Reveitved by Two Copies	OCED isti	h¢19112	022 2:	52:43	3 PM		State of N	ew N	<i>M</i> exic	co								Page 1 of corm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017									
District II 811 S. First St., Artesia, NM 88210										1. WELL API NO.								
District III							il Conserva						30-005-634 2. Type of L					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						12	20 South S				r.		☐ STA	TE	⊠ FE		FED/IND	DIAN
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						3. State Oil &	& Gas	Lease N	0.				
4. Reason for fil	ino.	LEI	IONC)R R	RECC	MPL	ETION RE	POF	RT A	NE	LOG							
☐ COMPLET	-	PORT	(Fill in b	oxes#	1 throu	gh #31	for State and Fe	e wells	s only)				5. Lease Nam Salem 6. Well Numb		Jnit Agre	ement N	Vame	
☐ C-144 CLO	SURE A	TTACI	HMENT	(Fill	in boxe	s#1 thi	rough #9 #15 D	ate Ric	r Relea	ced	and #32 an	d/or	2	JCI.				
#33; attach this a	oletion:													********	· · · · · · · · · · · · · · · · · · ·			
8. Name of Oper		WO.	RKOVE	R ∐ .	DEEPE	NING	☑PLUGBAC	К 🔲	DIFFE	REI	NT RESER	VOIF			***************************************			
IACX Production	n, LLC.												9. OGRID 329877					
10. Address of O 5001 LBJ Freewa Dallas, TX 7524	ay, Suite	300											11. Pool name Pecos Slope; A					
12.Location	Unit Ltr	S	Section		Towns	hip	Range	Lot	***************************************		Feet from	the	N/S Line	Feet	t from the	E/W	Line	County
Surface:	N _.		3		8	S	26E				660		South		1980		West	Chaves
ВН:																		
13. Date Spudded). Reache	ed	15. E	ate Rig	Released			16.	Date Comp		(Ready to Prod/22/2021	uce)			ations (DF etc.) 3,78	and RKB, 33' GR
18. Total Measur	ed Depth 5,790		11		19. P	lug Bac	ck Measured Dep	pth		20.	Was Direc		l Survey Made?	***************************************		pe Elect GR/CCI		ther Logs Run
22. Producing Int 4,356'- 4,570	erval(s),	of this o	completion	on - To	op, Bott	om, Na	,					1,	-		KCBL/			
23.			***************************************		.)	CAS	ING REC	ORI) (Re	enc	ort all st	ring	os set in we	111	· · · · · · · · · · · · · · · · · · ·		-	
CASING SIZ	ZE	W	EIGHT I		Γ.		DEPTH SET		2 (11)	HO	LE SIZE	11112	CEMENTING	G RE	CORD	A	MOUNT	PULLED
8.625"			24		1,004'				12.25"		700 sxs (in place)		ace)					
5.5"			15.5	5			5,790'			7	.875"		425 sxs (i	in pl	ace)			
													ļ					
		***************************************	**								***************************************		<u> </u>					****
24.	7					LINI	ER RECORD					25.	T	UBIN	NG REC	ORD		
SIZE	TOP	***********		BOTT	OM		SACKS CEM	ENT	SCRE	EEN		SIZ	Œ		EPTH SE	T	PACKE	ER SET
												-	2.875"	+-	4,604	1,		
26. Perforation			size, and	l numb	oer)		<u></u>		27. A	ACI	D. SHOT.	FRA	ACTURE, CEI	MEN	T SOU	FF7F	FTC	
4,356'-68' w/ 26 . 4,450'-58' w/ 27 .									DEPT	HI	NTERVAL	, , ,	AMOUNT A					
4,556'-70' w/ 60	42" hole	S									4,570'		Acidize w/3000 gals 15% NEFE HCL					
					4,356'-4,57				4,570°		Frac w/100,000 gals slick water, 35,000#s 100 mesh, 65,000#s 40/70							
28.			THE STATE OF THE S		***************************************			PRC	DII	C_{1}	TION		1 03,000#8 4	0/ / 0				
Date First Product 7/29/2021	tion		Pro	duction	n Meth	od (Flo	wing, gas lift, pi Flowing	umping	g - Size	and	type pump,)	Well Status	(Proa		-in)		
Date of Test	Hours	Tested		Choke	e Size		Prod'n For		Oil - I	214		C					T	(F-0-1
8/24/2021		24		CHOK	24/64		Test Period		Oll - I	()	Gas	- MCF 144	Wa	nter - Bbl.	e .	Gas - O	il Ratio
Flow Tubing Press. 150	Casin	g Pressu 300	ure	Calcu Hour	lated 24 Rate	1-	Oil - Bbl.		G	as -	MCF 144	V	Vater - Bbl. 0	-	Oil Gra	vity - A	PI - (Corr	:)
29. Disposition of	Gas (Sol	d, used	for fuel, Sold	ventea	l, etc.)						***************************************		T	30. To	est Witne	ssed By	,	
31. List Attachmen	nts Log	The state of the s	5014					***************************************			- (388-27-11-11-11-11-11-11-11-11-11-11-11-11-11		<u> </u>			J. Dop	orto	
32. If a temporary	pit was u	ised at t	the well.	attach	a plat v	vith the	location of the	tempor	ary nit				-	2 5	~ D-1	- D :		
34. If an on-site bu														5. K1	g Release	Date:		
							Latitude						Longitud-					202
I hereby certify	that th	ie info	rynatio	n sho	wn or	both	sides of this	form	is tru	e ai	nd compl	ete t	Longitude to the best of	my l	knowled	lge an	NAI d belief	783
Signature	A	K				P	rinted		tchens				duction Supe				oate 1/13	3/2022
E-mail Addres	s keith	hutch	ens@ia	acxpr	oduct	ion.co	om	***************************************	***************************************									. 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn 5,530'		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian 5,622'	***************************************	T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres 830'	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta 1902'	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash 5,710'		T. Dakota	Tionanto	
T.Tubb 3,459'	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs		T.Todilto		
T. Abo 4,178'	T.Yeso	2012'	T. Entrada		
T. Wolfcamp 4,852'	T.Spear	5172'	T. Wingate		
B Zone 4,950'	T.Dorothy	5490'	T. Chinle		
T. Cisco (Bough C) 5,400'	T.		T. Permian		

No. 1, from to		SANDS OR ZONE
No. 2, fromto	No. 4, from to	
IMPOR	RTANT WATER SANDS	
Include data on rate of water inflow and elevation to wl	hich water rose in hole.	
No. 1, fromto	···· feet	
No. 2, from to	feet	•••••
No. 3, fromto	···· feet	***************************************
LITHOLOGY REC	ORD (Attach additional sheet if necessary)	••••••

From	То	Thickness In Feet Lithology		From	То	Thickness In Feet	Lithology	
							9	
						- 4		
							*	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 72283

ACKNOWLEDGMENTS

Operator:	OGRID:
IACX Production LLC	329877
5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	72283
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

✓	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 72283

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Operator:	OGRID:
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5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	72283
	Action Type:
	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	10/17/2022