

Well Name: WEST SHUGART 30	Well Location: T18S / R31E / SEC 30 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029387B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152916600X3	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 10/13/2022

Subsequent Report

Sundry ID: 2692313

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/13/2022

Time Sundry Submitted: 03:18

Date Operation Actually Began: 08/01/2022

Actual Procedure: null

SR Attachments

Actual Procedure

SHUGART_W_30_FED_1_subsequent_report_final_wellbore_signed_20220913151804.pdf

Reclamation Due 2-26-23

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC029387 B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-228-3047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T18S R31E Unit F; 1980 FNL 1980 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
WEST SHUGART 30 FEDERAL #1

9. API Well No.
30-015-29166

10. Field and Pool or Exploratory Area
WEST SHUGART WOLFCAMP

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/1/22-MIRU
 8/4/22- SET CIBP @ 7750'
 8/5/22 TIH, TAG CIBP 7750', LEAK TEST, TESTED GOOD; SPOT 75 SX CL H CMT 7750'-7575'
 8/6/22 TAG TOC @ 7548', PUH SPOT 40 SX CL C CMT 6030'-5810' WOC
 8/8/22 RIH TO TAG TOC, NO TAG SPOT 40 SX CL C CMT 6030'-5810'
 8/9/22 RIH TO TAG TOC, NO TAG; TBG PLUGGED, CALL BLM AND INFORMED TO TAG FIRST PLUG, RIH TAG TOC @ 7563'
 8/10/22 ATTEMPT TO PRESSURE TEST WELL, WELL WOULD NOT LOAD.
 8/16/22 RIH W/ CALIPER LOG FOUND BAD CASING 525'-575'; 6420'-6463'; 7450'; TIH W/ PKR LOAD BACKSIDE WOULD NOT TEST.
 8/17/22 PU 7' PLUG & PKR, SET PKR @ 622' TESTED GOOD, TIH SET 5007', TESTED GOOD; TIH; SET @ 6437'; PRESSURED UP TO 500 PSI FOR 30 MINS FELL TO 450 PSI (TESTED BAD) TIH SET PLUG @ 7495' PUH SET PKR @ 6499' TESTED GOOD, TIH RELEASE PLUG TOH.
 8/18/22 TIH SPOT 40 SX CL C 6033'-5784' WOC; TIH TAG TOC @ 5784' (GOOD TAG) PUH SPOT 130 SX CL C CMT FROM 4350'-3600' WOC
 8/22/22 TIH TAG TOC @ 3576' (GOOD TAG) PUH SPOT 25 SX CL C FROM 2165'-2043' WOC. TIH TAG TOC @ 1959' (GOOD TAG) PUH SPOT 30 SX CL C FROM 770'-600' WOC
 8/23/22 TIH TAG TOC @ 598' (GOOD TAG) PERF @ 595' ATTEMPT TO EST INJ RATE, PRESSURED OUT, INFORMED BLM (ABIY SISAY) PU NEW GUN; RIH PERF @ 570' POOH, ATTEMPT TO EST INJ RATE; PRESSURE OUT INFORMED BLM.
 8/24/22 PERF @ 500', ATTEMPT TO CIRC, PRESSURED OUT, INFORM BLM; SPOT 60 SX CL C FROM 450'-100'; PERF @ 100'; PRESSURED OUT.
 8/25/22 SPOT 60 SX CL C FROM 100' TO SURFACE
 8/26/22 PERFORM WH CUT OFF, INSTALL BELOW GROUND MARKER.

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed)
Karsan Sprague

Title Production Engineer

Signature *Karsan Sprague* Date 09/06/2022

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title SAET Date 9-16-22

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHUGART WEST 30 FED 1	Field: Hackberry North
Location: 1980 FNL 1980 FWL SEC 30-T18S-R31E	County: Eddy State: New Mexico
Elevation: 3606' GL	Spud Date: 11/27/1996 Compl Date: 11/18/1999
API#: 30-015-29166	Prepared by: Max Lubitz Date: 9/13/22 Rev:

FINAL WELLBORE

17-1/2" Hole
13-3/8", 48#, J55 @ 550'
 Cmt'd w/625 sx to surface

TOC @ 615' (EST)

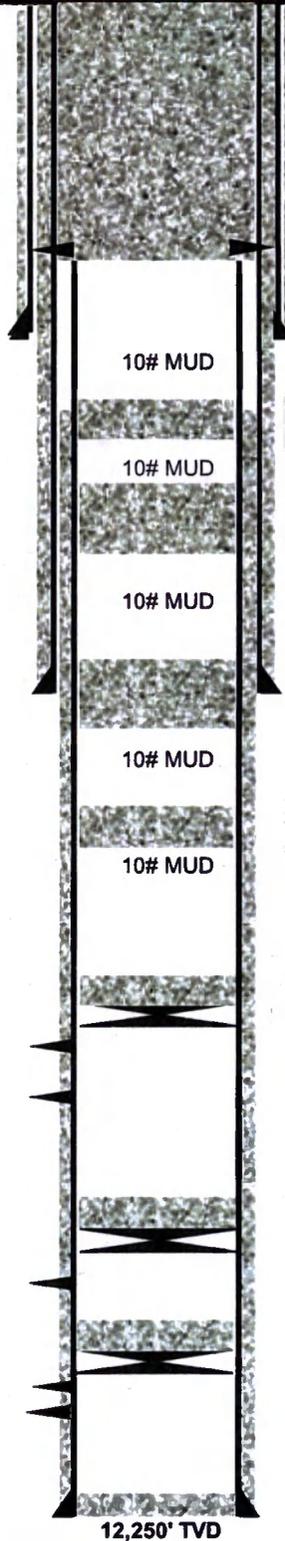
12-1/4" Hole
9-5/8", 40#, J55, @ 3925'
 Cmt'd w/1850 sx to surface

Perforations: (Bone Spring)
 7802-7812'
 8176-8216'

Perforations: (Wolfcamp)
 10122-10142' (Plugged 10/25/99)

Perforations: (Morrow)
 12047-12089' (Plugged 10/14/97)

8-3/4" Hole
7", 23#, S95 & L80 LT&C, @ 12,250'
 Cmt'd w/1650 sx CI C cmt to 615' (EST)



1. Pump 60 sx CI C from 450' to 100'
2. Pump 60 sx CI C from 100' to surface
3. Cut WH off 3' BGL, Set dry hole marker.

Spot 30 sx CI C from 770'-598'. WOC & tag.

Spot 25 sx CI C from 2165'-1959'. WOC & tag.

Spot 130 sx CI C from 4350'-3576'. WOC & tag.

Spot 40 sx CI C from 6033'-5784'. WOC & tag.

1. Set CIBP @ 7750'. Tag. Circ 10# salt gel. Leak test.
2. Spot 75 sx CI H from 7750'-7563'.

PBTD @ 10,075'

CIBP @ 10,090' (10/25/99)

CIBP @ 11,695' (10/14/97)

12,250' TVD

Received by OGD: 10/11/2022 11:26:46 AM

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 EAST GREENE STREET
CARLSBAD, NEW MEXICO 88220

OFFICIAL USE
PENALTY FOR PRIVATE USE \$300

LUBBOCK TX 794

4 OCT 2022 PM 2 L

Hasler

FIRST-CLASS MAIL

10/03/2022

US POSTAGE \$000.57⁰



ZIP 88220
011E11520047

DEVON ENERGY PRODUCTION CO. LP
333 WEST SHERIDAN AVE
OKLAHOMA CITY OK
73102

Released to Imaging: 10/13/2022 4:24:51 PM

73102-501599



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 150149

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 150149
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/13/2022