

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31429
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 236
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter K : 1403 feet from the South line and 1746 feet from the West line
Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: OAP/RTP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure & WBD attached.

Spud Date: 1/15/2022

Rig Release Date: 1/22/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/6/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/5/22
Conditions of Appro:

**SHOU – 236**

**API: 30-025-31429**

**Job: OAP & RTP**

1/15/22 - Mipu, mi equipment, held TGSM, rupu, ru equipment, tbg had 600psi, csg ahd 400psi, killed well, ndwh, nubop, ru workflow, tbg tongs, and sion.

1/18/2022 - Tbg had 450psi, csg had 450psi, killed well, pooh w/108jts, rih w/4-3/4bit, 4-3/4 stringmill, cont pu, tallying34jts of L-80, tagged fill @4588', rups, and nu stripperhead. Caught circ, drilled from 4588' down to 4695' getting back mostly gyp in returns, circ well clean, rdps, nd stripperhead, pulled above liner w/24js leaving bit @3916', and sion.

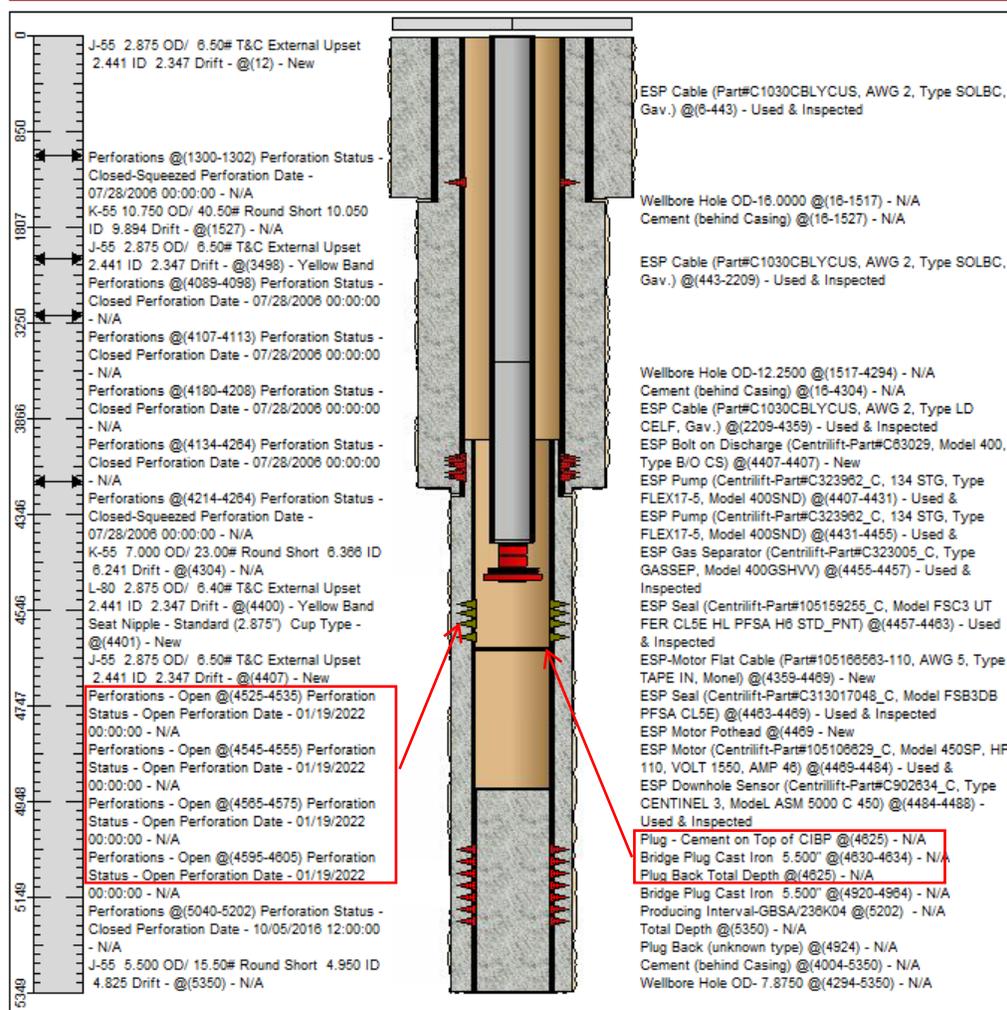
1/19/22 - Tbg had 200psi, csg ahd 200psi, killed well, pooh w/142jts, 4-3/4"stringmill, 4-3/4"bit, ruwl, set 5.5" cibp @4630', made 4 runs to shoot perfs@ 4525'-4535', 4545'-4555', 4565'-4575', 4595'-4605' 4jspf, dumped 10' of cmt on top of cibp, and rdwl. Rih w/5.5" plug & pkr, 137 jts, set 5.5" pkr at 4447', l&t csg to 1000psi which held, secured well in, and sion.

1/20/21 - Tbg had 0psi, csg had 0psi, released pkr, set rbp@4610', pkr @4585', ru Acid Tech, performed 4 setting pkr&rbp acid job w/2000gals of 15%nefe acid, flushed tbg, and overflushed csg. Rd acid pump truck, unset rbp&pk, nd stripperhead, pooh w/137jts, laid down rbp, rih w/pkr, 143jts, set pkr @4615', tested cibp, 4620' to 1000psi which held, unset inj pkr, pooh w/22jts, left pkr @3916', and sion.

01-21-22 - Well had 150 psi, pumped 120 bbls down csg and 25 bbls down tbg, pooh w 122 2 7/8" jts and layed down pkr, RU spooler, ESP tech noticed motor electrical connection had wrong wrapping, had send it in, Rih w 70 2 7/8" jts of kill string, SION.

01-22-22 - Well had 100 psi, killed well, pooh w kill string, picked up and assembled ESP equipment, RIH w ESP equipment, 6' sub, 2 7/8" sn, 108 2 7/8" YB jts, 28 YB L-80 jts, 6' sub w hanger, performed QCI, NDBOP, NUWH, pressured test WH to 3000 psi, hooked up flow line, RDPU, SION.

### Wellbore Diagram



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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 96405

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 96405
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	10/5/2022