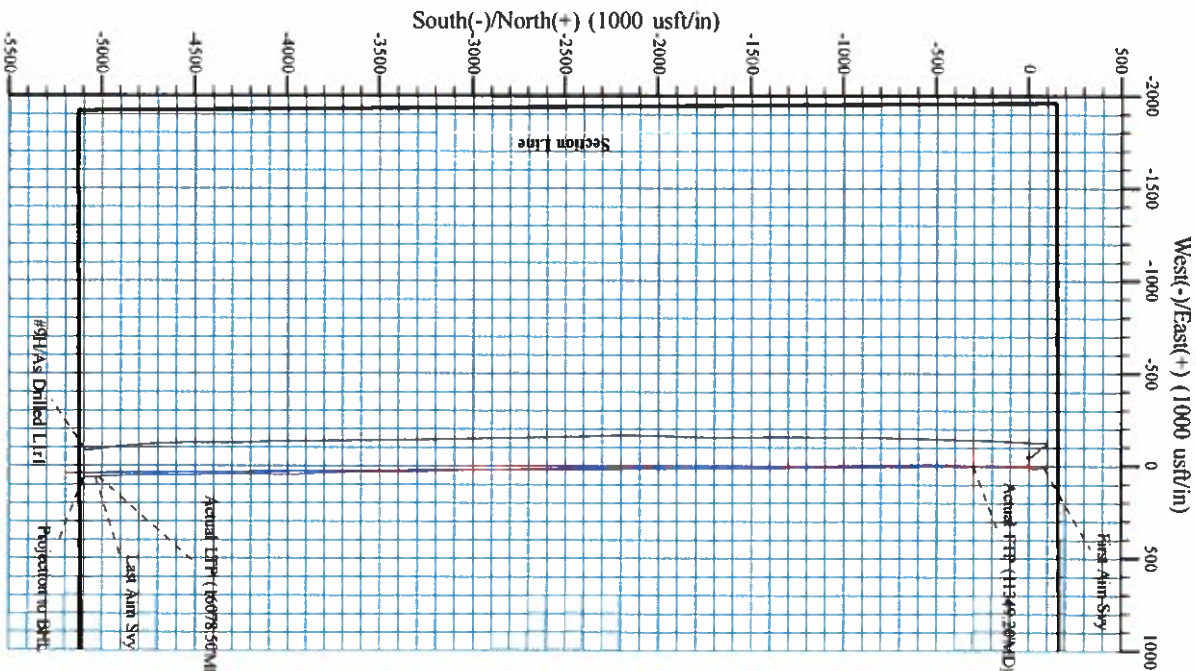
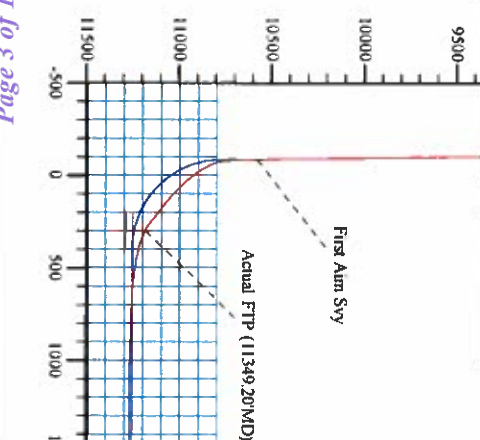
Directional Services

DESIGN TARGET DETAILS							
Name	TYD	+N/S	+E/W	Northing	Easting	Latitude	Longitude
FTP - LD 36 S #6H- L1#1	1123.00	-302.00	2.30	525193.70	789687.80	32° 26' 28.499 N 0103° 31' 41.896 W	
PBH1 - LD 36 S #6H- L1#1	11283.82	-5099.50	41.00	520396.20	789726.50	32° 25' 41.026 N 0103° 31' 41.867 W	
FTP - LD 36 S #6H	11291.00	-302.00	2.30	525193.70	789687.80	32° 26' 28.499 N 0103° 31' 41.896 W	
LTP - LD 36 S #6H	11319.00	-5019.50	40.30	520476.20	789725.80	32° 25' 41.818 N 0103° 31' 41.868 W	

PROJECT DETAILS: Lea County, NM (NAD83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Site Centre Northing: 525495.70
Easting: 789685.50
Positional Uncertainty: 0.00
Convergence: 0.43
Local North: Grid



Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Project	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Loco Dinero 36 State Com #6H		
Site Position:		Northing:	525,495.70 usft
From:	Map	Easting:	789,685.50 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 26' 31.488 N
		Longitude:	103° 31' 41.897 W
		Grid Convergence:	0.43 °

Well	#6H		
Well Position	+N/-S	0.00 usft	Northing: 525,495.70 usft
	+E/-W	0.00 usft	Easting: 789,685.50 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 26' 31.488 N
		Longitude:	103° 31' 41.897 W
		Ground Level:	3,657.00 usft

Wellbore	Drilling		
Magnetics	Model Name	Sample Date	Declination
			(°)
	MVHD	4/25/2022	6.34
			Dip Angle (°)
			60.14
			Field Strength (nT)
			47,795.608

Design	Surveys		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction (°)
			179.54

Survey Program	Date 5/20/2022		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
100.00	10,541.00	Gyrodata Gyros (Drilling)	GYRO-NS-CT
10,580.00	16,157.00	Aim MWD Svys (Drilling)	MWD+HDGM
			Description
			OWSG XYZ Accel with XY Static and Continuous
			OWSG MWD + HDGM

Survey										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100ft)	(°/100ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	
100.00	0.15	190.02	100.00	-0.13	-0.02	0.13	0.150	0.150	0.000	
200.00	0.15	200.81	200.00	-0.38	-0.09	0.38	0.028	0.000	10.790	
300.00	0.35	216.85	300.00	-0.75	-0.32	0.74	0.210	0.200	16.040	
400.00	0.25	221.55	400.00	-1.15	-0.65	1.15	0.103	-0.100	4.700	
500.00	0.38	231.47	500.00	-1.52	-1.05	1.52	0.141	0.130	9.920	
600.00	0.43	243.50	599.99	-1.90	-1.65	1.89	0.098	0.050	12.030	
700.00	0.43	244.51	699.99	-2.23	-2.32	2.21	0.008	0.000	1.010	
800.00	0.53	248.79	799.99	-2.56	-3.09	2.53	0.106	0.100	4.280	
900.00	0.53	243.48	899.98	-2.93	-3.94	2.90	0.049	0.000	-5.310	

Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,000.00	0.49	233.23	999.98	-3.39	-4.69	3.35	0.099	-0.040	-10.250
1,100.00	0.54	223.98	1,099.97	-3.99	-5.36	3.94	0.097	0.050	-9.250
1,200.00	0.40	223.91	1,199.97	-4.58	-5.93	4.53	0.140	-0.140	-0.070
1,300.00	0.39	214.85	1,299.97	-5.11	-6.37	5.06	0.063	-0.010	-9.060
1,400.00	0.44	239.08	1,399.97	-5.59	-6.89	5.53	0.181	0.050	24.230
1,500.00	0.50	240.39	1,499.96	-6.00	-7.60	5.94	0.061	0.060	1.310
1,600.00	0.51	244.36	1,599.96	-6.41	-8.38	6.34	0.036	0.010	3.970
1,700.00	0.40	248.82	1,699.96	-6.73	-9.11	6.65	0.115	-0.110	4.460
1,800.00	0.28	192.88	1,799.95	-7.09	-9.49	7.01	0.336	-0.120	-55.940
1,900.00	0.32	144.47	1,899.95	-7.56	-9.38	7.48	0.249	0.040	-48.410
2,000.00	0.85	59.68	1,999.95	-7.41	-8.58	7.34	0.881	0.530	-84.790
2,100.00	1.25	51.98	2,099.93	-6.36	-7.08	6.30	0.423	0.400	-7.700
2,200.00	1.24	52.75	2,199.91	-5.03	-5.36	4.99	0.019	-0.010	0.770
2,300.00	1.19	50.14	2,299.89	-3.71	-3.70	3.68	0.075	-0.050	-2.610
2,400.00	0.97	50.01	2,399.87	-2.50	-2.26	2.49	0.220	-0.220	-0.130
2,500.00	0.84	45.64	2,499.86	-1.45	-1.08	1.44	0.147	-0.130	-4.370
2,600.00	0.72	47.28	2,599.85	-0.51	-0.10	0.51	0.122	-0.120	1.640
2,700.00	0.58	49.62	2,699.84	0.24	0.75	-0.24	0.142	-0.140	2.340
2,800.00	0.63	42.45	2,799.83	0.98	1.51	-0.97	0.091	0.050	-7.170
2,900.00	0.70	52.64	2,899.83	1.75	2.36	-1.74	0.137	0.070	10.190
3,000.00	0.79	64.07	2,999.82	2.43	3.47	-2.40	0.173	0.090	11.430
3,100.00	1.20	63.35	3,099.80	3.20	5.02	-3.16	0.410	0.410	-0.720
3,200.00	1.39	64.25	3,199.78	4.19	7.05	-4.14	0.191	0.190	0.900
3,300.00	1.29	61.09	3,299.75	5.27	9.13	-5.19	0.124	-0.100	-3.160
3,400.00	0.74	48.57	3,399.73	6.24	10.60	-6.15	0.590	-0.550	-12.520
3,500.00	0.70	56.90	3,499.73	7.00	11.60	-6.90	0.112	-0.040	8.330
3,600.00	0.64	70.41	3,599.72	7.52	12.63	-7.42	0.168	-0.060	13.510
3,700.00	0.70	85.01	3,699.71	7.76	13.77	-7.65	0.180	0.060	14.600
3,800.00	0.45	86.25	3,799.71	7.84	14.77	-7.72	0.250	-0.250	1.240
3,900.00	0.72	326.67	3,899.71	8.39	14.82	-8.27	1.020	0.270	-119.580
4,000.00	0.73	322.21	3,999.70	9.42	14.08	-9.30	0.057	0.010	-4.460
4,100.00	0.70	327.01	4,099.69	10.43	13.36	-10.33	0.067	-0.030	4.800
4,200.00	0.61	323.09	4,199.68	11.37	12.70	-11.27	0.100	-0.090	-3.920
4,300.00	0.51	336.33	4,299.68	12.20	12.21	-12.11	0.163	-0.100	13.240
4,400.00	0.61	357.33	4,399.67	13.14	12.00	-13.05	0.227	0.100	21.000
4,500.00	0.91	22.45	4,499.67	14.41	12.28	-14.31	0.442	0.300	25.120
4,600.00	0.90	35.35	4,599.65	15.78	13.04	-15.68	0.204	-0.010	12.900
4,700.00	0.83	39.69	4,699.64	16.98	13.96	-16.87	0.096	-0.070	4.340
4,800.00	0.55	10.83	4,799.63	18.01	14.51	-17.89	0.438	-0.280	-28.860
4,900.00	0.37	19.87	4,899.63	18.79	14.71	-18.67	0.194	-0.180	9.040
5,000.00	0.29	12.00	4,999.63	19.34	14.87	-19.22	0.092	-0.080	-7.870
5,100.00	0.05	33.86	5,099.63	19.62	14.95	-19.50	0.244	-0.240	21.860
5,200.00	0.15	38.99	5,199.63	19.76	15.05	-19.64	0.100	0.100	5.130

Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Buidl Rate (°/100ft)	Turn Rate (°/100ft)	
5,300.00	0.06	41.45	5,299.63	19.90	15.17	-19.78	0.090	-0.090	2.460	
5,400.00	2.08	359.18	5,399.61	21.75	15.18	-21.63	2.036	2.020	-42.270	
5,500.00	2.12	0.77	5,499.54	25.42	15.18	-25.29	0.071	0.040	1.590	
5,600.00	2.16	358.50	5,599.47	29.15	15.15	-29.03	0.094	0.040	-2.270	
5,700.00	2.28	358.11	5,699.39	33.02	15.04	-32.90	0.121	0.120	-0.390	
5,800.00	2.31	352.41	5,799.31	37.01	14.71	-36.89	0.230	0.030	-5.700	
5,900.00	2.33	350.22	5,899.23	41.01	14.10	-40.89	0.091	0.020	-2.190	
6,000.00	2.41	350.92	5,999.15	45.09	13.42	-44.98	0.085	0.080	0.700	
6,100.00	2.50	351.84	6,099.05	49.32	12.78	-49.22	0.098	0.090	0.920	
6,200.00	2.67	347.30	6,198.95	53.75	11.96	-53.66	0.266	0.170	-4.540	
6,300.00	2.68	349.45	6,298.84	58.32	11.02	-58.23	0.101	0.010	2.150	
6,400.00	2.79	347.46	6,398.73	63.00	10.06	-62.92	0.145	0.110	-1.990	
6,500.00	2.83	344.70	6,498.61	67.76	8.88	-67.68	0.141	0.040	-2.760	
6,600.00	2.72	343.78	6,598.49	72.42	7.57	-72.35	0.119	-0.110	-0.920	
6,700.00	2.74	344.95	6,698.38	77.00	6.28	-76.95	0.059	0.020	1.170	
6,800.00	2.73	345.38	6,798.27	81.61	5.06	-81.57	0.023	-0.010	0.430	
6,900.00	2.43	345.81	6,898.16	85.97	3.94	-85.94	0.301	-0.300	0.430	
7,000.00	0.75	351.07	6,998.12	88.68	3.32	-88.65	1.685	-1.680	5.260	
7,100.00	0.41	337.01	7,098.12	89.65	3.08	-89.62	0.366	-0.340	-14.060	
7,200.00	0.51	290.44	7,198.11	90.14	2.52	-90.11	0.375	0.100	-46.570	
7,300.00	0.44	291.20	7,298.11	90.43	1.75	-90.41	0.070	-0.070	0.760	
7,400.00	0.38	270.90	7,398.11	90.58	1.06	-90.56	0.156	-0.060	-20.300	
7,500.00	0.37	255.34	7,498.11	90.50	0.41	-90.49	0.102	-0.010	-15.560	
7,600.00	0.35	252.84	7,598.10	90.33	-0.19	-90.33	0.025	-0.020	-2.500	
7,700.00	0.48	229.96	7,698.10	89.97	-0.80	-89.97	0.208	0.130	-22.880	
7,800.00	0.45	227.58	7,798.10	89.43	-1.42	-89.44	0.036	-0.030	-2.380	
7,900.00	0.43	220.87	7,898.10	88.88	-1.95	-88.90	0.055	-0.020	-6.710	
8,000.00	0.44	220.92	7,998.09	88.31	-2.45	-88.33	0.010	0.010	0.050	
8,100.00	0.43	222.22	8,098.09	87.74	-2.95	-87.76	0.014	-0.010	1.300	
8,200.00	0.35	209.56	8,198.09	87.20	-3.35	-87.22	0.117	-0.080	-12.660	
8,300.00	0.18	81.11	8,298.09	86.96	-3.35	-86.98	0.483	-0.170	-128.450	
8,400.00	0.60	29.90	8,398.08	87.44	-2.93	-87.46	0.507	0.420	-51.210	
8,500.00	0.64	31.01	8,498.08	88.37	-2.39	-88.38	0.042	0.040	1.110	
8,600.00	0.66	25.23	8,598.07	89.37	-1.85	-89.38	0.069	0.020	-5.780	
8,700.00	0.70	8.33	8,698.06	90.49	-1.52	-90.50	0.204	0.040	-16.900	
8,800.00	0.77	10.22	8,798.06	91.76	-1.31	-91.77	0.074	0.070	1.890	
8,900.00	1.08	31.92	8,898.04	93.22	-0.69	-93.22	0.463	0.310	21.700	
9,000.00	1.45	46.83	8,998.02	94.89	0.73	-94.88	0.492	0.370	14.910	
9,100.00	1.51	51.63	9,097.99	96.57	2.68	-96.54	0.138	0.060	4.800	
9,200.00	1.55	60.34	9,197.95	98.06	4.89	-98.01	0.236	0.040	8.710	
9,300.00	1.63	65.89	9,297.91	99.31	7.37	-99.24	0.173	0.080	5.550	
9,400.00	1.65	67.56	9,397.87	100.44	9.99	-100.35	0.052	0.020	1.670	
9,500.00	1.24	97.06	9,497.84	100.85	12.40	-100.75	0.836	-0.410	29.500	

Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,600.00	1.63	129.99	9,597.81	99.81	14.56	-99.69	0.895	0.390	32.930	
9,700.00	1.97	135.54	9,697.76	97.67	16.86	-97.53	0.382	0.340	5.550	
9,800.00	2.02	152.58	9,797.70	94.87	18.87	-94.72	0.593	0.050	17.040	
9,900.00	0.48	188.17	9,897.68	92.90	19.62	-92.73	1.653	-1.540	35.590	
10,000.00	0.50	230.36	9,997.67	92.20	19.23	-92.04	0.353	0.020	42.190	
10,100.00	0.63	232.08	10,097.67	91.59	18.46	-91.43	0.131	0.130	1.720	
10,200.00	0.79	230.72	10,197.66	90.81	17.49	-90.67	0.161	0.160	-1.360	
10,300.00	1.01	211.37	10,297.65	89.62	16.50	-89.49	0.372	0.220	-19.350	
10,400.00	1.39	215.78	10,397.63	87.89	15.33	-87.76	0.391	0.380	4.410	
10,500.00	1.29	245.34	10,497.60	86.43	13.60	-86.32	0.690	-0.100	29.560	
10,541.00	1.25	250.78	10,538.59	86.09	12.76	-85.99	0.310	-0.098	13.268	
Tie on Gyrodata										
10,580.00	1.30	249.14	10,577.58	85.80	11.94	-85.70	0.159	0.128	-4.205	
First Aim Svy										
10,635.00	1.22	238.68	10,632.57	85.27	10.86	-85.18	0.442	-0.145	-19.018	
10,664.00	0.79	251.26	10,661.56	85.04	10.41	-84.96	1.658	-1.483	43.379	
10,753.00	8.30	187.40	10,750.23	78.47	9.00	-78.39	8.970	8.438	-71.753	
10,798.00	15.64	186.74	10,794.23	69.21	7.86	-69.14	16.314	16.311	-1.467	
10,843.00	23.55	183.75	10,836.59	54.19	6.56	-54.14	17.713	17.578	-6.644	
10,887.00	31.15	179.23	10,875.64	34.01	6.14	-33.96	17.894	17.273	-10.273	
10,932.00	36.39	179.95	10,913.04	9.00	6.31	-8.95	11.678	11.644	1.600	
10,977.00	40.50	182.47	10,948.28	-18.96	5.69	19.00	9.773	9.133	5.600	
11,021.00	42.87	185.08	10,981.14	-48.15	3.75	48.18	6.676	5.386	5.932	
11,066.00	45.81	184.39	11,013.32	-79.49	1.16	79.49	6.621	6.533	-1.533	
11,111.00	48.52	182.78	11,043.91	-112.42	-0.90	112.41	6.569	6.022	-3.578	
11,155.00	50.38	181.46	11,072.52	-145.83	-2.13	145.80	4.803	4.227	-3.000	
11,200.00	51.10	178.76	11,101.00	-180.66	-2.19	180.64	4.913	1.600	-6.000	
11,245.00	52.16	178.17	11,128.93	-215.93	-1.24	215.91	2.570	2.356	-1.311	
11,289.00	53.81	178.89	11,155.42	-251.05	-0.35	251.04	3.971	3.750	1.636	
11,334.00	59.25	180.15	11,180.23	-288.57	-0.04	288.56	12.312	12.089	2.800	
11,349.20	61.85	180.68	11,187.70	-301.81	-0.14	301.79	17.385	17.122	3.465	
Actual FTP (11349.20'MD)										
11,379.00	66.96	181.64	11,200.57	-328.67	-0.69	328.65	17.385	17.139	3.233	
11,423.00	73.02	182.87	11,215.62	-369.96	-2.32	369.93	14.021	13.773	2.795	
11,456.00	76.54	183.68	11,224.28	-401.74	-4.14	401.70	10.926	10.667	2.455	
11,497.00	78.99	184.19	11,232.97	-441.71	-6.89	441.64	6.098	5.976	1.244	
11,542.00	81.72	181.99	11,240.51	-486.01	-9.28	485.92	7.748	6.067	-4.889	
11,586.00	80.89	178.65	11,247.16	-529.49	-9.53	529.40	7.737	-1.886	-7.591	
11,631.00	82.65	177.25	11,253.60	-574.00	-7.93	573.92	4.978	3.911	-3.111	
11,675.00	85.92	178.28	11,257.99	-617.74	-6.23	617.67	7.788	7.432	2.341	
11,764.00	89.57	178.37	11,261.49	-706.62	-3.63	706.57	4.102	4.101	0.101	
11,854.00	89.63	177.60	11,262.11	-796.56	-0.46	796.53	0.858	0.067	-0.856	
11,943.00	88.68	179.10	11,263.43	-885.51	2.10	885.50	1.995	-1.067	1.685	
12,032.00	86.92	180.59	11,266.84	-974.44	2.34	974.42	2.590	-1.978	1.674	

Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,122.00	87.71	180.92	11,271.06	-1,064.33	1.16	1,064.30	0.951	0.878	0.367
12,211.00	89.16	180.46	11,273.49	-1,153.29	0.09	1,153.25	1.709	1.629	-0.517
12,301.00	90.97	179.41	11,273.39	-1,243.28	0.19	1,243.24	2.325	2.011	-1.167
12,390.00	90.44	179.35	11,272.29	-1,332.27	1.15	1,332.24	0.599	-0.596	-0.067
12,479.00	90.09	179.68	11,271.88	-1,421.27	1.90	1,421.24	0.540	-0.393	0.371
12,568.00	90.13	180.14	11,271.71	-1,510.27	2.04	1,510.23	0.519	0.045	0.517
12,658.00	90.04	180.00	11,271.58	-1,600.27	1.93	1,600.23	0.185	-0.100	-0.156
12,747.00	89.38	179.54	11,272.03	-1,689.26	2.29	1,689.23	0.904	-0.742	-0.517
12,837.00	89.21	179.14	11,273.14	-1,779.25	3.33	1,779.22	0.483	-0.189	-0.444
12,926.00	88.42	181.02	11,274.98	-1,868.23	3.20	1,868.19	2.291	-0.888	2.112
13,015.00	89.56	177.57	11,276.55	-1,957.19	4.30	1,957.16	4.082	1.281	-3.876
13,105.00	89.12	179.00	11,277.58	-2,047.14	6.99	2,047.13	1.662	-0.489	1.589
13,194.00	90.44	179.81	11,277.92	-2,136.13	7.92	2,136.13	1.740	1.483	0.910
13,283.00	90.57	179.82	11,277.14	-2,225.13	8.20	2,225.12	0.146	0.146	0.011
13,373.00	90.22	179.54	11,276.52	-2,315.13	8.71	2,315.12	0.498	-0.389	-0.311
13,462.00	89.73	178.74	11,276.56	-2,404.11	10.04	2,404.12	1.054	-0.551	-0.899
13,551.00	90.70	177.60	11,276.22	-2,493.07	12.88	2,493.09	1.882	1.090	-1.281
13,641.00	91.01	178.86	11,274.88	-2,583.01	15.66	2,583.05	1.442	0.344	1.400
13,730.00	90.75	177.94	11,273.51	-2,671.96	18.15	2,672.02	1.074	-0.292	-1.034
13,820.00	89.95	179.64	11,272.96	-2,761.94	20.05	2,762.01	2.088	-0.889	1.889
13,938.00	89.63	179.30	11,273.40	-2,879.93	21.14	2,880.01	0.396	-0.271	-0.288
14,028.00	89.20	178.51	11,274.32	-2,969.91	22.86	2,970.00	0.999	-0.478	-0.878
14,117.00	88.53	177.83	11,276.08	-3,058.85	25.70	3,058.95	1.072	-0.753	-0.764
14,206.00	88.88	177.86	11,278.09	-3,147.76	29.05	3,147.89	0.395	0.393	0.034
14,296.00	89.55	179.09	11,279.32	-3,237.72	31.44	3,237.87	1.556	0.744	1.367
14,385.00	89.02	178.37	11,280.43	-3,326.69	33.41	3,326.85	1.004	-0.596	-0.809
14,474.00	88.85	179.71	11,282.09	-3,415.66	34.91	3,415.83	1.517	-0.191	1.506
14,564.00	88.18	180.37	11,284.42	-3,505.63	34.84	3,505.79	1.045	-0.744	0.733
14,653.00	89.05	180.13	11,286.57	-3,594.60	34.45	3,594.76	1.014	0.978	-0.270
14,743.00	89.01	178.93	11,288.09	-3,684.58	35.19	3,684.75	1.334	-0.044	-1.333
14,832.00	89.49	176.53	11,289.26	-3,773.50	38.72	3,773.69	2.750	0.539	-2.697
14,922.00	89.63	176.47	11,289.95	-3,863.33	44.21	3,863.56	0.169	0.156	-0.067
15,011.00	92.13	178.68	11,288.58	-3,952.22	47.98	3,952.48	3.749	2.809	2.483
15,101.00	91.82	181.04	11,285.48	-4,042.16	48.20	4,042.42	2.643	-0.344	2.622
15,190.00	91.47	181.13	11,282.93	-4,131.11	46.51	4,131.35	0.406	-0.393	0.101
15,279.00	90.95	180.50	11,281.05	-4,220.08	45.25	4,220.31	0.918	-0.584	-0.708
15,369.00	90.33	179.57	11,280.04	-4,310.08	45.19	4,310.30	1.242	-0.689	-1.033
15,458.00	89.89	178.80	11,279.87	-4,399.07	46.46	4,399.30	0.996	-0.494	-0.865
15,547.00	88.92	177.91	11,280.80	-4,488.02	49.01	4,488.27	1.479	-1.090	-1.000
15,637.00	89.67	179.67	11,281.90	-4,577.99	50.91	4,578.25	2.126	0.833	1.956
15,727.00	90.20	180.40	11,282.01	-4,667.99	50.86	4,668.25	1.002	0.589	0.811
15,816.00	89.63	179.15	11,282.14	-4,756.99	51.21	4,757.24	1.544	-0.640	-1.404
15,905.00	88.92	178.46	11,283.26	-4,845.96	53.06	4,846.23	1.112	-0.798	-0.775

Aim Directional Services, LLC

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well #6H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Updated @ 3682.00usft (25' KB)
Site:	Loco Dinero 36 State Com #6H	MD Reference:	Updated @ 3682.00usft (25' KB)
Well:	#6H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.1 Single User Db-PR

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,995.00	88.00	177.64	11,285.68	-4,935.87	56.12	4,936.16	1.369	-1.022	-0.911
16,078.50	87.78	176.73	11,288.76	-5,019.21	60.22	5,019.54	1.121	-0.263	-1.091
Actual LTP (16078.50'MD)									
16,094.00	87.74	176.56	11,289.36	-5,034.68	61.13	5,035.00	1.121	-0.262	-1.091
Last Aim Svy									
16,157.00	87.74	176.56	11,291.85	-5,097.51	64.91	5,097.87	0.000	0.000	0.000
Projection to BHL									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,541.00	10,538.59	86.09	12.76	Tie on Gyrodata
10,580.00	10,577.58	85.80	11.94	First Aim Svy
11,349.20	11,187.70	-301.81	-0.14	Actual FTP (11349.20'MD)
16,078.50	11,288.76	-5,019.21	60.22	Actual LTP (16078.50'MD)
16,094.00	11,289.36	-5,034.68	61.13	Last Aim Svy
16,157.00	11,291.85	-5,097.51	64.91	Projection to BHL

Checked By: _____ Approved By: _____ Date: _____



Loco Dinero 36 State Com #6H
Section 36, T21S, R33E
Lea County, New Mexico
API #30-025-49505

KICK OFF POINT

10,660'

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49505
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marshall & Winston, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 50880, Midland, Texas 79710-0880		7. Lease Name or Unit Agreement Name Loco Dinero 36 State Com
4. Well Location Unit Letter <u>C</u> : <u>160</u> feet from the <u>North</u> line and <u>1960</u> feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>6H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657'GR		9. OGRID Number <u>14187</u>
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>Frack</u>	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/08/22 – 06/19/22

TD 16157'. PBDT 16090'. MIRU Liberty. Perf f/ 11349' – 16078' (1008 shots) w/ 2,185.02 bbls 15% HCL acid. Frac Stage #1 – #28. RDMO all frac related services. Total volumes pumped: 100 Mesh Sand 1204790#, 40/70 Sand 9501680#, Fresh Water 283254 gals. TLWTR 286907 bbls.

06/29/22 – 07/02/22

RU CTU. Drill out kill plug @ 10000'. Drill out plugs f/ 10035' – 16080'. RD CTU. Turn well over to flowback crew. Well online @ 5 pm, 07/02/22. **FINAL REPORT.**

Spud Date:

04/17/22

Rig Release Date:

05/21/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 07/27/22

Type or print name Todd Passmore

E-mail address: tpassmore@mar-win.com

PHONE: 432-684-6373

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-49505
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Loco Dinero 36 State Com

6. Well Number:
6H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Marshall & Winston, Inc.

9. OGRID
14187

10. Address of Operator
P. O. Box 50880, Midland, Texas 79710-0880

11. Pool name or Wildcat
WC-025 G-06 S213326D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	21S	33E		160	North	1960	West	Lea
BH:	N	36	21S	33E		22	South	1984	West	Lea

13. Date Spudded
04/17/22

14. Date T.D. Reached
05/18/22

15. Date Rig Released
05/21/22

16. Date Completed (Ready to Produce)
07/02/22

17. Elevations (DF and RKB, RT, GR, etc.) 3657' GR

18. Total Measured Depth of Well
16157'

19. Plug Back Measured Depth
16090'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
16078' - 11349' (3rd Bone Spring)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1802'	17 1/2"	1075 sx C	
9 5/8"	40#	5275'	12 1/4"	1400 sx C	
5 1/2"	20#	16148'	8 3/4"	2490 sx H	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
16078' - 11349' (.50" - 1008 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
16078-11349'	A/2,185.02 bbls 15% HCL Acid
16078-11349'	F/1204790# 100 Mesh Sand +
	9501680# 40/70 Sand

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
07/02/22	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/13/22	24 hrs	34/64"		1335	1079	1566	808
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	1275#		1335	1079	1566	39°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Travis Flemmons

31. List Attachments
C-104, C-102, Final Survey, C-103, Wellbore Schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
Printed Name Todd Passmore Title Operations Manager Date 07/27/22
E-mail Address tpassmore@mar-win.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1775 - Rustler	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3508	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3678	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3954	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5221	T. Morrison	
T. Drinkard	T. Bone Springs 8830	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

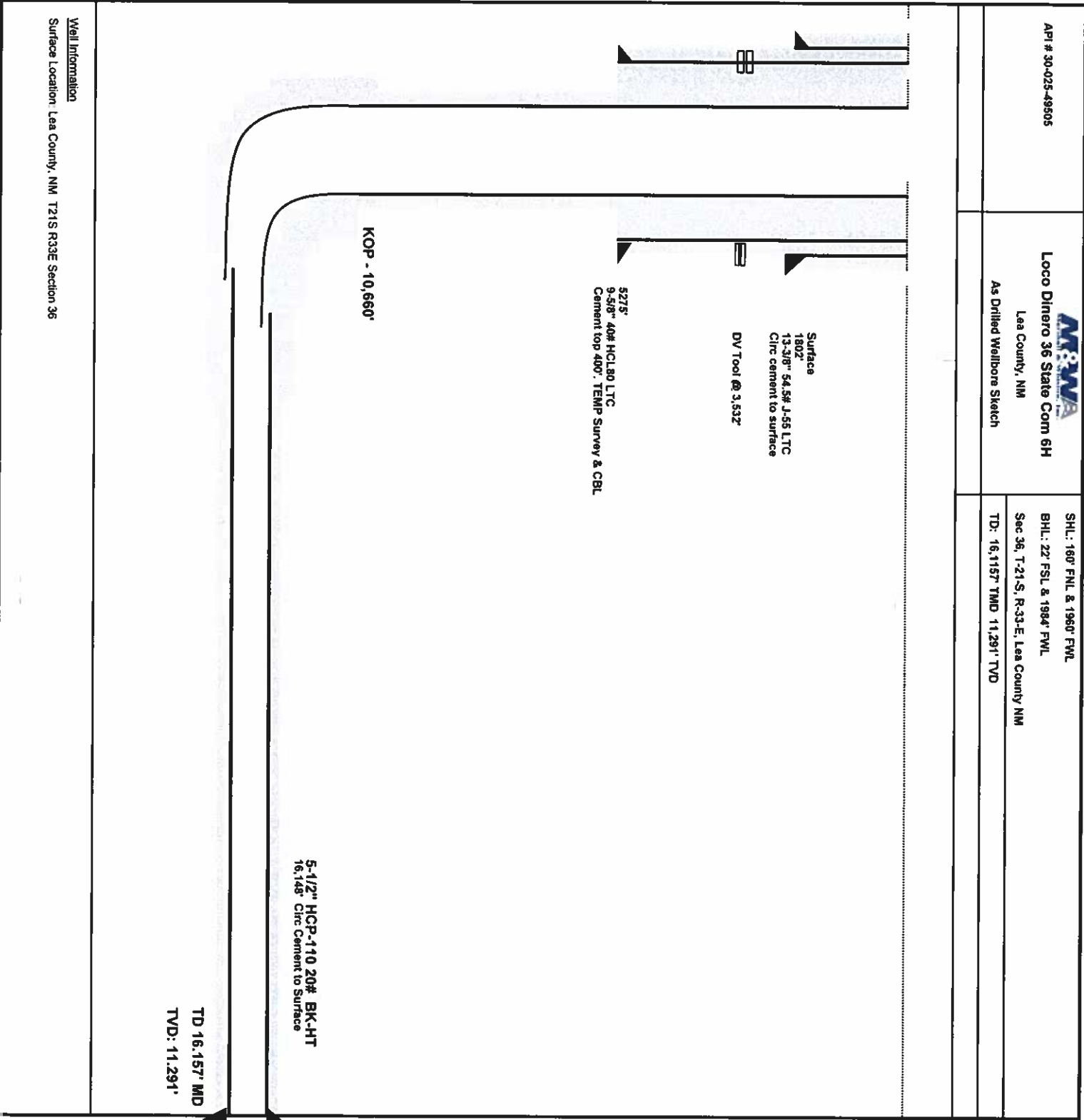
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1775	3508	1733	Salt				
3508	3678	170	Dolomite, Salt				
3678	3954	276	Dolomite, Shale, Sand				
4610	5221	611	Dolomite				
5221	8830	3609	Dolomite, Sand, Limestone				
8830	11000	2170	Dolomite, Sand, Shale, Limestone				



Well Information
Surface Location: Lea County, NM T21S R33E Section 36

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 129034

ACKNOWLEDGMENTS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 129034
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 129034

CONDITIONS

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	Action Number: 129034
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/23/2022