()ttrac	State of New Mexico	Form C-1831 o
<u> </u>	y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONGERNAL FLONE DAMAGON	WELL API NO. 30-005-10165
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name White
PROPOSALS.) 1. Type of Well: Oil Well Gas Well SWD X		8. Well Number 2
2. Name of Operator Yates Industries, LLC		9. OGRID Number 946322
3 Address of Operator		10. Pool name or Wildcat
403 W. San Franciso, Santa Fe, NM 87501		Race Track, San Andres
4. Well Location		1000
	feet from the \underline{S} line and \underline{L}	1980' feet from the W line
	nship 10S 18Range 28E	NMPM Chaves County
	tion (Show whether DR, RKB, RT, GR, etc 0 GR	c.)
3700	0 GK	
12. Check Appropriate	e Box to Indicate Nature of Notice	e. Report or Other Data
11 1		•
NOTICE OF INTENTION	I	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AN TEMPORARILY ABANDON ☐ CHANGE	D ABANDON REMEDIAL WO PLANS COMMENCE DI	RK \square ALTERING CASING \square RILLING OPNS. \square P AND A \square
PULL OR ALTER CASING MULTIPLE		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CTUEP.	
OTHER:	□ I OTHER:	
		nd give pertinent dates including estimated date
13. Describe proposed or completed operati	ions. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or completed operati	ions. (Clearly state all pertinent details, a	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RI proposed completion or recompletion.	ions. (Clearly state all pertinent details, a ULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of Approved for plugging of well bore only. Liability und
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Yates Industries, LLC

Daily Report of Workover

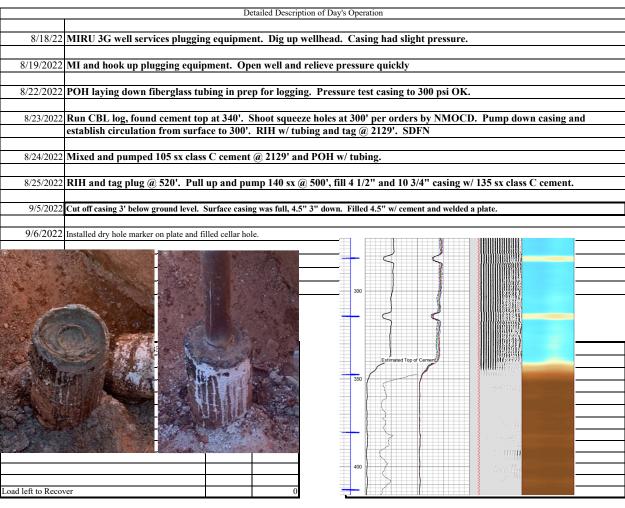
White #2 Well Name: Field Name: Racetrack, San Andres

API# 30-005-10165

Current Zone of Interest: SAN ANDRES Date: P&A

Supervisor: Phelps White Cum Plugging Est Cost \$40,000

Producing Zone



Zones of Interest:

Devonian

Name: Name:

Perforations: Perforations:

Name:

Perforations:

Service Rig: Red Diamond

Prepared by: Matt Murphy Prepared for:

Yates Industries

720-468-3646

Rig Op. Miguel

Safety Co

NA Mobile: 806-891-1311

Mobile:



Section 118, T10S, R28E: 1980' FWL & 660 FSL API# 30-005-10165 Racetrack, San Andres

Plugs

Surface Plug 135 ss Surface to 500'

Squeeze Perfs 300'

160 sx Class C @ 2129' 520' (tagged) to 2129'

WELLBORE DIAGRAM

Updated 8/26/2022

Geologic Topd

Yates 413 Queen 1020 San Andres 1547

Top of Cement @ 325', temp survey

10 3/4" 32.75# @ 420' 115 sx circulated

CIBP @ 2129'

Pkr @ 2150' w/ 10' fiberglass tubing cut-off @2440

Perfs: 2186-2202, 2262-2269, 2283-2289

4 1/2" 11.6# J-55@ 2320 375 sx TOC 325'

PBTD2315'

TD 6758

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 142505

CONDITIONS

Operator:	OGRID:
YATES INDUSTRIES LLC	372658
403 W San Francisco Street	Action Number:
Santa Fe, NM 87501	142505
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2022