1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS	6. If
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use Form 3160-3 (APD) for such proposals.	

Lease Serial No. NMSF078771
 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

ROSA UNIT- MANCOS PA/NMNM78407E

Oil Well Gas V			8, Well Name and No. ROSA UNIT/634B				
2. Name of Operator LOGOS OPERA	ATING LLC		9. A	Pl Well No. 30039	30937		
3a. Address 2010 AFTON PLACE, I		Field and Pool or E					
·	B	ASIN MANCOS/B	ASIN MANCOS				
4. Location of Well (Footage, Sec., T., I	R.,M., or Survey Description)		112	Country or Parish, S	State		
SEC 22/T31N/R6W/NMP			R	O ARRIBA/NM			
12. CHE	ECK THE APPROPRIATE BOX((ES) TO INDICATE NATUI	RE OF NOTICE,	REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION	1			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	Reclamat	ion	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other		
	Change Plans	Plug and Abandon	Тетрога	ily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	posal			
		** '	ATORY MANAG	ER			
		REGUL	ATORY MANAG	ER 09/19/202	22		
VANESSA FIELDS / Ph: (505) 324	-4145	Title REGUL/		09/19/202	22		
VANESSA FIELDS / Ph: (505) 324 Signature	-4145	Title REGUL/		09/19/202	22		
4. I hereby certify that the foregoing is VANESSA FIELDS / Ph: (505) 324 Signature Approved by KENNETH G RENNICK / Ph: (505)	THE SPACE FO	Title REGUL/ Date DR FEDERAL OR S		09/19/202 E USE	09/21/2022		
VANESSA FIELDS / Ph: (505) 324 Signature	THE SPACE FO 1) 564-7742 / Approved thed. Approval of this notice does equitable title to those rights in the	Date Date DR FEDERAL OR S Title Per Title	TATE OFICE	09/19/202 E USE			
Signature Signature Approved by KENNETH G RENNICK / Ph: (505) and titons of approval, if any, are attaclertify that the applicant holds legal or e	THE SPACE FC TH	Date Date DR FEDERAL OR S Title Title Per Title not warrant or le subject lease Office F	TATE OFICE	09/19/202	09/21/2022 ate		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Received by OCD: 10/5/2022 1 Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Received by OCD: 10/5/2022 11:33:57 AM

Additional Information

Location of Well

0. SHL: SENE / 1480 FNL / 700 FEL / TWSP: 31N / RANGE: 6W / SECTION: 22 / LAT: 36.8883 / LONG: -107.44339 (TVD: 0 feet, MD: 0 feet) BHL: SWNW / 1970 FNL / 20 FWL / TWSP: 31N / RANGE: 6W / SECTION: 23 / LAT: 36.88692 / LONG: -107.42322 (TVD: 0 feet, MD: 0 feet)



Re-Completion Procedure

DATE:

September 19, 2022

SUBJECT WELL:

Rosa Unit 634B

Basin Mancos

Rio Arriba

API # 30-039-30937

RE-STIMULATION:

- 1. MIRU workover rig.
- 2. TOOH with 2-3/8" tubing.
- 3. Rig up air package and TIH w/ bit circulating to cleanout to PBTD at 12,834'
- 4. TIH w/4-1/2" RBP and pressure test to 7,500 psi (70% of burst).
- 5. Release and TOOH w/ 4-1/2" RBP and lay down same.
- 6. PU and RIH with tubing conveyed perforating guns.
- 7. Perforate within existing perforation interval (7,770'-12,644') with ~600 additional perforations
- 8. RU frac crew and iron and pressure test.
- 9. Using ball sealer isolation, frac well within existing completion interval with up to 9,900 klbs 40/70 and 70/100 mesh sand and 100 kbbl slickwater.
- 10. RDMO frac. MIRU workover rig to clean well out and reinstall tubing.

Released to Imaging: 10/5/2022 2:27:56 PM



Well Name:
Location:
County:
API #:
Co-ordinates:
Operator: Rosa Unit 634B
H. Sec 22, T31N, R6W, 1485' FNL, 645' FEL
Rio Arriba
30-039-30937
Lat: 36.8883591 , Long: 107.4433899
Logos Operating, LLC All depths KB Hole Size Wellbore Schematic
Ground Elevation: 6260'
KB Elevation: 6274'
TVD: 6790'
MD: 12913'
PBTD: 12834'
Target Zone TVD: 6808'
Length of Lateral: 5184'

34	3	O'	4'	Q	TOOLS SOLICITIES
Last Workover D	Completion D	Spud D	Reviewed	Last Updat	Ciliano
ate:	ate: 11/21/2010	ate: 6/2/2010	By:	led: 3/8/2021 Moss	
	834' Last Workover Date:	Completion Date: Last Workover Date:	Spud Date: Completion Date: Last Workover Date:	Reviewed By: Spud Date: Completion Date: Last Workover Date:	Reviewed By: Sput Date: Completion Date: 11. Last Workover Date:

·	TOC @ 4906' CBL	Production Casing 4-1/2", 11.6#, P-110 Set at 12881'	6345° at 14.89°	385 s.x 0.38° TOC at 4972'		7", 26#, L-80	Drilling Liner			EOT at 7566'	2-3/8",4.7#, N-80	Tubing		sqz'd w/ 150 sx	1395 sx TOC at 350'	Set at 6104' KB	9-5/8", 40# P110	at 2.08°	493	150 sx	9 its set at 493	13-3/8", 54.5# &	Surface Casing
7346' at 75.6°		0 7770	TOC at 350' per CBL	7346'-12913'		TOL @ 4863' at 1.17°	Sqz'd w/ 150 sx		6112-7346	8-1/2"					508:-6112	12-1/4"			TOC at Surface		0208.	17-1/2"	All deptins AB
Formation Tops: (MD) Fulliand- 2947 Pictured Ciffs- 3102 Ciffhouse- 5340 Point Lookout- 5607 Mancos- 6180		0 8346 ¹ 0 8656 ¹ 0 9091 ¹ 0 10076	-8884' -9426'	Set at: 7566 ft						(1) X-Nipple 1.1 *est (1) Perforated sub 6 *est	disk 1		(237) 2-3/8" 4.7#. N-80 tubing ignits 7543 "est	bing: (11/21/2010) *Depths Estimated* Len	at 4906' per CBL.	t 295 jts 4-1/2" 11.6# P110 csg at 12881' MD.	Ran a temperature survey, TOC at 4972; Production Casing: (7/24/2010)	ner hole to 7346'. Set 62 its of 7", 23#,	(77210) while pressure testing liner, round 9-5/8° csg was leaking. Set 9-5/8° cmt retainer at 4700°, sqz'd w/ 150 sx Halcem cmt (13.8ppg, 1.28 yield). Drilling 1 liner (6/28/2014)	Run 155 jts 9-5/8" 40#	ace.	Ran 9 jts 13-3/8", 54.5#, J-55 & 2 jts 13-3/8", 68#	Surface Casing/Cement: (6/2/2010)
		0 11446	'-11350' '-11750' '-12180'		8066-8262	9 8656-8884 6308	9091-9426	9516-9930	10076-10400	4 11066-11350 6328	11446-11750	2 11886-12180 5964	10	Completions (11/6/2010):	A STATE OF THE PROPERTY OF THE	Cmt w/ 465 sx(600 cf) Fracseal (13ppg, 1.43 yield) tailed w/ 294 sx (421 cf) Fracseal		N80 casing at 7346'MD. TOL at 4863' MD. Cmt w/ 385 sx Halcem. No cement returns	gz'd w/ 150 sx Haicem cmt (13.8ppg, 1.28 yield).	P110 at 6104'. Cmt w/ 775 sx Fillseal cmt (9ppg) & 220 sx Fillseal (9.5ppg) failed by 400 sx		J-55 csg at 493°, Cmt with 255 sx (12.7ppg, 1.78 yield) varioem cement	
12881' at 91.29*		0 12268 at 12834' 12913'	-12644	337807	329249	332076 336846	305566	317971	306088	317117	311608	321330	40/70 mesh		and the state of the	1 cf) Fracsea		15:		400 sx		n cement	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 148977

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	148977
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created B	/ Condition	Condition Date
kpickfo	Notify NMOCD 24 Hours Prior to beginning operations	10/5/2022