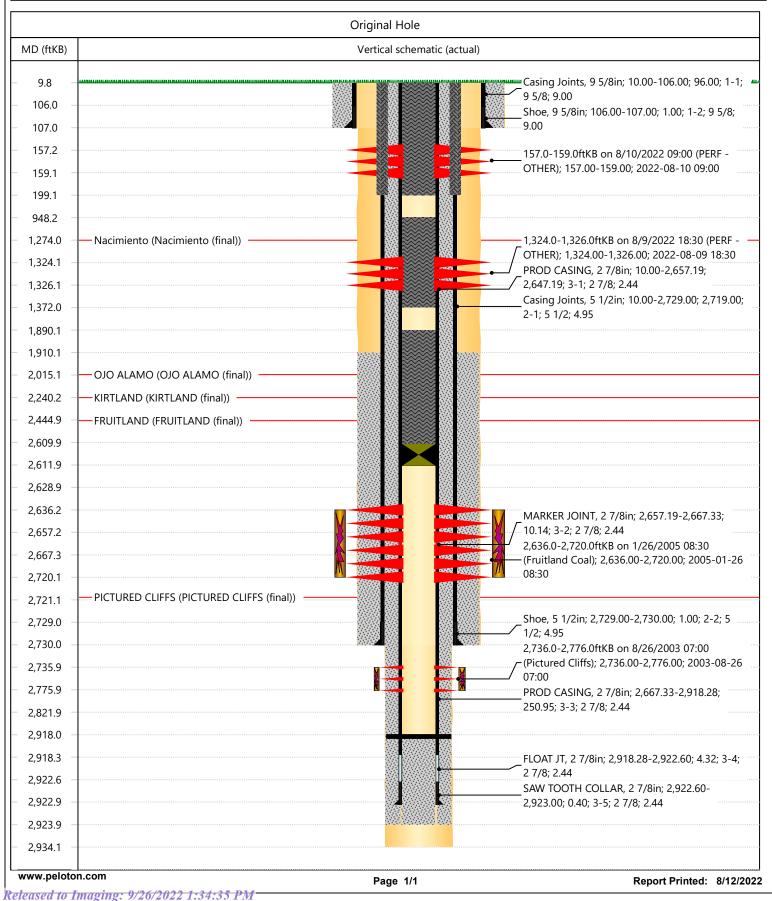
Office <u>District I</u> – (575) 393-6161	State of New Mexico	Form C
	Energy, Minerals and Natural Re	esources Revised July 18, 2 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		20 020 06212
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	5 Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	Or. STATE STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-11240-88
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Nam
·	SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUC	LI Transition State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	5
2. Name of Operator HILCORP ENERGY COMPA	NY	9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 874	410	Ballard PC/Basin FC
4. Well Location		·
Unit Letter O :	1073 feet from the South	line and 1552 feet from the East
Section 32		nge 7W NMPM Rio Arriba Cou
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
	6859'	
12 Charle	Anneanciata Day to Indicata Natura	of Notice Report or Other Date
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report of Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		IMENCE DRILLING OPNS. □ P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASI	ING/CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ ОТН	ER:
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC. For	nt details, and give pertinent dates, including estimated Multiple Completions: Attach wellbore diagram of
13. Describe proposed or compof starting any proposed was proposed completion or recomposed with the starting any proposed was proposed completion or recomposed with the starting and the starti	ork). SEE RULE 19.15.7.14 NMAC. For completion. CP – 125 PSI, SITP – 0. POOH w/ Pump/l set retainer @ 2611'. PT to 550 psi. Goo Thomas Vermersch & Monica Kuehling	Multiple Completions: Attach wellbore diagram of Rod String. ND WH, NU BOP. PT BOP, Good test. od Test. Sting into CICR, attempt to establish rate, press g, NMOCD to pump inside plug. Plug 1 (Fruitland B PPG, 1.15 Yield. Displace w/ 2 bbls. LD tbg. RU V
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13. Describe proposed or composed was proposed completion or recomposed with the proposed completion or recomposed with the proposed completion or recomposed completion or recomposed completion or recomposed with the proposed complete proposed co	ork). SEE RULE 19.15.7.14 NMAC. For completion. CP – 125 PSI, SITP – 0. POOH w/ Pump/leset retainer @ 2611'. PT to 550 psi. Goo Thomas Vermersch & Monica Kuehling Mix and pump: 20 sx Class G Neat, 15.8 L. Attempt to establish rate. Pressured up PSI, SITP – 0. TIH to 1372'. Received apug 2 (Nacimiento 948' – 1372') Mix and WL. RIH perf @ 157'. POOH. RD WL. 33 sxs Class G Neat, 15.8 PPG, 1.15 Yield	Multiple Completions: Attach wellbore diagram of Rod String. ND WH, NU BOP. PT BOP, Good test. and Test. Sting into CICR, attempt to establish rate, presses, NMOCD to pump inside plug. Plug 1 (Fruitland BPPG, 1.15 Yield. Displace w/ 2 bbls. LD tbg. RU V to 500#. SIW. SDFN. pproval from Thomas Vermersch & Monica Kuehli pump: 12 sx Class G Neat, 15.8 PPG, 1.15 Yield. Establish rate 1 BPM @ 100#. PU tbg to 199'. Plug
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13. Describe proposed or composed watering any proposed completion or recomposed watering and any proposed watering and any proposed watering and proposed watering any proposed watering and proposed	ork). SEE RULE 19.15.7.14 NMAC. For completion. CP – 125 PSI, SITP – 0. POOH w/ Pump/leset retainer @ 2611'. PT to 550 psi. Good Thomas Vermersch & Monica Kuehling Mix and pump: 20 sx Class G Neat, 15.8 L. Attempt to establish rate. Pressured up PSI, SITP – 0. TIH to 1372'. Received apug 2 (Nacimiento 948' – 1372') Mix and WL. RIH perf @ 157'. POOH. RD WL. 63 sxs Class G Neat, 15.8 PPG, 1.15 Yield Class G Neat 1.5 Yield, 15.8 PPG Density	Multiple Completions: Attach wellbore diagram of Rod String. ND WH, NU BOP. PT BOP, Good test. of Test. Sting into CICR, attempt to establish rate, press g, NMOCD to pump inside plug. Plug 1 (Fruitland BPPG, 1.15 Yield. Displace w/ 2 bbls. LD tbg. RU V to 500#. SIW. SDFN. pproval from Thomas Vermersch & Monica Kuehli pump: 12 sx Class G Neat, 15.8 PPG, 1.15 Yield. Establish rate 1 BPM @ 100#. PU tbg to 199'. Plug I to surface. LD tbg. ND BOP. WOC. Cut off WH.
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13. Describe proposed or compof starting any proposed we proposed completion or recomposed complete composed complete composed complete composed complete composed compose	ork). SEE RULE 19.15.7.14 NMAC. For completion. CP – 125 PSI, SITP – 0. POOH w/ Pump/leset retainer @ 2611'. PT to 550 psi. Good Thomas Vermersch & Monica Kuehling Mix and pump: 20 sx Class G Neat, 15.8 L. Attempt to establish rate. Pressured up PSI, SITP – 0. TIH to 1372'. Received apug 2 (Nacimiento 948' – 1372') Mix and WL. RIH perf @ 157'. POOH. RD WL. 63 sxs Class G Neat, 15.8 PPG, 1.15 Yield Class G Neat 1.5 Yield, 15.8 PPG Density abandoned on 8/10/2022	Multiple Completions: Attach wellbore diagram of Rod String. ND WH, NU BOP. PT BOP, Good test. and Test. Sting into CICR, attempt to establish rate, press g, NMOCD to pump inside plug. Plug 1 (Fruitland BPPG, 1.15 Yield. Displace w/ 2 bbls. LD tbg. RU V to 500#. SIW. SDFN. pproval from Thomas Vermersch & Monica Kuehli pump: 12 sx Class G Neat, 15.8 PPG, 1.15 Yield. Establish rate 1 BPM @ 100#. PU tbg to 199'. Plug I to surface. LD tbg. ND BOP. WOC. Cut off WH. y. Top of cellar to surface with cmt. RDMO.
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Hilcorp Energy Company

Current Schematic

Well Name: HAMILTON STATE #5

API / UWI 3003906212 Surface Legal Location 032-026N-007W-O BALLARD PICTURED CLIFFS (GAS) Power of the province of the provinc



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 133445

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	133445
7	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/10/22	9/26/2022