

State of New Mexico
Energy, Minerals and Natural Resources

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05203
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 19
9. OGRID Number
10. Pool name or Wildcat Upper Hospah

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter O 330 feet from the S line and 2060 feet from the E line
Section 36 Township 18N Range 9W NMPM County McKinley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
N/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion plugged this well in accordance with the attached report.

Spud Date:

8/24/22

Rig Release Date:

8/27/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Menard TITLE Drilling Officer DATE 8/29/2022

Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 10/5/2022

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #019

330' FSL & 2060' FEL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-05203

Work Summary:

- 8/24/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 8/25/22** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U work string and tallied in the wellbore to a depth of 1,602' where TD was tagged. Secured and shut-in well for the day.
- 8/27/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Washed wellbore to a dept of 1,602', received circulation to pit after 5 bbls, pumped at total of 25 bbls of fresh water. Pumped plug #1 from 1,603' to 1,420' to cover the Gallup perforations and formation top. Laid down 7 joints to 1,379'. Reversed out 8 bbls of water to ensure hole was clean. POOH. WOC 4 hours. R/U wireline and ran CBL from 1,420' to surface. Continue WOC. Successfully pressure tested casing to 600 psi. TIH. Tagged top of plug #1 at 1,445'. Laid down 20 joints to 813'. R/U cementing services and pumped plug #2 from 813' to surface to cover the Point Lookout Formation Top, Mancos Formation Top, and casing shoe. TOOH. WOC 4 hours. ND BOP and WH. Tagged Cement at 100'. Cut of casing 3' below surface. Attached Dry hole marker to NMDOC standards. Topped off casing and filled cellar. R/D and MOL.

Plug Summary:

**Plug #1: (Gallup perforations and formation top 1,603' to 1,445'
12 Sacks Type III Cement)**

Mixed 12 sx Type III cement and spotted a balanced plug to cover the Gallup perforations and formation top.

Plug #2: (Point Lookout Formation Top, Mancos Formation Top, and casing shoe 813' to surface, 75 Sacks Type III Cement [12 sx for top-off])

R/U cementing services. Pumped plug #2 from 813' to surface to cover the Point Lookout Formation Top, Mancos Formation Top, and casing shoe. TOOH. WOC 4 hours. ND BOP and WH. Tagged Cement at 100'. Cut of casing 3' below surface. Attached Dry hole marker to NMDOC standards. Topped off casing and filled cellar. R/D and MOL.

End of Wellbore Diagram

Dominion Production
Hospah Sand Unit #019
API: 30-031-05203
McKinley County, New Mexico

Surface Casing

No Casing Records

Plug 2

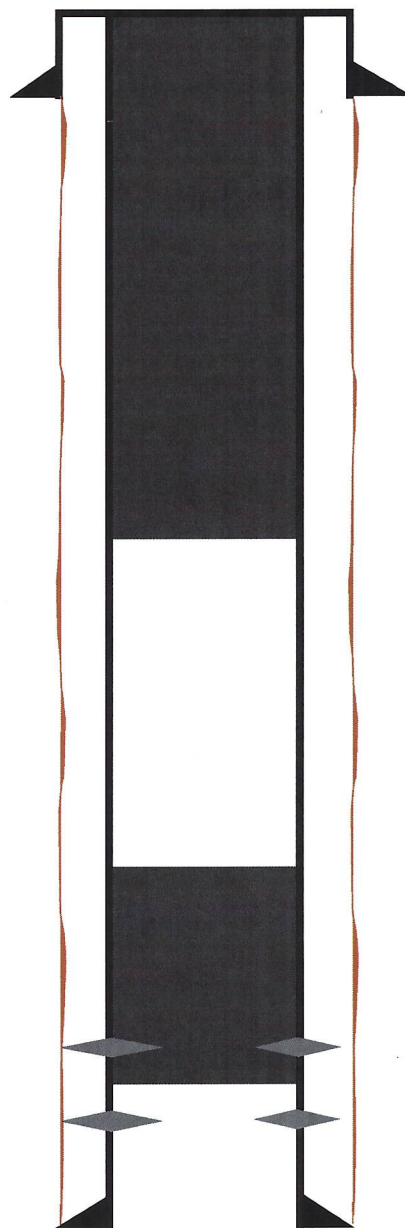
813 feet - surface
813 foot plug
75 sacks of Type III Cement (12 sx
for top off)

Plug 1

1603 feet - 1420 feet
183 foot plug
12 sacks of Type III Cement

Production Casing

No Casing Records



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CONDITIONS

Action 138947

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 138947
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/27/22 - please submit c103Q	10/4/2022