

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 4286-1
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 67
9. OGRID Number 241333
10. Pool name or Wildcat W. Lovington Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>C</u> : <u>135</u> feet from the <u>NORTH</u> line and <u>2600</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3908' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/2022: Lay down fiberglass rods

7/11/2022: Lay down tubing and anchor. Set 5-1/2" CIBP at 4651'. Pressure test to 1000 psi - good. Spot mud laden fluid.

7/12/2022: All strings passing bubble test. Spot 100 sacks Class C cement from 4651' to 3664'.

Spot 25 sacks Class C cement from 3120' to 2873'. Tag at 2823'.

Spot 25 sacks Class C cement from 2037' to 1791'.

Spot 45 sacks Class C cement from 412' to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 7/25/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/12/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 067	Field Name Lovington	Lease West Lovington Unit	Area Oil Area Operations		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002530959		
Basic Well Data					
Current RKB Elevation 3,908.00, 7/7/2022	Original RKB Elevation (ft) 3,908.00	Latitude (°) 32° 51' 22.32" N	Longitude (°) 103° 23' 38.4" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
6/28/2022 10:00	6/28/2022 13:00	PREP	FAC	3.00	
7/7/2022 15:00	7/7/2022 16:00	MOB	MOVEON	1.00	
7/7/2022 16:00	7/12/2022 07:00	ABAN	TBGPULL	26.00	
7/12/2022 07:00	7/12/2022 19:00	ABAN	CMTPLUG	12.00	
		REST	FAC		
Start Date		Summary			
6/28/2022		HSE meeting, wellhead gas/pressure checks, unload equipment, hazard hunt, reviewed dig plan, excavated around wellhead to expose production strings, removed old plumbing, made up new assemblies, installed risers, painted valves as per code, backfilled excavation, cleared brush/mesquite trees, load/secured equipment, location is prepped.			
7/7/2022		Moved WSU and cement equipment from WLU 51. MIRU.			
7/8/2022		Checked pressure's and bled down all strings. Pressure tested tbg 1000 psi 15 min tested good. Laid down 56-1" FG rods, 97-7/8" steel rods, 5 1.5" sinker bars and pump. N/D WH, N/U BOPE			
7/11/2022		Checked pressure's and bled down all strings. TOH with tbg laid down TAC and BHA. RIH with 5 1/2" CIBP set at 4651'. TIH tagged CIBP at 4651'. Pressure test casing 1000 psi 15 min tested good. Circulated hole clean. Spot 70 bbls MLF.			
7/12/2022		Checked pressure's 0 psi all strings. Bubble tested all strings 0 gas readings passed bubble test. Spot 100 sx class C f/ 4651' t/ 3664'. Tagged waived by Kerry Fortner NMOCD. Spot 25 sx class C with 3% CC f/ 3120' t/ 2873'. WOC'd and tagged at 2823'. Spot 25 sx class C f/ 2037' t/ 1791'. Spot 45 sx class C f/ 412 t/ surface. N/D BOPE. RDMO.			

As plugged schematic - WLU 67

Created: 04/25/19 By: _____
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Unit
 Surf. Loc.: 135 FNL & 2600 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

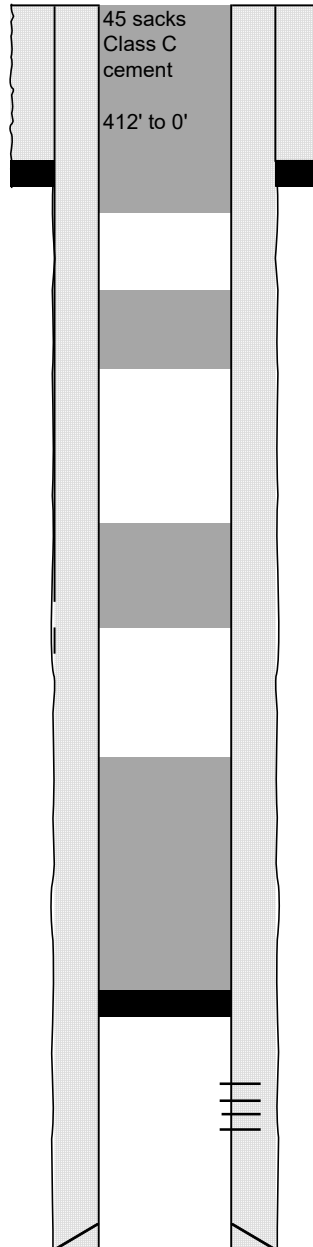
Well #: 67 St. Lse: _____
 API: 30-025-30959
 Unit Ltr.: C Section: 7
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: OM1990

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 362'
 Sxs Cmt: 275
 Circulate: Yes, 100 sxs
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5240'
 Sxs Cmt: 1200
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"



KB: _____

DF: _____

GL: 3,908

Ini. Spud: 01/08/91

Ini. Comp.: 02/21/91

Isolate 8-5/8" shoe
 Cmt from 412' to Surface

Isolate Rustler, Salt Top
 Cmt from 2037' to 1791'
 25 sacks Class C cement

Isolate Yates, Salt Bottom
 Cmt from 3120' to 2873'
 Tag depth 2823'
 25 sacks Class C cement

Isolate San Andres, Grayburg, Queen
 Barrier #1: CIBP set at +/- 4651'
 Cmt from 4651' to 3700'
 100 sacks Class C cement

Perfs: 4751' - 5158'

PBDT (est.): 5,226

TD: 5,240

Deepened: _____

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COMMENTS

Action 128418

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 128418
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022