

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat [40990] LOVINGTON, UPPER SAN ANDRES, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTOR**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 Deauville BLVD, Midland TX 79706

4. Well Location
 Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line
 Section **05** Township **17S** Range **36E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3809' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	PNR <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 06/20/22 MIRU.
- 06/21/22 NU BOP, LD tubing.
- 06/22/22 Set CIBP @ 4621'. Tag CIBP @ 4621'. Spot 25 sx C cmt (4621'-4381').
- 06/23/22 Spot 25 sx C cmt (3891'-3651'). Spot 45 sx C cmt (3388'-2955'). Perf @ 2095'. Sqz 110 sx C cmt (2095'-1595').
- 06/24/22 Tag TOC @ 1573'. Perf @ 351'. Spot 25 sx C cmt (598'-351'). Circ 100 sx C cmt (351'-0). RDMO, nipple down BOP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 7/25/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/11/22

Conditions of Approval (if any)



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 003	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503888		
Basic Well Data					
Current RKB Elevation 3,809.00, 6/20/2022	Original RKB Elevation (ft) 3,809.00	Latitude (°)	Longitude (°)		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
2/2/2022 07:00	4/27/2022 13:00	PREP	FAC	13.00	
6/20/2022 07:00	6/20/2022 07:45	MOB	MOVEON	0.75	
6/20/2022 07:45	6/22/2022 16:45	ABAN	TBGPULL	26.50	
6/22/2022 16:45	6/24/2022 16:00	ABAN	CMTPLUG	19.50	
		REST	FAC		
Start Date		Summary			
2/2/2022		HSE meeting, hazard hunt, wellhead gas/pressure checks, reviewed dig plan performed location line sweep, unload equipment, equipment inspection, hand dig around wellhead, exposed old plumbing, removed existing risers, made up new assemblies, installed new risers, painted new valves, backfilled excavation, cleared location of brush & mesquite trees, load/secured equipment, location is prepped.			
4/27/2022		Drove to location, HSE meeting, hazard hunt, location gas test, unload equipment, broke out concrete base around pumping unit block, cleared area, broke out PU block base, cleared area, scrapped off dirt on location to backfill excavation, load/secured equipment.			
6/20/2022		Rig equipment to location, MIRU, guy out, R/U pump and lines, test casing, injection rate, hole in tubing, well is flowing, order 14.5-ppg mud for am			
6/21/2022		Kill tubing and casing w/ 14.5-ppg mud. release packer N/U BOPE and test 250/1000,, POOH L/D tbg.			
6/22/2022		Checked pressure's and bled down all strings. Prod casing was dead. Set 5 1/2" CIBP at 4621'. TIH with tbg tagged CIBP at 4621'. Circulated mud out of hole. Pressure tested casing 1000 psi 15 min tested good. Spot MLF. Spot 25 sx f/ 4621' t/ 4381'. Tagged waived by Kerry Fortner with NMOCD.			
6/23/2022		Checked pressure's 0 psi all strings. Spot 25 sx class C f/ 3891' t/ 3651'. Spot 45 sx class C f/ 3388' t/ 2955'. Perf'd and squeezed 110 sx class C 2095' t/ 1595'.			
6/24/2022		Checked pressure's 0 psi all strings. Bubble tested all strings tested good 0 gas readings. Pressure test cement plug 1000 psi 15 min tested good. Tested against suspected holes in casing at 515-548 tested good 1000 psi. Tagged cmeent at 1573'. Spot 25 sx class C f/ 598' t/ 351'. Perf'd and squeezed 100 sx class C f/ 351' t/ surface on the intermediate side. Surface side did not circulate or inject held 1000 psi. N/D BOPE. RDMO.			

As Plugged Diagram

Created: 04/24/19 By: _____
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Unit
 Surf. Loc.: 660 FNL & 660 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 3 St. Lse: _____
 API: 30-025-03888
 Unit Ltr.: A Section: 5
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5035

Surface Casing

Size: 12-3/4"
 Wt., Grd.: 45#
 Depth: 301'
 Sxs Cmt: 200
 Circulate: _____
 TOC: _____
 Hole Size: 14-1/2"

KB: _____
 DF: _____
 GL: 3,809
 Ini. Spud: 12/04/44
 Ini. Comp.: 01/11/45

Csg Leak: 515' - 548'. Unable to pump in.
 Rtn to Inj

Isolate all strings at surface

Perforate 5-1/2" and 8-5/8" at 351'
 Cmt from 351' to surface; 100 sacks Class C
 Spot 25 sacks Class C f/ 598' to 358'

Isolate Salt, Rustler, 8-5/8" shoe

Perf at 2095'
 Cmt from 2095' to 1595'. Tag at 1573'.
 Minimum tag depth 1860' (100' above Rustler)

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#, H-40
 Depth: 2010'
 Sxs Cmt: 200
 Circulate: _____
 TOC: 1451 100% FILL-UP
 Hole Size: 12"

Isolate Seven Rivers, Yates, Salt

Cmt from 3388' to 2595"
 45 sacks Class C cement

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#, J-55
 Depth: 4746'
 Sxs Cmt: 400
 Circulate: _____
 TOC: 3520 50% FILL-UP
 Hole Size: 7-5/8"

Isolate Queen

Cmt from 3891' to 3651'
 25 sacks Class C

Isolate open hole

Mech. Barrier set at 4621'
 Spot 25 sacks from 4621' to 4381'

Open Hole: 4746' - 5125'

PBTD(est.): _____
 TD: 5,125

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COMMENTS

Action 128521

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 128521
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/11/2022