

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11242-47
7. Lease Name or Unit Agreement Name WF State 16
8. Well Number 3
9. OGRID Number 372171
10. Pool name or Wildcat Harper Hill Fruitland Sand PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5700'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter O : 1280 feet from the S line and 1970 feet from the E line
 Section 16 Township 30N Range 14W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been P&A'd as of 5/12/2022. Please see the plugging operations below.

5/10/2022: MIRU. CK WELL PRESSURES (SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI). LD RODS.

5/11/2022: CK WELL PRESSURES (SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. RU TUBOSCOPE & TOOHH WHILE SCANNING. PU 4-1/2 CSG SCRAPER. TIH T/1253'. TOH LD SCRAPER. PU CIRC & TIH, SET @ 1222'. PT TBG 1K, GOOD. STING OUT ROLL CSG W/2% KCL, ATTEMPT TO TST CSG, TST FAIL. EST INJ UNDER CIRC. MIX & PMP 8 SKS CLASS G 1.15 YLD 15.8 PPG CMT (EXTRA 4 SKS REQUESTED BY ONSITE REP JOHN DURHAM W/OCD). PMP 16 SKS G CMT 1.15 YLD, 15.8 PPG 2% CALCIUM CHLORIDE (EXTRA 4 SKS REQUESTED BY ONSITE REP JOHN DURHAM W/OCD DUE TO CSG/CIRC PT FAIL). WOC 4 HRS. TIH & TAG CMT @ 1094'. SUBMIT TAG DEPTH TO ONSITE REP JOHN DURHAM/OCD VIA TEXT, APPROVAL GIVEN TO PMP NEXT PLUG. LD TBG TO 580'. MIX 16 SKS CLASS G 1.15 YLD 15.8 PPG. PMP PLUG 2 F/580' T/375' TO COVER THE FRUITLAND COAL. DISPLACED W/1 BBLS 2% KCL. SDFN.

5/12/2022: CK WELL PRESSURES (SITP: N/A PSI, SICP: 0 PSI, SIBHP: 0 PSI). PU TBG & RIH. TAG SECOND PLUG @ 412'. LD TBG T/195'. MIX & PMP 24 SKS CLASS G CMT 1.15 YLD 15.8 PPG DENSITY, PMP F/195' T/SURF. CMT OPS OBSERVED BY ONSITE REP JOHN DURHAM/OCD. WOC 4 HRS. TAG CMT TOP 4-1/2" CSG @ SURF. TAG WITNESSED BY JOHN DURHAM. ND BOP. DIG OUT CELLAR, CUT OFF WH. SURF CSG CMT @ SURF, TOP OFF CELLAR USING 22 SKS CLASS G CMT 1.15 YLD 15.8 PPG. RDRR @ 15:00 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 5/18/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 9/23/22

Conditions of Approval (if any):



Schematic - Current

Well Name: WF STATE 16 #3

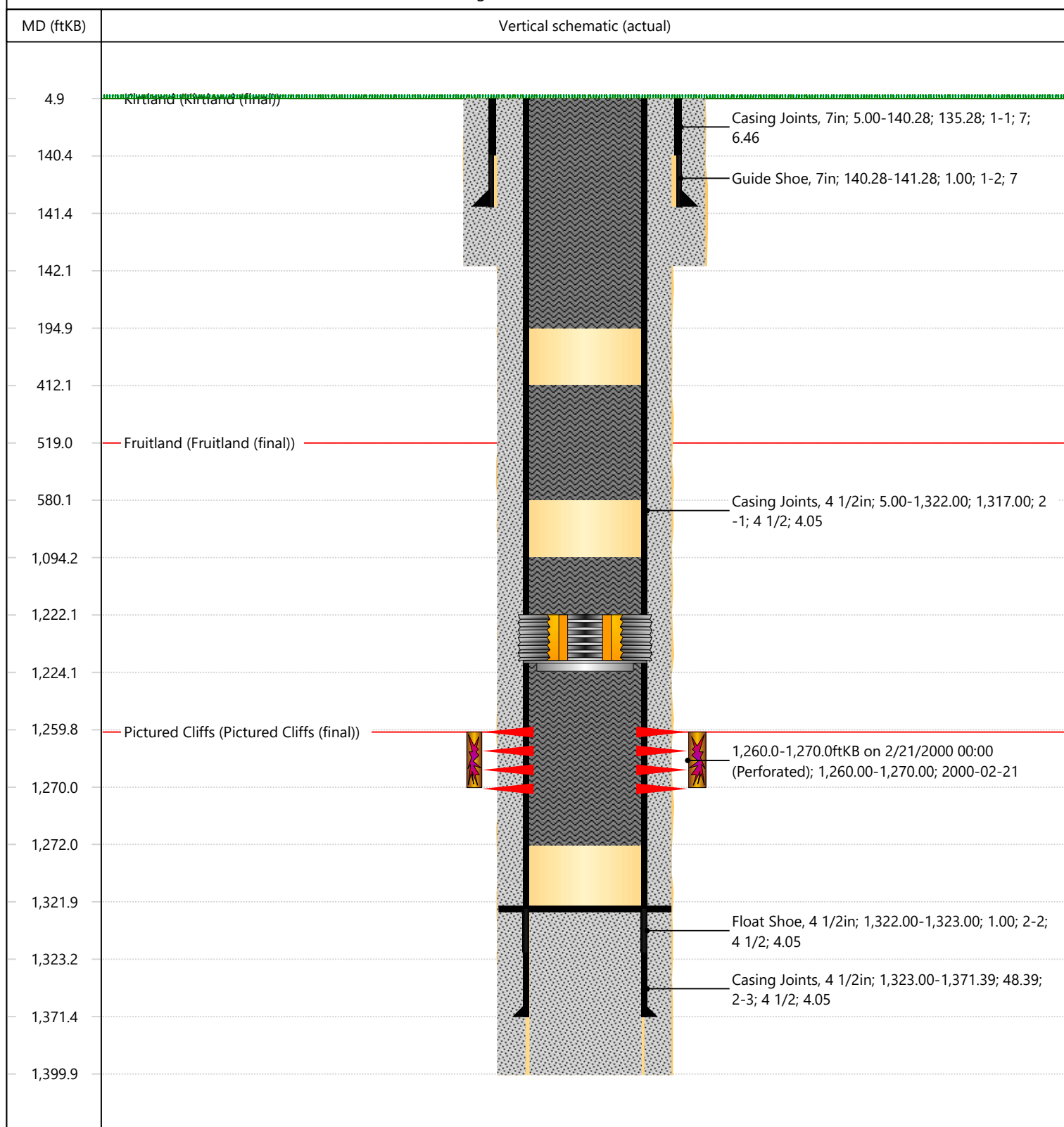
API / UWI 3004530076	Surface Legal Location T30N-R14W-S16	Field Name Harper Hill FS PC	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,705.00	KB-Ground Distance (ft) 5.00	Original Spud Date 1/10/2000 00:00	Rig Release Date 1/13/2000 00:00	PBTD (All) (ftKB) Original Hole - 1,322.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 5/10/2022	End Date 5/12/2022
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TD: 1,400.0

Original Hole [Vertical]



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CONDITIONS

Action 108176

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 108176
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 5/12/22	9/23/2022