

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-28864	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name ANTELOP RIDGE UNIT	
8. Well Number 10	
9. OGRID Number 16696	
10. Pool name or Wildcat ANTELOPE RIDGE MORROW	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>L</u> : 2000 feet from the <u>SOUTH</u> line and <u>800</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND THE FINAL WELLBORE DIAGRAM AND FINAL ABANDONMENT REPORT ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/18/22

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/11/22

Conditions of Approval (if any)

OXY USA WTP LP- Final Wellbore
Antelope Ridge Unit 10
API No. 30-025-28864

**PERF @ 500'. CIRC 215 SX CL C
CMT 500'-SURF. FULL
RETURNS TO SURFACE**

**PERF @ 1070'. SQZ 50 SX CL C
CMT. TAG @ 866'.**

**PERF @ 4235'. SQZ 60 SX CL C
CMT. TAG AT 4014'.**

**PERF @ 5360'. SQZ 50 SX CL C
CMT . TAG @ 5185'.**

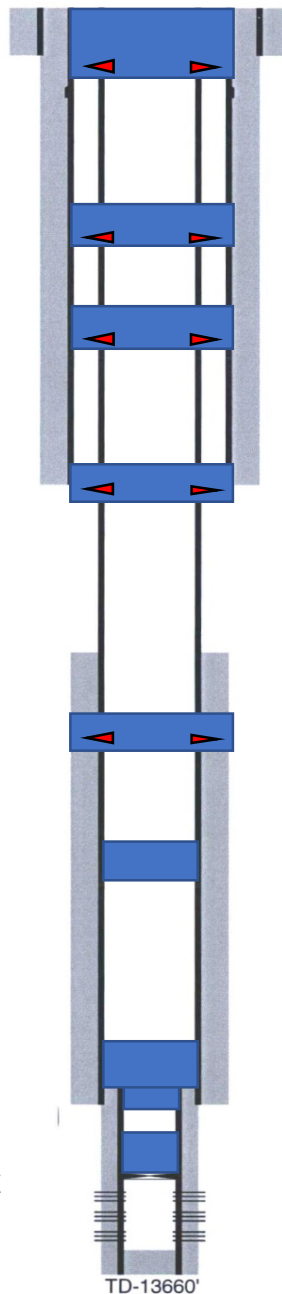
**PERF @ 7800'. SQZ 60 SX CL C
CMT. TAG @ 7641'.**

**Spot 25 SX CL H CMT FROM
8804'-8683'. TAG @ 8736'**

**Spot 28 SX CL H CMT FROM
11627' TO 11489'. TAG @
11498'**

CIBP @ 12863'

**TAG CIBP @
12863'. Spot 25 SX
CL H CMT FROM
12863' TO 12599'.
TAG @ 12416'.**



20" hole @ 450'
16" csg @ 450'
w/ 550sx-TOC-Surf-Circ

14-3/4" hole @ 5283'
10-3/4" csg @ 5283'
DVT @ 1030'
1st w/ 4100sx-TOC-1035'-Calc
2nd w/ 762sx-TOC-Surf-Circ

9-1/2" hole @ 11822'
7-5/8" csg @ 11822'
w/ 800sx-TOC-7378'-Calc

6-1/2" hole @ 13660
5" liner @ 11563-13655'
w/ 350sx-TOC-11563'-Circ

Perfs @ 12935-13443'

TD-13660'

ANTELOPE RIDGE UNIT 10

30-025-28864

PERMANENT ABANDONMENT REPORT 4/20/22-4/29/22

Date	Activity
4/20/2022	RIH PICKING UP 2-7/8" WS TBG, <u>TAG CIBP @ 12,863'</u> WITH 399 JTS IN THE HOLE, 12' IN ON JT # 400 LD 2 JTS, SDFN
4/21/2022	1ST PLUG) BALANCED PLUG FROM <u>12,863'</u> TO <u>12,599'</u> W/ 25 SXS CLASS H CMT, DISPLACE TO 12,586' / POOH W/ 25 STANDS WOC TO TAG / RIH W/ 48 JTS <u>TAG TOC @ 12,416'</u> / ATTEMPT TO PUMP DOWN TBG TO CIRCULATE HOLE WITH SALT & GEL BUT WE COULDN'T TBG IS PLUGGED WE PREESURE UP TO 2000 PSI WITH NO LEAK OFF POOH STANDING BACK 130 STANDS, SDFN
4/22/2022	MIX <u>60 SX SALT & GEL ON FLY</u> WITH 150 BBLS10# BRINE WATER 2ND PLUG) BALANCED PLUG FROM <u>11,627'</u> TO <u>11,489'</u> W/ 28 SXS CLASS H CMT, 5.8 BBLS,15.6# 1.18 YIELD, COVERING 132' DISPLACE TO 11,489' DISPLACE W/ 66.5 BBLS
4/23/2022	RIH W/ 51 JTS <u>TAG TOC @ 11,498'</u> / PRESSURE TEST CASING TO 500 PSI W/ A GOOD TEST / 3RD PLUG) BALANCED PLUG FROM <u>8804"</u> TO <u>8683'</u> W/ 25 SXS CLASS H CMT, DISPLACE TO 8683' DISPLACE W/ 50.2 BBLS / POOH 25 STANDS LD 4 JTS, REVERSE OUT W/ 40.8 BBLS / SDFW
4/25/2022	RIH W/ 52 JTS <u>TAG TOC @ 8736'</u> / MIX <u>65 SX SALT & GEL ON FLY</u> WITH 160 BBLS10# BRINE / POOH 122 STANDS LD 29 JTS / RIH W/ 7-5/8" PKR AND 8 JTS OF TAIL PIPE SET PKR @ 7182' / RU WL TO WELL WENT DOWN TO <u>7800' SHOT 4 SQZ HOLES</u> POOH RD WL / SDFN RU CMT PUMP LOAD WELL ESTABLISH INJECTION RATE WITH 10# BRINE WATER @ 1 BPM @ 1500 PSI ISIP = 0 PSI
4/27/2022	RU CMT PUMP INJECTION RATE 1 BPM @ 1500 PSI ISIP = 0 PSI 4TH PLUG) SHOT HOLES @ 7800' <u>SQZ 60 SXS CLASS C CMT</u> , DISPLACE TO 7700' DISPLACE W/ 44.6 BBLS, ISIP 0 PS / WOC / <u>TAG TOC @ 7641'</u> / LD 82 SET PKR @ 4734' / RU WL TO WELL WENT DOWN TO <u>5360' SHOT 4 SQZ HOLES</u> POOH RD WL / INJECTION RATE 1 BPM @ 1500 PSI 5TH PLUG) SHOT HOLES @ 5360' <u>SQZ 50 SXS CLASS C CMT</u> , DISPLACE TO 5233' DISPLACE W/ 39.1 BBLS, ISIP 0 PS / SDFN
4/28/2022	<u>TAG TOC @ 5185'</u> / POOH STAND BACK 59 STANDS LD 43 JTS / MIRU WL WENT DOWN TO 4235' SHOT 4 SQZ HOLES / RIH W/ 7-5/8" SET PKR @ 3543' / 6TH PLUG) <u>SHOT HOLES @ 4235' SQZ 60 SXS CLASS C CMT</u> , DISPLACE TO 4043' DISPLACE W/ 32.3 BBLS, ISIP 0 PS / SDFN

4/29/2022	TAG TOC @ 4014' / POOH LD 105 JTS / MIRU WL WENT DOWN TO 1070' SHOT 4 SQZ HOLES / RIH SET PKR @ 676' / INJECTION RATE 3 BPM @ 200 PSI 7TH PLUG) SHOT HOLES @ 1070' <u>SQZ 50 SXS CLASS C CMT</u> , DISPLACE TO 914' DISPLACE W/ 14 BBLS / WOC TO TAG / TAG TOC @ 866' / POOH LD 27 JTS / MIRU WL WENT DOWN TO 500' SHOT 4 SQZ HOLES / INJECTION RATE 3 BPM @ 200 PSI GETTING FULL RETURNS ON SURFACE / ND BOP, / NU WH / 8TH PLUG) SHOT HOLES @ 500' PERF & <u>SQZ 215 SXS CLASS C CMT</u> , 50.5 BBLS, 14.8# 1.32 YIELD, COVERING 1135' FROM 500' TO SURFACE GOT FULL RETURNS ON ANNULUS PUMPING RATE 2 BPM @ 350 PSI TOP OFF HOLE WITH CEMENT / SDFN / DROVE CREW HOME
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 108056

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 108056
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/11/2022

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/11/2022