

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00520
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number #213
9. OGRID Number 371484
10. Pool name or Wildcat (43329) Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Rover Operating, LLC

3. Address of Operator

17304 Preston Rd., Ste. 300 Dallas, TX 75252

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
 Section 12 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4154.25' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Prep loc. Move in pump truck with packer fluid.
2. Tie on to wellhead.
3. Pressure test csg to 600 psi for 40 minutes and run chart.
4. Untie from wellhead and move out pump truck.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

2/7/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Sandmann TITLE Petroleum Engineer DATE 8/12/2022Type or print name Ryan Sandmann E-mail address: rsandmann@roverpetro.com PHONE: 214-234-9115**For State Use Only**APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/27/22
Conditions of Approval

Malmar Unit #213 NOI TA Work Plan

1. Prep loc. Move in pump truck with packer fluid.
2. Tie on to wellhead.
3. Pressure test csg to 600 psi for 40 minutes and run chart.
4. Untie from wellhead and move out pump truck.

WELL NAME:	Malmar #213	FIELD:	Maljamar
LOCATION:	S12 T17S R32E	API #:	30-025-00520
COUNTY:	Lea	ST:	NM
KB:	GL: 4154'	TD:	4400'
		PBTD:	4395'
SPUD DATE:	02/07/60		
LAST UPDATED:	08/12/22	BY:	R. Sandmann

8 5/8" @ 306' cmt'd w/ 250 sx

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	TOP OF CEMENT
SURFACE	8 5/8"	24#		306'	0' (circ.)
INTERMEDIATE					
PRODUCTION	5 1/2"	14#		4395'	3187' (calc.)
LINER					

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOC 3187' (calc.)

TOPS

FORMATION	TOP	BOTTOM
Anhy	1156'	
Top Salt	1230'	
Bottom Salt	2400'	
Yates	2450'	
Queen	3420'	
Grayburg	3949'	
San Andres	4036'	

CIBP set @ 3970' Last tested 6/19/07
Hole Circ w/ PKR fluid

Perfs 4036-4305

Mud Anchor left in hole Jan 1975

Perfs

4036-42	4219-22	
4077-79	4247-4305	
4126-31		
4157-60		
4165-69		
4182-84		
4198-4201		
4214-15		

5 1/2" 14#/J-55 @ 4395' cmt'd w/ 300 sx

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 133737

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 133737
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a passing TA status MIT/BHT test	9/27/2022