Form C-103

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011
Permit 326467

WELL API NUMBER
30-025-50365

5. Indicate Type of Lease

6. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

7. Lease Name or Unit Agreement Name
HYPERION STATE COM

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEREN (FORM C-101) FOR SUCH PROPOSALS.)	IT RESERVOIR. USE "APPLICATION FOR PERMIT"
1. Type of Well:	8. Well Number
0	174H
2. Name of Operator	9. OGRID Number
TAP ROCK OPERATING, LLC	372043
3. Address of Operator	10. Pool name or Wildcat
523 Park Point Drive, Suite 200, Golden, CO 80401	
4. Well Location	
Unit Letter A : 624 feet from the N line and feet 752	from the E line
Section 20 Township 24S Range 33E NMPM Count	ty <u>Lea</u>
11. Elevation (Show whether DR, KB, BT, GR, etc.)	
3562 GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well Distance from nearest fresh water well Distance fresh water well Distance fresh water well	from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction M	aterial
	utonui
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTER CASING
TEMPORARILY ABANDON CHANGE OF PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
Oth	Oth Prilling/Com

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well spud on 9/20/2022 at 22:15 9/20/2022: Drill 17.5 inch surface hole to 1350 ft. 9/21/2022: Run 13.375 inch 54.5 lb J55 surface casing to 1335 ft. Pump 20 bbls spacer, followed by 610 sks of 13.5 ppg lead cmt, 390 sks of 14.8 ppg tail cmt. Drop plug and displace with 196 bbls brine. 126 bbls of cement returned back to surface. Delayed pressure test, test prior to intermediate.9/20/2022 Spudded well.

Casing and Cement Program

Date String Csg Weight Hole Grade Est Dpth Sacks Yield Class Pres Pres Open Size TOC Dpth Type Size Drop . Hole 09/21/22 FreshWater 17.5 13.375 54.5 J55 0 1335 1000 С Ν Surf 1.36

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed TITLE DATE Regulatory Manager 10/3/2022 Christian Combs ccombs@taprk.com Type or print name E-mail address Telephone No. 720-360-4028 For State Use Only: APPROVED BY: TITLE DATE Patricia L Martinez 10/13/2022 2:26:25 PM