

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-24811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit NP
8. Well Number 560
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6225'
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>G</u> : <u>1640</u> feet from the <u>N</u> line and <u>1645</u> feet from the <u>E</u> line Section <u>23</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been P&A'd as of 8/2/2022. See the attached plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 8/9/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 9/26/22

Conditions of Approval (if any):

30-039-24811

FEE

SR P&A

7/28/2022: SPOT IN RIG. SDFN **DISCUSSED WITH MONICA KUEHLING/NMOCD THAT ORIGINAL CMT JOB HAD CIRC 68 BBLS CMT TO SURF, AND AGREED THAT CBL WAS NOT REQUIRED.**

7/29/2022: LOCATION TO MUDDY TO CONT MIRU.

8/1/2022: MIRU. CK WELL PRESSURES (SIBH 0 PSI, SICP 120 PSI, SITP 0 PSI). LD RODS. ND WH. NU BOP & FT, GOOD TST. LD TBG STRING. PU CSG SCRAPER T/2780'. TOO. PU CIBP & SET @ 2765'. SDFN.

8/2/2022: CK WELL PRESSURES (SIBH 0 PSI, SICP 0 PSI, SITP N/A PSI). ROLL CSG W/H2O. PT T/600 PSI, GOOD TST. WITNESSED & APPVD BY JOHN DURHAM/NMOCD. FRUITLAND COAL PLUG: MIX & PMP 29 SKS CLASS G 1.15 YLD 15.8 PPG DENSITY, SLURRY VOL 5.9 BBLS, PMP & DISPLACE W/9.5 BBLS H2O, BOTTOM PLUG @ 2765'. LD T/2323'. FRUITLAND COAL & OJO PLUG: MIX & PMP 66 SKS CLASS G 1.15 YLD 15.8 PPG DENSITY, 13.5 BBLS SLURRY DISPLACED BY 7 BBLS. PLUG F/1980' T/2323'. LD T/942'. NACIEMENTO PLUG MIX & PMP 29 SKS CLASS G CMT 1.15 YLD 15.8 PPG DENSITY, 5.9 BBLS SLURRY DISPLACED W/3 BBLS H2O. LD TBG T/275'. SURFACE PLUG: MIX & PMP 55 SKS CLASS G 1.15 YLD 15.8 PPG DENSITY, 11.2 BBLS SLURRY, PMP T/SURF. LD REMAINING JT TBG, TOP OFF PROD W/REMAINING CMT. WOC 4 HRS. DIG OUT CELLAR. CUT OFF WH. WELD ON DH MARKER. MIX 25 SKS CLASS G 1.15 YLD, 15.8 PPG DENSITY, FILL CELLAR T/REQUESTED LEVEL OF NMOCD REP (JOHN DURHAM). RDRR @ 20:00 HRS. PLUGGING OPERATION WITNESSED BY JOHN DURHAM/NMOCD.



Schematic - Current

Well Name: SAN JUAN 29-7 UNIT NP #560

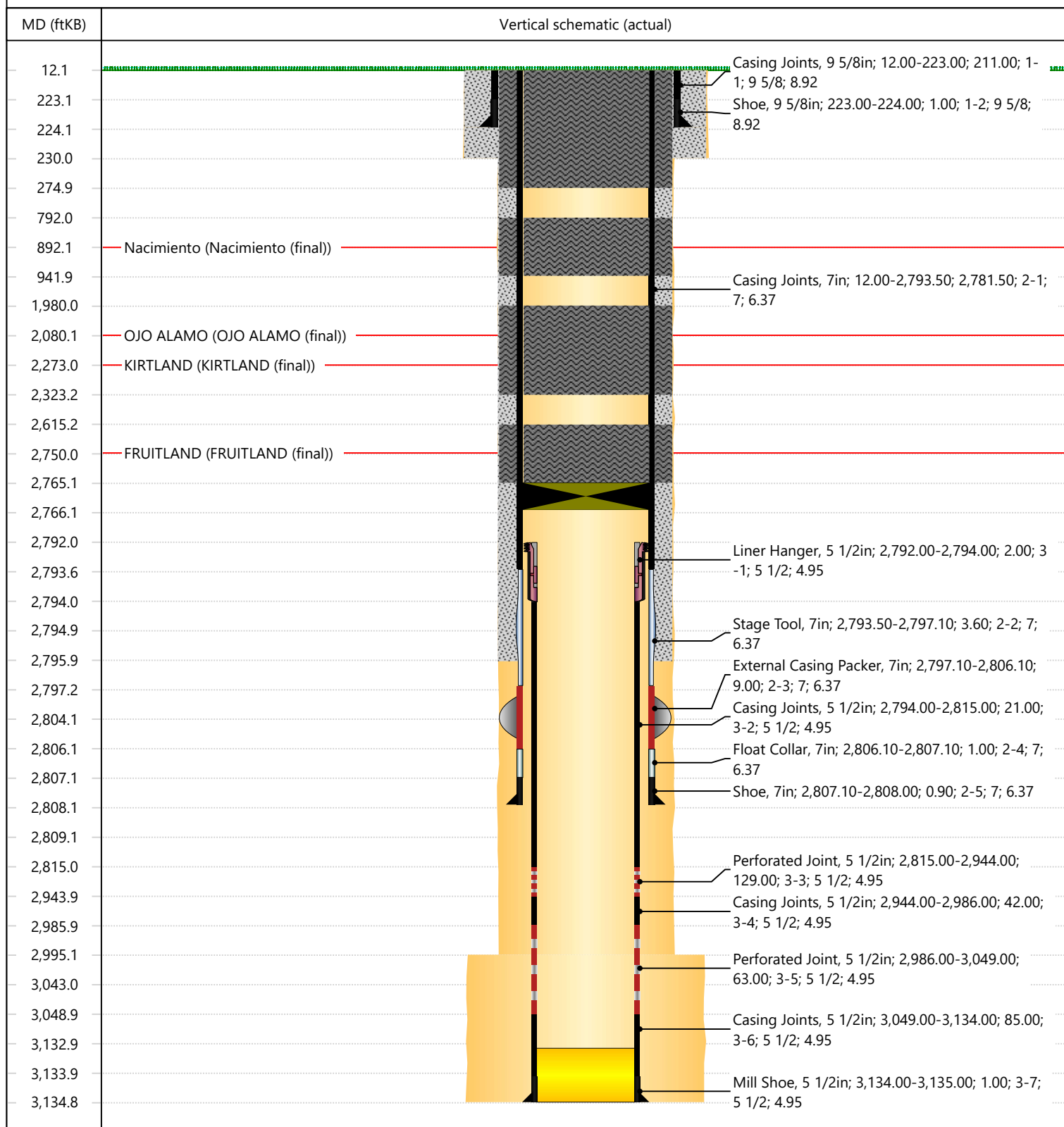
API / UWI 3003924811	Surface Legal Location 023-029N-007W-G	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KB/RT Elevation (ft) 6,237.00	KB-Ground Distance (ft) 12.00	Original Spud Date 9/2/1990 00:00	Rig Release Date 12/14/2005 16:00	PBTD (All) (ftKB) Original Hole - 3,133.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 7/28/2022	End Date
--	-------------------------------------	--------------------	--------------------------------	----------

TD: 3,135.0

Original Hole [VERTICAL]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132578

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 132578
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/2/22	9/26/2022