

Well Name: LPC 31 FEDERAL	Well Location: T18S / R32E / SEC 31 / SWNE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM23006	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537440	Well Status: Abandoned	Operator: COG OPERATING LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X 7

NMOCD 10/6/22

Subsequent Report

Sundry ID: 2644764

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/17/2021

Date Operation Actually Began: 10/07/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:38

Actual Procedure: 10/07/21MIRU plugging equipment. ND pump jack head, POH w/ rods & pump. 10/08/21 Dug out cellar, NU BOP. POH w/ tbg. RIH w/ 4 1/2" guage ring, tagged existing CIBP @ 8550'. 10/11/21Tagged CIBP @ 8550'. Spotted 25 sx class H cmt @ 8550-8320'. RIH w/ CIBP. 10/12/21Set 5 1/2" CIBP @ 8082'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 8082' & displaced to 7852' w/ 10 sx MLF. WOC. RU wireline, tagged plug @ 7870'. Spotted 25 sx class C cmt @ 6214' & displaced to 5964' w/ 8 sx MLF per Mila Hackford w/ BLM's request. 10/13/21Spotted 25 sx cmt @ 4540-4290'. Perfd @ 2777'. Pressured up to 1000 PSI. Spotted 40 sx class C cmt @ 2994-2594'. WOC. Tagged plug 2575'. Perfd @ 657'. 10/14/21Sqz'd 180 sx clacc C cmt5 @ 657' & circulated to surface. Rigged down & moved off. 10/26/21Moved in backhoe and welder. Cut off well head & anchors. Mila Hackford w/ BLM verified cmt (S> surface via picture text message. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

SR Attachments

Actual Procedure

LPC_31_Fed_1H_Plugging_Report_20211117133839.pdf

LPC_31_Fed_1_DHM_Pic_20211117133827.pdf

Procedure Description

KERMIT 8-8-32MBH PERF.PDF

KERMIT 8-8-32 MBH GYRO SURVEY.PDF

KERMIT 8-8-32MBH_37141014.PDF

KERMIT 8-8-32MBH SCHEMATIC.PDF

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US Well Number: 3002537440	Well Status: Abandoned	Operator: COG OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RUTH SHOCKENCY
Signed on: NOV 17, 2021 01:38 PM
Name: COG OPERATING LLC
Title: Regulatory Analyst
Street Address: 600 W. ILLINOIS AVE.
City: MIDLAND **State:** TX
Phone: (575) 703-8321
Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 12/22/2021
Signature: James A. Amos	

**Plug Abandonment
Subsequent Report**

OPERATOR NAME:	COG Operating LLC
LEASE NO.:	NMNM23006
WELL NAME & NO.:	LPC 31 Federal #1
US WELL NUMBER:	30-025-37440
LOCATION:	Sec 31, T18S, R32E
COUNTY:	Lea County, New Mexico

10/07/21 MIRU plugging equipment. ND pump jack head, POH w/ rods & pump. 10/08/21 Dug out cellar, NU BOP. POH w/ tbg. RIH w/ 4 1/2" guage ring, tagged existing CIBP @ 8550'. 10/11/21 Tagged CIBP @ 8550'. Spotted 25 sx class H cmt @ 8550-8320'. RIH w/ CIBP. 10/12/21 Set 5 1/2" CIBP @ 8082'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 8082' & displaced to 7852' w/ 10 sx MLF. WOC. RU wireline, tagged plug @ 7870'. Spotted 25 sx class C cmt @ 6214' & displaced to 5964' w/ 8 sx MLF per Mila Hackford w/ BLM's request. 10/13/21 Spotted 25 sx cmt @ 4540-4290'. Perf'd @ 2777'. Pressured up to 1000 PSI. Spotted 40 sx class C cmt @ 2994-2594'. WOC. Tagged plug @ 2575'. Perf'd @ 657'. 10/14/21 Sqz'd 180 sx clacc C cmt5 @ 657' & circulated to surface. Rigged down & moved off. 10/26/21 Moved in backhoe and welder. Cut off well head & anchors. Mila Hackford w/ BLM verified cmt @ surface via picture text message. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Plugged

Field	Lusk	PLUGGED	LPC 31 Federal #1	Reservoir: Bone Spring
Created By & Date:	S. Buck 1-30-13 Mobile - (432) 741-5678			Directional: Vertical
Location:				
Section:	SEC 31-T18S-R32E, 1960'FNL & 2280' FEL Unit G			Well ID Info:
County:	Lea County, NM			API No: 30-025-37440
Unit and speed:	Lufkin Mill 456D-365-144 @ 5 SPM in the 112" Hole			Spud: 10/11/2005
Elevation:				

4. Perf'd @ 657'. Sqz'd 180 sx clacc C cmt5 @ 657' & circulated to surface.

3. Perf'd @ 2777'. Pressured up to 1000 PSI. Spotted 40 sx class C cmt @ 2994-2594'. WOC. Tagged plug @ 2575'.

4. Spotted 25 sx cmt @ 4540-4290'.

3. Spotted 25 sx class C cmt @ 6214' & displaced to 5964' w/ 8 sx MLF per Mila Hackford w/ BLM's request.

2. Set 5 1/2" CIBP @ 8082'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 8082' & displaced to 7852' w/ 10 sx MLF. WOC. RU wireline, tagged plug @ 7870'.

1. Tagged existing CIBP @ 8550'. Spotted 25 sx class H cmt @ 8550-8320'.

Formation Tops	
Rust	1044
Yates	2938
Queen	3652
Grbg	4130
Del	4472
BS	6758

Surf Csg:	13-3/8" 48# H-40
Set @	514.52
Cement w/ circ.	350 sx HLPF 115 sx to pit
Inter Csg:	8-5/8" 32# J55
Set @	2727.35
Cement w/ circ.	950 sx HLPF 150 sx to pit
Prod Csg:	238 Jts 5-1/2" 17#
Set @	9980.25
Cement w/ circ.	525 sx Top Cmt 1410' none
TVD:	9986
PBTD:	8550' CIBP
ID:	9950'

Field Lusk		Current LPC 31 Federal #1		Reservoir: Bone Spring																																												
Created By & Date:	S. Buck 1-30-13 Mobile - (432) 741-5678		Directional:	Vertical																																												
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History	CURRENTLY DOWN - No Pump Action		Set @	614.92																																												
Well has never been pulled by Concho make sure rod and tubing detail gets put into PERC correctly																																																
Well has previous reports of Paraffin in tubing																																																
Have had 2 pumps stuck open due to scale.																																																
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Directions	From 529 and 126 go south about 6 miles and turn west at bent gate go over cattle guard go to next cattle guard then turn left to LPC 31 Fed #1 on right																																															
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Inter Csg: 8-5/8" 32# J55
Set @ 2727.35'
Cement w/ 950 sx HLPP
clrc. 150 sx to pit

8132' 34', 36', 38', 40', 42', 44', 46', 48' 9 Shots 1st BS Sand
8320' 22', 24', 26', 28', 30', 32' 7 Shots 1st Bone Spring Sand
@ 8550' No CMT
8587 - 8860 1 SPF Bone Spring Dolomite
@ 9150 No CMT
9205 - 9215 2 SPF 2nd Bone Spring Sand
Prod Csg: 239 Jts 5-1/2" 17#
Set @ 9980.25
Cement w/ 525 sx Top Cmt 1410'
clrc. none
TVD: 9986
PBTD: 8550' CBP
TD: 9990'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 91223

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 91223
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	10/6/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/6/2022