Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-22321

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SECREST ET AL

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

8. Well Number 1

2. Name of Operator: SPUR ENERGY PARTNERS LLC

9. OGRID Number 328947

3. Address of Operator: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

10. Pool name or Wildcat: SWD; CANYON

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 7 Township 19S Range 26E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3365' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☒	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC requests to perform a step rate test to determine if injection pressure can be raised without fracturing the formation.

Proposed procedure and all other documentation is attached for your use.

Thank you.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/17/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: M G TITLE Petroleum Specialist A DATE 09/27/2022

Conditions of Approval (if any):

Secrest Et Al #1 SWD

API #	30-015-22321
Operator	Percussion Petroleum
Field	SWD; Canyon
Spud Date	10/28/1977

County, ST	Eddy County, NM
Sec-Twn-Rng	7-19S-26E
Footage	660' FNL and 1980' FEL
Survey	32.6808357,-104.41922

Formation (MD)	
Grayburg	
San Andreas	
Glorieta	
Tubb	
Abo	
Wolfcamp	
Canyon	
Strawn	
Atoka	

RKB	3382'
GL	3370'

Hole Size	17-1/2"
TOC	surf
Method	circ returns

Csg Depth	296'
Size	13-3/8"
Weight	48#
Grade	H-40
Connections	
Cement	350sx

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1315'
Size	8-5/8"
Weight	32#
Grade	K-55
Connections	
Cement	905sx

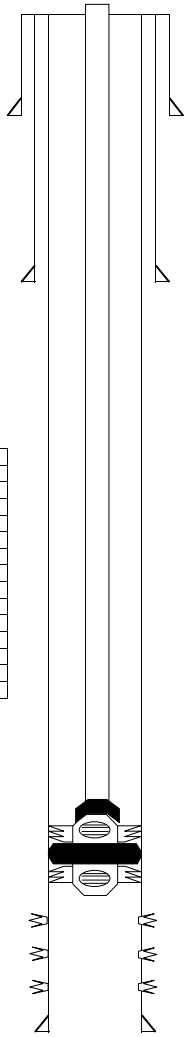
Tubing Detail				
Jts	Size	Depth	Length	Detail
1	KB	12	12	KB Correction
236	2-7/8"	7720.5	7708.5	2-7/8" L-80 6.5# EUE 8rd IPC
1		7722.5	2	F Profile
1	O/O	7724.8	2.3	5-1/2" x 2-7/8" On/Off Tool
1	PKR	7731.8	7	2-3/8"x5-1/2" AS1X nickel plated pkr
1	2-7/8"	7732.3	0.5	2-7/8" rd WL Re-entry guide

Hole Size	7-7/8"
TOC	surf
Method	circ returns

Csg Depth	8470'
Size	5-1/2"
Weight	17#
Grade	L-80
Connections	LTC
Cement	1350sx

PBTD	8368'
TD MD	9415'
TD TVD	9415'

Last Update	12/17/2018
By	Kenny Norton



2-7/8" tbg w/ pkr set at 7732'

Perforations
7780'-8038'
492 holes, 0.42", 90° phasing

Well History

2/22/2012 Rig up and drill out cement plugs to top of plug @ 8470'. Circulate Hole Clean Rand and cemented 5 1/2" Casing.
3/7/2012 Rig up and drill DV tool. Continue in hole and tag @ 8368'
Perforate Canyon 2 SPF: 7780 - 8010 and 8022 - 8038 (Total 492 holes)
3/12/2012 Acidize with 15,00g 15% HCl + 738 RCNBS (20/10 bbls) 6 bpm @ 4166 psi. ISIP 0 psi.
3/14/2012 Ran 2 7/8" IPC and packer. Set packer and ran MIT.
6/7/2012 Pull 2 7/8" tubing and packer. Ran 3 1/2" ICP Ultra Flush Joint and packer.
Set Packr and ran MIT.
2/24/2016 Clean up after spill
2/23/2018 Step-Rate Test
6/27/2018 Acidize well
10/26/2018 HIT
10/31/2018 Acidize well

Secrest Et Al #1

Step Rate Test
Hunter Spragg – 817.914.0987
AFE – TBD

NW Shelf
Eddy County, NM

OBJECTIVES

Perform a step rate test on the Secrest SWD to determine if injection pressure can be raised without fracturing the formation. 45-minute steps chosen due to lower permeability. Literature suggests Cisco/Canyon averages 5-10 md.

- Estimated BHP Bomb set date – 8/8/2022
- Estimated Well SI date - 8/9/2022
- Estimated SRT and Pressure Bomb retrieval date - 8/11/2022 (minimum of 48 hours after well is shut in)

Well Information	
Surface Location (NAD83)	Latitude: 32.6808357° / Longitude: -104.41922°
Ground Elevation / KB	3,370' / 12'
API Number	30-015-22321
AFE Number	**TBD**

Wellbore Details	
TVD / PBTD	TVD: 9,415' / PBTD: 8,368'
Perforations MD'	***7,780' - 8,038'***

Casing & Tubing Details - Current/Planned										
Size	**Depth** *(MD)*	**Weight** *lb/ft*	**Grade**	**ID** *In*	**Drift** *In*	**Thread**	**Burst** *psi*	**Collapse** *psi*	**Yield** *Mlbs*	**Cap** *bbl/ft*
5.500" *csg*	0' – 8,368'	17.0	L-80	4.892	4.767	LTC	7,740	6,280	320	0.023
2.875" IPC *tbg*	0' – 7,722'	6.5	L-80	2.411	2.317	EUE 8RD	10,570	11,160	144	0.00579

PROCEDURE

Spur Energy Partners LLC is committed to providing a safe working environment for all personnel. A safety meeting will be held prior to commencing each operation in order to define/clarify objectives, roles and responsibilities, identify all potential risk/hazards and establish a work procedure that is safe and environmentally sound. Meetings are to be documented on the reports returned to Spur Energy Partners LLC.

PERFORM SAFETY CHECKS AND SAFETY MEETING

1. Perform a safety meeting prior to rigging up **ANY** equipment on location. Discuss the job procedure and objective with all personnel on location. Document the safety meeting on the daily report sent to Spur. Make note of all potential risks/hazards, and clearly identify an emergency route and emergency vehicle. Also make note of any new or inexperienced personnel on location. Ensure proper Personal Protective Equipment (PPE) is used during the job. Minimums are hard hats, steel toes, safety glasses, H_2S monitors, and FR certified clothing as required. Designate a smoking area off location and 100' from any potential hydrocarbons.

Preparation

1. Set 2 - 500 bbl Frac tanks on location and begin filling with produced water from the facility. Do not use fresh water or produced water from any of the other surrounding facilities. Fill completely. Leave hoses attached to water tanks at the facility so water in water tanks can be utilized at the end of the test if needed.

2. Wellhead is shown to be rated to 3k psi. Ensure all wellhead valves have the same or higher rating.

72 hours before SRT

3. Notify OCD representative that SRT is planned to occur in 72 hours.

4. Notify OCD that a MIT will be ran with the pump truck and recorded in the data van on the date of the SRT. Ask if a chart recorder is required, if so, ensure one is on location for the day of the SRT.

5. Ensure well is on a vacuum; MIRU Precision Pressure Data Slickline truck and crane, utilize a pack-off for well control.

6. Run in hole with BHP Bomb and set at 7,722' from surface on top of the F profile nipple.

    a) Ensure bomb is rated to 10k psi or greater and can collect 1 million data points and is set to collect data 1 time every second. This will give us 11.5 days of data collection in case we occur any delays.

48 hours before SRT

7. Shut in well and isolate injection line. Ensure 0 injection is able to occur.

Step Rate Test Procedure

8. RU pump and manifold both frac tanks together. Run 2 – 2" injection lines.

    a) RU an injection line and pressure transmitter to the production casing-tubing annulus and pressure up to 500 psi and preform an MIT.

        i. Have the service company save and export this data, call this file "Secrest MIT prior to SRT" and clear the data and prepare for SRT data collection.

    b) Ensure pumps can pump can output 9 bpm at 5000 psi.

    c) Max pressure limit for this job is 3000 psi.

    d) Install pressure transmitters on the tubing, not the discharge of the pump, and another transmitter on the production casing.

    e) A turbine meter is to be used to measure injection rate.

    f) Rig both injection lines up to the tubing.

9. Close bottom master valve and open all other valves and test Iron and wellhead to 5000 psi.

10. Open lower master valve and begin step rate test. Follow the below schedule exactly. Do not stop injection. Do not alter schedule. Steps need to be exactly at prescribed rates and for exactly 45 minutes unless:

    a) Breakdown is observed and 2 more steps passed that are not in the schedule.

        i. If this is the case and there is pressure headroom, we will divide the remaining pressure rating of the wellhead by number of remaining steps needed to get to 3 and add 1 – target a starting pressure for those remaining step instead of rate.

1. I.e. Stage 6 break is observed at 2500 psi and wellhead is rated to 3000 psi. 3000-2500 = 500 psi. 2 more stages needed, add one. 500/3= 166 psi. Stage 7 should be started at 2666 psi and stage 8 started at the end of stage 7 pressure plus 166 psi. Rate is to be held steady through the remainder of the stage. Stage length is to be the same as the previous stages.

ii. If there is no more pressure headroom available, hold the rate steady for the amount of time equivalent to running the needed number of extra stages add notes in stage notes.

1. I.e. if breakdown is observed on stage 6, and the ending pressure of stage 6 is 2950 psi and wellhead is rated to 3000 psi, keep the same rate of stage 6 for stage 7 and 8.

Step Rate Test					
Step	**Time Start (mins)**	**Time End (mins)**	**Rate (BPM)**	**Stage Volume (Bbl)**	**Cumulative Volume (Bbl)**
1	**0**	**45**	**0.3**	**14**	**13.5**
2	**45**	**90**	**0.6**	**27**	**40.5**
3	**90**	**135**	**1.2**	**54**	**94.5**
4	**135**	**180**	**2.4**	**108**	**202.5**
5	**180**	**225**	**3.6**	**162**	**364.5**
6	**225**	**270**	**4.8**	**216**	**580.5**
7	**270**	**315**	**6.0**	**270**	**850.5**

11. RD pump and iron.

12. MIRU Slickline unit and crane if required.

13. RIH to 7,722’ to retrieve the BHP Bomb. Send all data to Engineer.

Appendix

Current Tubing Detail

Current Tubing String

Tubing Description					Set Depth (ftKB)		Run Date		
Tubing - Production					7,732.3				
Item Des	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
L-80 6.5# EUE 8rd IPC			2 7/8		7,708.50		7,720.30	12.0	7,720.5
F profile					2.00		11.80	7,720.5	7,722.5
On/Off tool			5 1/2		2.30		9.80	7,722.5	7,724.8
AS1X nickel plated pkr			2 3/8		7.00		7.50	7,724.8	7,731.8
rd WL re-entry guide			2 7/8		0.50		0.50	7,731.8	7,732.3

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 134904

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 134904
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	9/27/2022