Constitute Copy Po Appropriate District: 11 A	State of New Mexico	Form C-103 ¹
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-24122
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, v Zeuse I (unite of emeringreement I (unite
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH VACUUM ACO EAST UNIT
PROPOSALS.)	Gas Well Other INJECTION	9 Wall Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other INJECTION	9. OGRID Number
	IMBERS ENERGY, LLC	298299
3. Address of Operator	INDURO ENERO I, EEC	10. Pool name or Wildcat
1	THET FORT WORTH TV 7/102	VACUUM; ABO, NORTH
4. Well Location	TH ST, FORT WORTH, TX 76102	VACCOW, ABO, NORTH
	460 fact from the G line and	(() fact from the E line
Unit Letter P :	460feet from thes line and	
Section 7	Township 17S Range 35E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
12. Check A	ppropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INT	CENTION TO:	IDSECTIONS DEDOCT OF
NOTICE OF INT		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	ENI JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER:	
OTHER:	eted operations. (Clearly state all pertinent details,	and give portinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or reco		Completions. Attach wendore diagram of
proposed completion of feed	inpletion.	
In response to violation cGR	2224350255 for failed BHT, Cross Timbers propo	ses to repair and RTI:
1) MIRU.	, , , , ,	•
2) POOH w/tbg and seal a	assembly. Scan tbg. Replace jts as needed.	
3) RBIH w/injection string	g and redressed seal assembly.	
	88'. Pressure test backside to 350 psi.	
5) Sting out of packer. Cir	rculate backside with packer fluid. Sting back into	packer. Contact NMOCD and run MIT for
OCD representative's d	irective.	
6) RDMO. RWTI.		
		a de la constante de la consta
		Condition of Approval: notify
		OCD Hobbs office 24 hours
Г		prior of running MIT Test & Chart
Spud Date:	Rig Release Date:	prior of running tall 1 cot as of the
Spud Bute.	Ing Release Bute.	
I handay contify that the information of	have is two and complete to the heat of my Image.	adas and haliaf
I hereby certify that the information a	bove is true and complete to the best of my knowle	edge and benef.
SIGNATURE Connis Bla	ylock TITLE Regulatory Analyst	DATE09/30/2022
SIGNATURE Connis Bla	Title_Regulatory Analyst	DITTU
Type or print name <u>Connie Blaylog</u>	ck E-mail address: <u>cblaylock@</u> i	mspartners.com PHONE: 817-334-7882
For State Use Only		
<u> </u>	¥-	
APPROVED BY: June 1	TITLE Compliance Office	r A DATE 10/12/22
Conditions of Approval (if ar:):		

CROSS TIMBERS ENERGY, LLC

Well: North Vacuum Abo East Unit #4

API: 30-025-24122

Location: Section 7, T17S, R35E

County: Lea, New Mexico

Elevation: 4000 GL

CURRENT 09/28/2022

Spud: 5/1972

Complete Well: 6/14/72 **Abo: Initial Completion**

6/72: Perforate 8776-77, 82-83, 8829, 31-32, 36-38, 57-58, 66-68, 71-73, 8877 (1 JSPF, 20 Holes). Acidize w/10,000 gals 15% NEA with 40

RNCBS.

IP: 157 BO/5 BW/108 MCF.

5/79: Conv to WIW: Pump 500 gals 15% HCL+1000 gals Xylene+ 6 gals Adafoam. Pull prod equip. Add perfs 8864-74 & 8890-92. TIH w/Bare Injection tubing and Baker NB packer. Set packer at 8688. Acidize with 5,000 gals of 15% FEA, 5.5 BPM, 4200 psi. Initial injection: 150 BWIPD/0 psi.

6/07: Release seal assembly, POH & lay down bare steel tbg, RIH w/redressed seal assembly on 2 3/8" 4.6# EUE 8rd J-55 IPC injection tbg, Circulate 100 bbl packer fluid, Set seal assembly, Pressure up to 500 psi on TCA, RWTI

12 3/4" 35# in 17 $\frac{1}{2}$ " hole. Set at 291'.

Cemented with 450 sx. H Cement Circulated

8-5/8" 28# in 11" hole Set at 3260'. Cemented with 1400 sx. No Cmt Circ – Lost circ Topped off w/ 50 sx to sfc

Tubing/Packer Detail: (6/5/07)

Fubing:

1 jt 2 3/8" 4.7# J-55 EUE 8rd IPC tbg 8'x2-3/8" 4.7# J-55 EUE 8rd tbg sub 274 jt 2 3/8" 4.7# J-55 EUE 8rd IPC tbg

1 Roto seal assembly 40-26 Baker NB Packer set @ 8,688'

(F Nipple @ 8,707')

Abo Perfs:

<u>6/72</u>

8776-77, 82-83, 8829, 31-32, 36-38, 57-58, 66-68, 71-73, 8877 (1 JSPF, 20 Holes)

05/1979

Perf @ 1 SPF 8864' - 74' & 8890'-92 (18 holes)

5-½",17#, J-55 in 7-5/8" hole Set at 8975'. Cemented with 2300 sx. Cmt Circulated

PBTD 8936'

8975'

TD

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 147732

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	147732
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	RUN PWOT MIT/BHT	10/12/2022