

Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-005-63379

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

IACX Production, LLC.

5. Lease Name or Unit Agreement Name
 Ibis XU State

6. Well Number: 4

10. Address of Operator

5001 LBJ Freeway, Suite 300
 Dallas, TX 75244

11. Pool name or Wildcat
 Pecos Slope; Abo (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	23	9S	26E		1980	North	660	West	Chaves
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 1/5/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3,783' GR
18. Total Measured Depth of Well 6,170'		19. Plug Back Measured Depth 5,595'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run RCBL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4,466'-4,834' Abo

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	1,131'	12.25"	600 sxs (in place)	
5.5"	15.5	6,170'	7.875"	980 sxs (in place)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4,360'	4,367'

26. Perforation record (interval, size, and number)

4,466'-4,480' .42" 60 holes
 4,692'-4,702' .42" 44 holes
 4,796'-4,810' .42" 60 holes
 4,830'-4,834' .42" 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,466'-4,834'	Acidize w/ 2000gal 15% HCL
4,466'-4,834'	Frac w/100000gal slickwater
	35000#s 100 mesh and 65000#s 40/70

28. **PRODUCTION**

Date First Production 1/20/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 1/20/2022	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 137	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 125	Casing Pressure 0 (packer)	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 137	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
 J. Doporto

31. List Attachments
 Logs


32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Keith Hutchens Title Production Supervisor Date 1/21/2022

E-mail Address keithhutchens@iacxproduction.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss <u>5950'</u>	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian <u>6019'</u>	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>1050'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2145'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>3684'</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>4450'</u>	T. Yeso <u>2262'</u>	T. Entrada	
T. Wolfcamp <u>5123'</u>	T. Penn Clastics <u>5835'</u>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>5710'</u>	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from..... to.....

No. 2, from..... to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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ACKNOWLEDGMENTS

Action 74319

ACKNOWLEDGMENTS

Operator: IACX Production LLC 5001 LBJ Freeway, Suite 300 Dallas, TX 75244	OGRID: 329877
	Action Number: 74319
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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COMMENTS

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COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	10/17/2022

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jagarcia	None	10/17/2022