Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-34081

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. NM V073920000

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: BOEING

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 1

2. Name of Operator: **Robert L. Bayless, Producer LLC**

9. OGRID Number: 150182

3. Address of Operator: 621 17th St, Ste 2300, Denver, CO 80293

10. Pool name or Wildcat: Basin Dakota/Blanco Mesa Verde

4. Well Location
Unit Letter D: 220 feet from the North line and 2384 feet from the East line
Section 2 Township 26N Range 8W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6183 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Robert L. Bayless, Producer LLC intends to plug and abandon the subject well Spring 2023. Please see attached P&A Procedure.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Production & Regulatory Analyst DATE 09/26/2022

Type or print name Helen Trujillo E-mail address: notices@rlbayless.com PHONE: (303) 296-9900

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

PLUG AND ABANDONMENT PROCEDURE

2/14/22

Boeing #1
Basin Dakota / Blanco Mesaverde
220' FNL, 2384' FWL, Section 2, T26N, R8W, San Juan County, New Mexico
API 30-045-34081

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

2. **Plug #1 (Perforations and Dakota top, 6614' – 6450'):** R/T 4.5" gauge ring or mill to 6614' or as deep as possible. RIH and set 4.5" CR at 6614'. Mix and pump 20 sxs Class G cement (excess due to open perfs) and spot a plug inside casing to isolate the Dakota interval. TOH.

3. **Plug #2 (Perforations, Gallup and Mancos top, 4682' – 4480'):** R/T 4.5" gauge ring or mill to 4682' or as deep as possible. RIH and set 4.5" CR at 4682'. Pressure test tubing to 1000#. *Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary.* Mix and pump 20 sxs Class G cement and spot a balanced plug inside casing to isolate the Perforations, Gallup and Mancos top. TOH and LD setting tool.

4. **Plug #3** (**Mesaverde top, 3874' – 3774'):** Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH

5. **Plug #4 (Chacra top, 3190' – 3090'):** Mix and pump 12 sxs Class G cement and spot a balanced plug inside casing to cover the Chacra top. PUH.

6. **Plug #5 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2266' – 1490'):** Mix and pump 65 sxs Class G cement and spot a balanced plug inside casing to cover PC through the Ojo Alamo top. TOH.

7. **Plug #6 (8-5/8" Surface casing shoe, Nacimiento top and Surface, 367' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs cement and spot a balanced plug from 367' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.

8. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Boeing #1

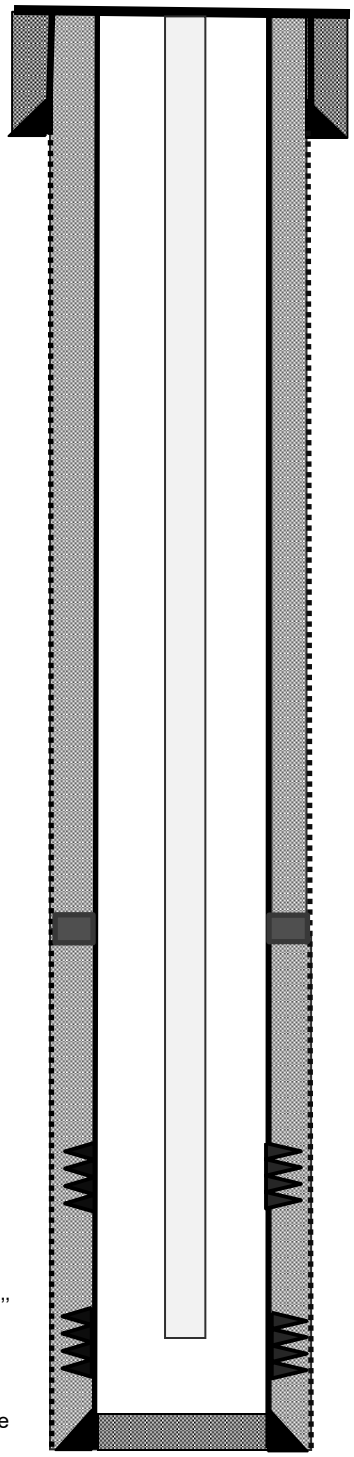
Current WBD

Basin Dakota / Blanco Mesaverde

Today's Date: **2/14/22**

220' FNL, 2384' FWL, Section 2, T-26-N, R-8-W,

San Juan County, NM API #30-045-34081



Boeing #1

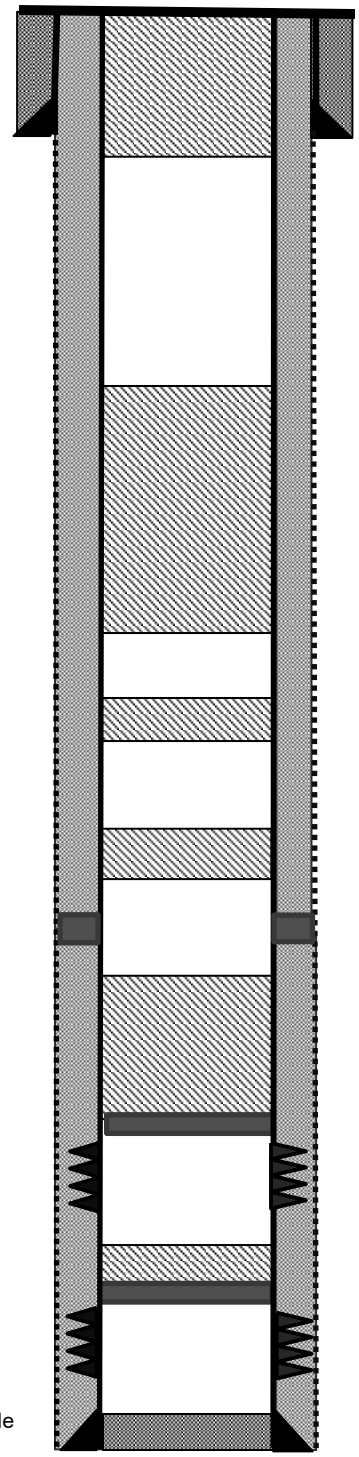
Proposed P&A

Basin Dakota / Blanco Mesaverde

Today's Date: **2/14/22**

220' FNL, 2384' FWL, Section 2, T-26-N, R-8-W,

San Juan County, NM API #30-045-34081



12.5" hole

8.625", 24#, Casing set @ 317'
Cement with 250 sxs, circulate to surface

Nacimiento @ 200'

Plug #6: 367' – 0'
Class G cement, 30 sxs

Ojo Alamo @ 1540'

Kirtland @ 1735'

Plug #5: 2266' – 1490'
Class G cement,65sxs

Fruitland @ 1938'

Pictured Cliffs @ 2216'

Chacra @ 3140'

Plug #4: 3190' – 3090'
Class G cement, 12 sxs

Mesaverde @ 3824'

Plug #3: 3874' – 3774'
Class G cement, 12 sxs

DV Tool @ 4248'
Stage 2: Cmtd with 723 sxs (1517 cf)

Mancos @ 4530'

Set CR @ 4682'

Perforations:
4532' – 4664'

Plug #2: 4682' – 4480'
Class G cement, 20 sxs

Gallup @ 5435'

Plug #1: 6614' – 6450'
Class G cement, 20 sxs
(excess due to open Gallup Perforations)

Dakota @ 6500'

Set CR @ 6614'

Perforations:
6664' – 6767'

4.5" 17#,casing set @ 6990
Stage 1: Cemented with 600 sxs (1272 cf)

7-7/8" Hole

TD 7018'
PBTD 6939'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 146294

CONDITIONS

Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 146294
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/18/2022