For State Use Only:

APPROVED BY:

John A Garcia

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 316856 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49479 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 S Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS URSSEY TANK DARYL STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number GREAT WESTERN DRILLING CO 9338 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1659, Midland, TX 79701 4. Well Location : <u>660</u> feet from the N line and feet 990 Unit Letter A from the E 35E NMPM Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3629 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Perforations/Tubing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Perforations & acidizing See Attached Perforations Pool: JALMAT; TAN-YATES-7 RVRS (OIL), 33820 Location: A -36-21S-35E 660 N 990 E TOP BOT Open Hole Shots/ft Shot Size Material Stimulation Amount 4116 4124 Ν 2 Acid 2000 3938 3950 Ν 0 4000 0 Acid 4036 4020 0 0 N 69 n 3850 3880 Acid 5000 Tubing JALMAT; TAN-YATES-7 RVRS (OIL), 33820 **Tubing Size** Depth Set Type Packer Set 2.875 L-80 3815 3815 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Vice President DATE 5/16/2022 Type or print name Dennis L Hendrix E-mail address dhendrix@gwdc.com Telephone No. 432-682-5241

Petroleum Specialist - A

DATE

10/7/2022 8:11:35 AM

TITLE

Office	1067839129ri81c/DisA5c/AN		State of New Mexico Energy, Minerals and Natural Resources				Forfite-108		
1625 N. French	1625 N. French Dr., Hobbs, NM 88240			ivaturai	Resources	Revised July 18, 2013 WELL API NO.			
	rict II - (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-49479			
District III - (5	District III - (505) 334-6178 1220 South St. Francis Dr.						5. Indicate Type of Lease  STATE   X   FEE   T		
District IV - (5	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505						l & Gas Lease No.		
1220 S. St. Fra 87505	ncis Dr., Santa Fe, NM								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name URSSEY TANK DARYL STATE			
1. Type of Well: Oil Well 🕅 Gas Well 🗍 Other						8. Well Nu	ımber <sub>1</sub>		
2. Name of	Operator GREAT WE	9. OGRID Number 009338							
Name of Operator GREAT WESTERN DRILLING COMPANY     Address of Operator P.O. BOX 1659						10. Pool name or Wildcat			
MIDLAND, , TX 79702						JALMAT;TAN-YATES-7-RVRS (OIL)			
4. Well Loc		: 660 fee	from the NO	рти	1: 1 000	c	and from the EAST	122	
V000000	ction 36	32-33	t from the <u>NO</u> wnship 21S	Range	line and <u>900</u>	R NMPM	eet from the <u>EAST</u> County LI		
	CHANGE OF THE CHANGE		n <i>(Show whethe</i>				County Li	SA Santangarak	
		3629	I (bhoir iriteine	I DI, KK	D, 1(1, O1, etc.	<b>,</b>			
	12. Check	Appropriate I	3ox to Indica	ite Natui	re of Notice,	Report or (	Other Data		
	NOTICE OF IN	NTENTION 1	ГО:	1	SUB	SEQUEN	T REPORT OF	<b>:</b> :	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RE					EMEDIAL WOR	VORK ☐ ALTERING CASING ☐			
	RILY ABANDON 🔲				DMMENCE DR		S.□ PANDA		
	LTER CASING 🔲 E COMMINGLE 🔲		COMPL	CA	ASING/CEMEN	T JOB			
	DOP SYSTEM								
OTHER:	500						CIDIZING SEVE		
13. Desc	cribe proposed or comparting any proposed w	pleted operation	s. (Clearly stat	e all perti	nent details, an	d give pertine	nt dates, including	estimated da	
	osed completion or re-		Æ 19.13.7.14 N	INIAC. P	or wuitiple Co.	inpletions: A	uach wendore diag	grain oi	
	Perforated 7-rivers from								
2-10-22 using 36 b	Acidize - Spotted 6 bb	ls NeFe acid fro	m 4127'-3900'	. Acidize	ed 7 rivers 4116	'-4124' using	g 2000 gals 15% N	eFe acid	
	all sealers CIBP @ 4100. Perfora	ted 7-rivers from	n 4020'-4036'	w/4 SPF (	66 holes).				
2-22-22	Perforated 7 Rivers fro	m 3938'-3950'	w/4 SPF (48 he	oles).	•				
2-25-22 6	bbls 15% NeFe acid f	rom 3976' up to	3725', PU w/	packer @	3813'. Revers	se acid using	10 bbls 2% KCL w	ater. Set	
Rivers 393	oad backside and test t 8'-3950' using 4000 g	rals 15% NeFe	cid using 100	own peris ball sealer	s for divert dro	ing 2 Spotted	every 10 bbls) air	1012e0 / 15.0 BPM @	
1927 psi.	Max psi 2500 psi on b	all out (last set	of balls). Over	flushed v	vith 20 bbls 2%	KCL water I	SDP 1483 psi, 5"	SIP 955 psi,	
	5 psi, 15" SIP 588 PS erforated 5 ½" csg (yat		2065, 2072 20	ם מיייינים	DE (60 halos)	م منطئم ما درمون		2072 001	
with 5000	gals 15% NeFe acid u	sing 125 ball se	alers for divert	(dropped	14 balls every	12 bbls acid.	es peris 3830-63, air 4.8 bpm @ 535	3872-80 5 psi. max ps	
2051 psi.				X 2 <b>L L</b> 3	. = 8 70077778888 57		,	r	
0 10 .				_			\$200		
Spud Date:	12/18/2021		Rig Relea	se Date:	12/25/2021				
			·				<del></del>		
I hereby certi	fy that the information	above is true a	nd complete to	the best o	f my knowledg	e and belief.			
SIGNATURI	§		TITLE P	RODUCT	TION TECHNI	CIAN	DATE_03/05/2	022	
Type or print	name GINA KING		E-mail ac	ddress: ol	cing@gwdc.co	m	PHONE: (432	)682-5241	
For State Us				<u></u>		17.7		,	
APPROVED	RV.		TITLE				DATE		