

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 3/16/27
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: K 7

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9.27.22
 Conditions of Approval _____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name APACHE	API Number 30-025-38894
Property Name NORTHEAST DRINKARD UNIT	Well No. 151

7. Surface Location

UL - Lot A	Section 2	Township 21S	Range 37E	Feet from 330	N/S Line N	Feet From 330	E/W Line E	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE 3/16/2022
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OBSERVED DATA

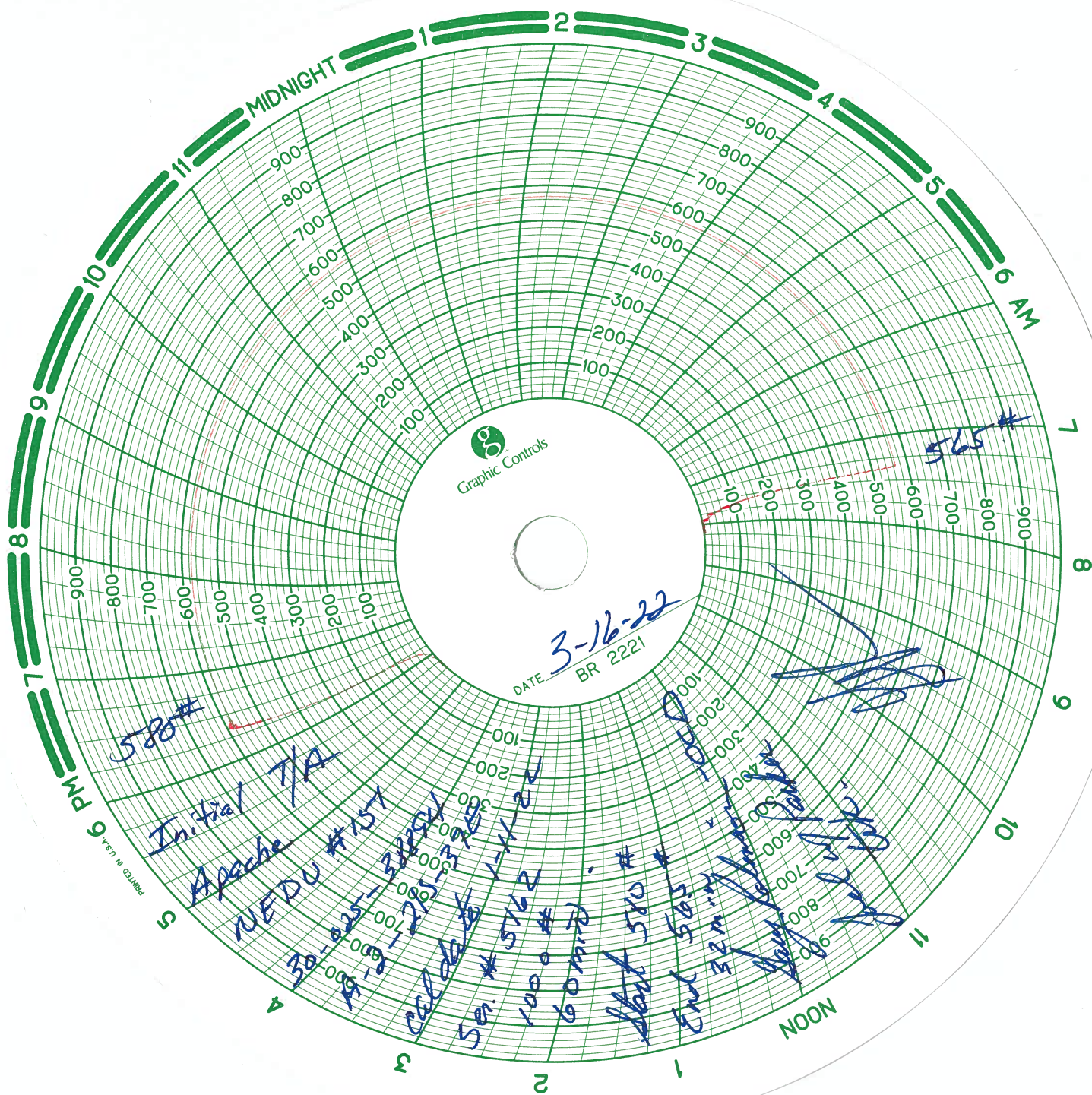
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	Cemented	0		0	NONE
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A MIT/BAT

Signature:		OIL CONSERVATION DIVISION	
Printed name: Bo Langley		Entered into RBDMS	
Title: Asst. Foreman		Re-test	
E-mail Address: bo.langley@apachecorp.com			
Date: 3/16/2022	Phone: 432-955-4985		
Witness: Bo Langley			

INSTRUCTIONS ON BACK OF THIS FORM

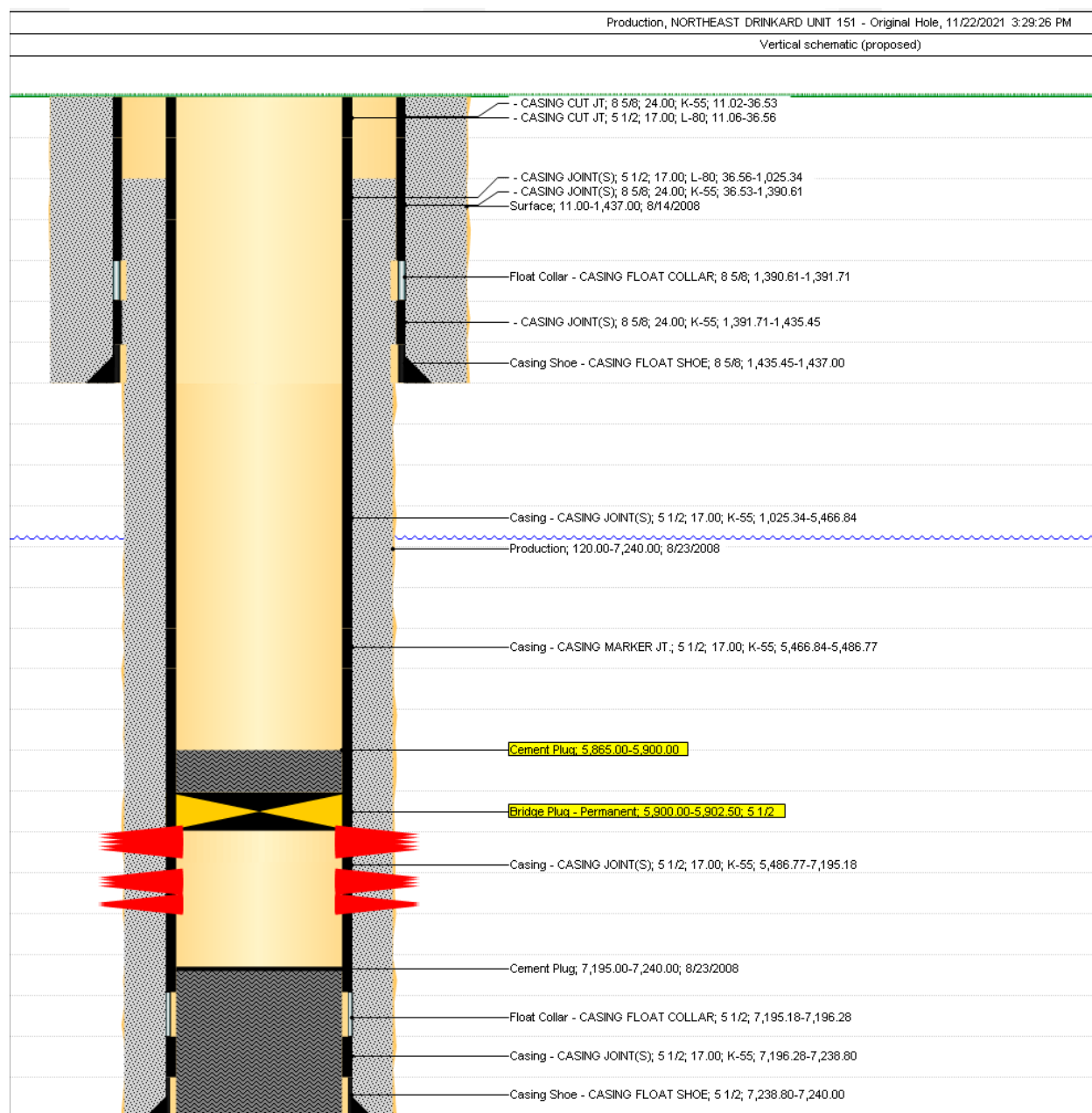


NEDU 151 (API: 30-025-38894) TA Procedure

1. Set CIBP via wireline @5900.
2. Dump bail 35' of cement on top of CIBP TOC @5865
3. OCD notified and MIT ran and witnessed

Current WBD

Apache		Downhole Well Profile w Cement																																																																																							
Well Name: NEDU 151																																																																																									
API/Surface Loc 3002538894		Surface Legal Location 330° FNL, 330° FEL, Unit A, Sec 2, T-21S, R-37E		Field Name Eunice (North) Bld																																																																																					
Spud Date 8/12/2008		Original KB Elevation (ft) 3,547.0		Ground Elevation (ft) 3,536.0																																																																																					
PSTD (All) (ft/B) Original Hole - 7,195		Total Depth (ft/B) 7,240.0		KB-Ground Distance (ft) 11.0																																																																																					
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1,437.00; Depth Plug Drilled Out To: Fluid: , Class: N/A, Amount: , Yield: , Dens: 8.30lb/gal Fluid: , Class: CLASS C, Amount: 450eacks, Yield: 1.77lb/eaack, Dens: 13.50lb/gal Fluid: , Class: CLASS C, Amount: 200eacks, Yield: 1.35lb/eaack, Dens: 14.80lb/gal Fluid: , Class: N/A, Amount: , Yield: , Dens: 8.30lb/gal		<table border="1"> <thead> <tr> <th>Csg Des</th> <th>OD (in)</th> <th>ID (in)</th> <th>Wt/Len (lb/ft)</th> <th>Grade</th> <th>Set Depth (ft/B)</th> </tr> </thead> <tbody> <tr> <td>Surface</td> <td>8 5/8</td> <td>8.10</td> <td>24.00</td> <td>K-55</td> <td>1,437.00</td> </tr> <tr> <td>Prod 1</td> <td>5 1/2</td> <td>4.89</td> <td>17.00</td> <td>K-55</td> <td>7,240.00</td> </tr> </tbody> </table>				Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ft/B)	Surface	8 5/8	8.10	24.00	K-55	1,437.00	Prod 1	5 1/2	4.89	17.00	K-55	7,240.00																																																																		
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Proposed WBD

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Phone: (575) 393-6161 Fax: (575) 393-0720

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BRADENHEAD TEST REPORT

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TA'D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE 3/16/2022
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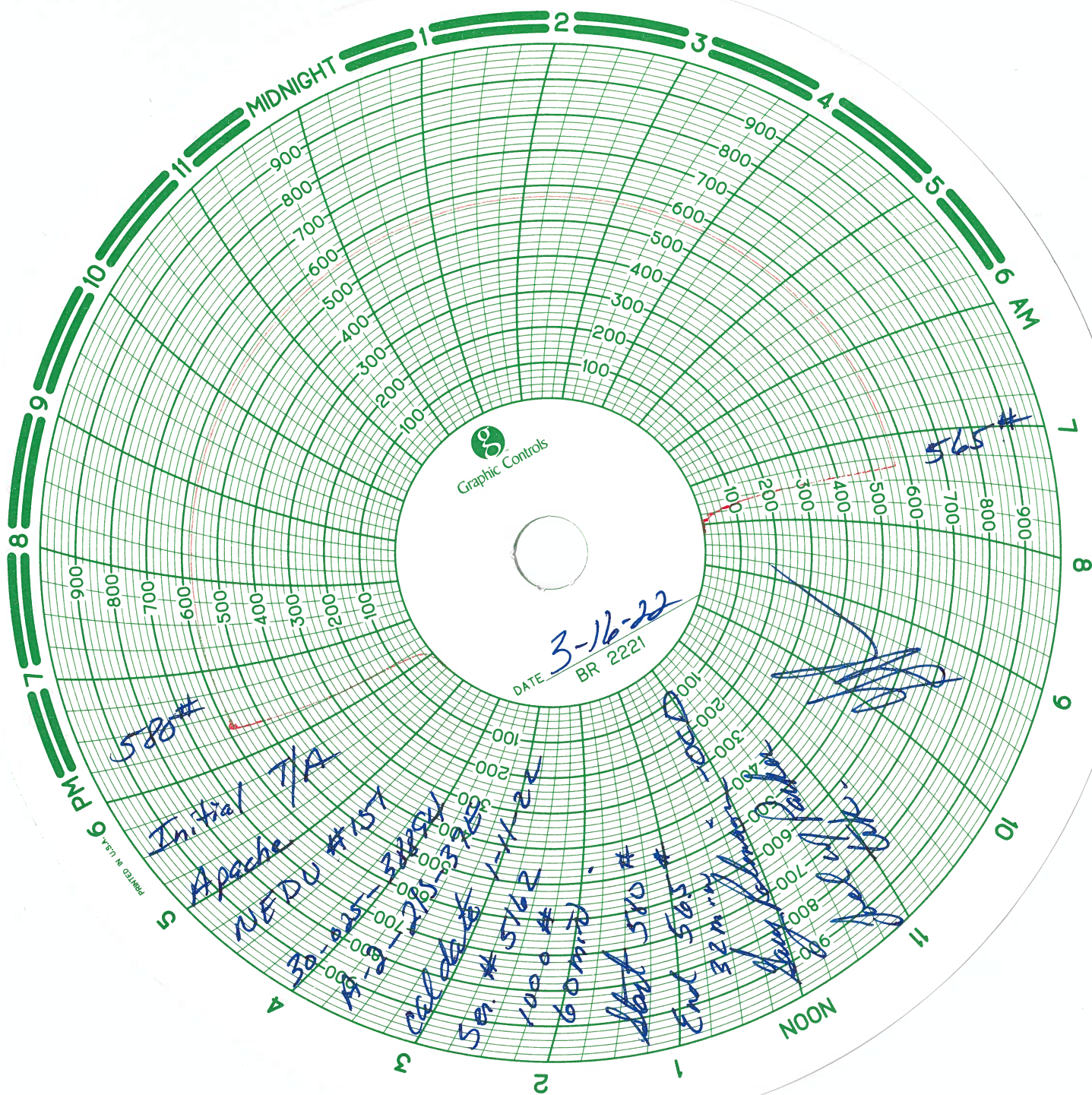
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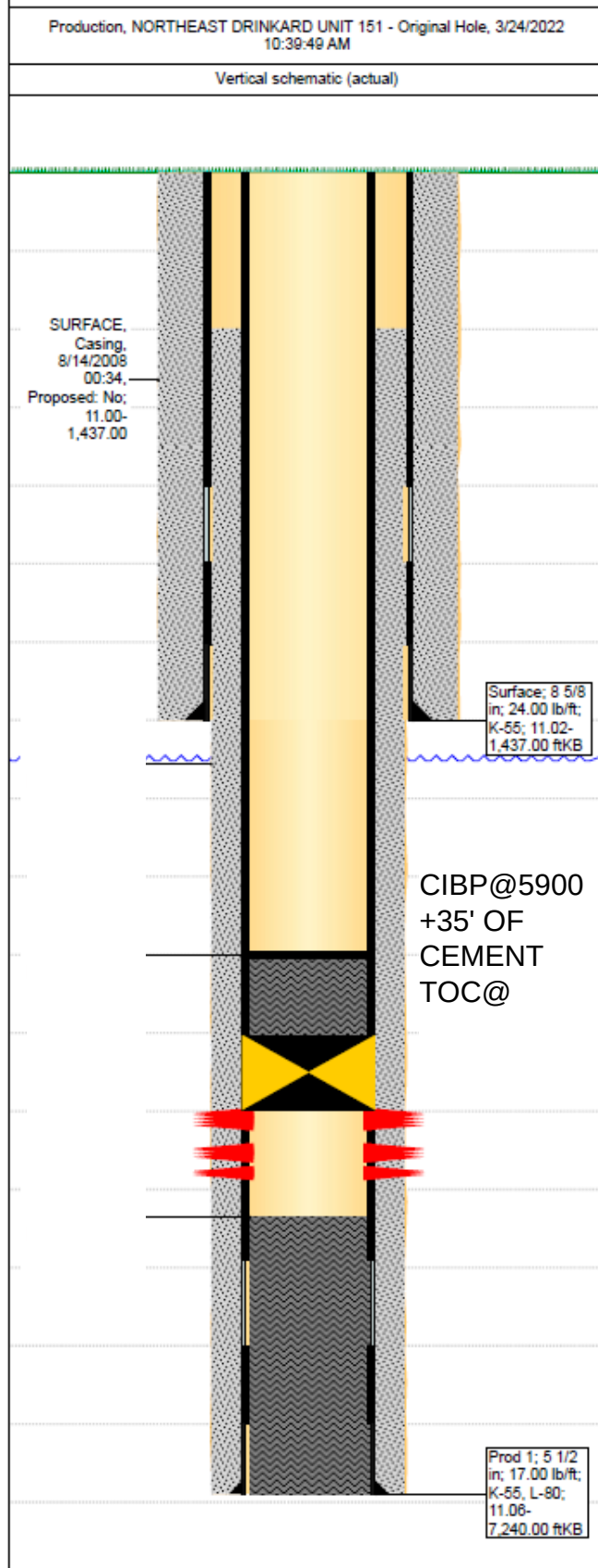
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Signature:		OIL CONSERVATION DIVISION	
Printed name: Bo Langley		Entered into RBDMS	
Title: Asst. Foreman		Re-test	
E-mail Address: bo.langley@apachecorp.com			
Date: 3/16/2022	Phone: 432-955-4985		
Witness: Bo Langley			

INSTRUCTIONS ON BACK OF THIS FORM



30-025-38894



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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COMMENTS

Action 92815

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 92815
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/27/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	TA status extended to 3/16/27	9/27/2022