

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-039-23626	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	
	<sup>6</sup> Pool Code 72319	
<sup>7</sup> Property Code 318713	<sup>8</sup> Property Name San Juan 29-7 Unit	<sup>9</sup> Well Number 70E

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
M	35	29N	7W		1040	South	1100	West	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining Company	O
373888	Enterprise Field Services	G

IV. Well Completion Data

<sup>21</sup> Spud Date 1/20/85	<sup>22</sup> Ready Date 10/7/2022	<sup>23</sup> TD MD 7776'	<sup>24</sup> PBTD MD 7767'	<sup>25</sup> Perforations 4983'- 5607'	<sup>26</sup> DHC, MC DK TA'd
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 36#, K-55	320'	190 sx		
8 3/4"	7", 20 & 23#, K-55	3711'	415 sx		
6 1/4"	4 1/2", 11.6 & 10.5#, K-55	7776'	719 cf		
	2 3/8", 4.7#, J-55	5367'			

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 10/7/22	<sup>33</sup> Test Date 10/7/22	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure SI-378 psi	<sup>36</sup> Csg. Pressure SI-386 psi
<sup>37</sup> Choke Size 22/64"	<sup>38</sup> Oil 0 bbls	<sup>39</sup> Water 0 bwpd	<sup>40</sup> Gas 556 mcfd		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <div>Kandis Roland</div>		OIL CONSERVATION DIVISION  Approved by: <div>Dean R McClure</div>	
Printed name: <div>Kandis Roland</div>		Title: <div>Petroleum Engineer</div>	
Title: <div>Operations Regulatory Tech Sr.</div>		Approval Date: <div>10/19/2022</div>	
E-mail Address: <div>kroland@hilcorp.com</div>			
Date: <div>10/11/2022</div>	Phone: (713) 757-5246		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMSF078425</b>			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						6. If Indian, Allottee or Tribe Name			
Other: <b>RECOMPLETE</b>						7. Unit or CA Agreement Name and No. San Juan 29-7 Unit			
2. Name of Operator <b>Hilcorp Energy Company</b>						8. Lease Name and Well No. <b>San Juan 29-7 Unit 70E</b>			
3. Address <b>382 Rd 3100, Aztec NM 87410</b>				3a. Phone No. (include area code) <b>(505) 333-1700</b>		9. API Well No. <b>30-039-23626</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit M (SWSW), 1040' FSL &amp; 1100' FWL,</b>  At top prod. Interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>						10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>			
						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 35, T29N, R7W</b>			
						12. County or Parish <b>Rio Arriba</b>		13. State <b>New Mexico</b>	
14. Date Spudded <b>1/20/1985</b>		15. Date T.D. Reached <b>1/31/1985</b>		16. Date Completed <b>10/7/2022</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>6606'</b>			
18. Total Depth: <b>7776'</b>		19. Plug Back T.D.: <b>7767'</b>		20. Depth Bridge Plug Set: MD <b>7505'</b> TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>12 1/4"</b>	<b>9 5/8" K-55</b>	<b>36#</b>	<b>0</b>	<b>320'</b>	<b>n/a</b>	<b>190 sx</b>			
<b>8 3/4"</b>	<b>7" K-55</b>	<b>23#</b>	<b>0</b>	<b>3711'</b>	<b>n/a</b>	<b>415 sx</b>			
<b>6 1/4"</b>	<b>4 1/2" K-55</b>	<b>11.6 &amp; 10.5#</b>	<b>0</b>	<b>7776'</b>	<b>n/a</b>	<b>719 cf</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8"</b>	<b>5367'</b>								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>Point Lookout</b>		<b>5526'</b>	<b>5607'</b>	<b>3 SPF</b>		<b>.35"</b>	<b>24</b>	<b>open</b>	
B) <b>Lower Menefee</b>		<b>5368'</b>	<b>5460'</b>	<b>3 SPF</b>		<b>.35"</b>	<b>9</b>	<b>open</b>	
C) <b>Upper Menefee</b>		<b>5260'</b>	<b>5292'</b>	<b>3 SPF</b>		<b>.35"</b>	<b>15</b>	<b>open</b>	
E) <b>Cliffhouse</b>		<b>4983'</b>	<b>5130'</b>	<b>3 SPF</b>		<b>.35"</b>	<b>24</b>	<b>open</b>	
E) <b>TOTAL</b>							<b>72</b>		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
<b>5526-5607</b>		Unable to break down. Bailed acid acrossed perfs							
<b>5368-5460</b>		Break well with 12 bbls HCL. Foam Frac w/ 463 bbls of 70 Q slick water, 52,683# 20/40 sand, .604M SCF N2							
<b>5260-5292</b>		Break well with 12 bbls HCL. Foam Frac w/ 679 bbls of 70 Q slick water, 121,121# 20/40 sand, 1.359M SCF N2							
<b>4983-5130</b>		Break well with 12 bbls HCL. Foam Frac w/ 750 bbls of 70 Q slick water, 107,789# 20/40 sand, 1.105M SCF N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>10/7/2022</b>	<b>10/7/2022</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>556 mcf</b>	<b>0 bbls</b>	<b>n/a</b>	<b>n/a</b>	<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>22/64"</b>	<b>378 psi</b>	<b>386 psi</b>	<b>→</b>	<b>0</b>	<b>556 mcf/d</b>	<b>0 bwpd</b>	<b>n/a</b>	<b>Producing</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2410'	2548'	White, cr-gr ss	Ojo Alamo	2410'
Kirtland	2548'	3080'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2548'
Fruitland	3080'	3348'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3080'
Pictured Cliffs	3348'	4293'			3348'
Chacra	4293'	4963'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4293'
Cliffhouse	4963'	5140'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4963'
Menefee	5140'	5518'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5140'
Point Lookout	5518'	6018'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5518'
Mancos	6018'	6560'	Dark gry carb sh.	Mancos	6018'
Gallup	6560'	7479'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6560'
Greenhorn	7479'	7535'	Highly calc gry sh w/ thin lmst.	Greenhorn	7479'
Graneros	7535'	7668'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7535'
Dakota	7668'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7668'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

**Temporary abandoned DK. This well is currently producing as a MV standalone. MV PA - NMNM078417A**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

**Kandis Roland**

Title

**Operations/Regulatory Technician**

Signature

*Kandis Roland*

Date

**10/11/2022**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Kandis Roland

---

**From:** blm-afmss-notifications@blm.gov  
**Sent:** Monday, October 17, 2022 6:42 PM  
**To:** Kandis Roland  
**Subject:** [EXTERNAL] Well Name: SAN JUAN 29-7 UNIT, Well Number: 70E, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT**
- Well Number: **70E**
- US Well Number: **3003923626**
- Well Completion Report Id: **WCR2022101786200**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 35 / SWSW / 36.677887 / -107.544952	County or Parish/State: RIO ARRIBA / NM
Well Number: 70E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003923626	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2697610

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/12/2022

Date Operation Actually Began: 08/16/2022

Type of Action: Recompletion

Time Sundry Submitted: 06:11

Actual Procedure: Subject well was recompleted into the MV & temporary abandoned the DK. Please see attached operational reports

SR Attachments

- Actual Procedure
- MIT\_Chart\_20221012061026.pdf

SJ\_29\_7\_Unit\_70E\_Recomplete\_Sundry\_20221012061009.pdf

Current\_Schematic\_20221012060948.pdf

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 35 / SWSW / 36.677887 / -107.544952	County or Parish/State: RIO ARRIBA / NM
Well Number: 70E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003923626	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND	Signed on: OCT 12, 2022 06:11 AM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/17/2022
Signature: Kenneth Rennick	

San Juan 29-7 Unit 70E  
API # 30-039-23626  
Recomplete Subsequent Sundry

**8/16/22** SIBHP- 0, SIICP-83, SITP- 73, SICP- 0. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOOH and scan tbgs. TIH w/ mill to 5126'. SIW. SDFN.

**8/17/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 120. BWD. TIH w/ mill to 7520'. TOOH w/ mill. TIH and set **CIBP @ 7505'**. PT csg to 500 psi. Good Test. LD tbgs. SIW. SDFN

**8/18/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. MIT 560 psi for 30 min witness by Monica Kuehling, OCD. Good test. RU WL. Run CBL from 7505' to surface. **Submitted CBL to Monica Kuehling/OCD and Kenny Rennick/BLM. Received verbal approval on 8/19/22 to proceed with recomplete.** RIH & set **CBP @ 5700'**. RD WL. PT csg to 4100 psi. for 15 min. Good test. LD tbgs. SIW. SDFN.

**8/19/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND BOP, NU Frac Stack. PT Frac Stack, good test. RDMO

**9/25/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL.

RIH & Perf **PT Lookout** w/.35" diam.-Select fire 3SPF 120 degree phasing @: 5526', 5532', 5544', 5550', 5558', 5582', 5597', 5607'= **24** holes. POOH. RD WL. RU Frac crew. PT Lookout (5526' – 5607') Attempt to break down. Unable to break down. RIH & re-perf 5526'-5607'. POOH. Attempt to break down. Unable to break down. RIH w/ dump bail acid across perms. POOH. Attempt to break down. Unable to break down. POOH.

RIH & perf **Lower Menefee** w/.35" diam.-Select fire 3SPF 120 degree phasing @: 5368', 5375', 5460'= **9** holes. POOH. RD WL. Frac Lower Menefee (5368' – 5460') Break well with 12 bbls HCL. Foam Frac w/ 463 bbls of 70 Q slick water, 52,683# 20/40 sand, .604M SCF N2. RIH and set **frac plug @ 5310'**. POOH.

RIH & perf **Upper Menefee** w/.35" diam.-Select fire 3SPF 120 degree phasing @: 5260', 5268', 5274', 5286', 5292'= **15** holes. POOH. RD WL. Frac Upper Menefee (5260' – 5292') Break well with 12 bbls HCL. Foam Frac w/ 679 bbls of 70 Q slick water, 121,121# 20/40 sand, 1.359M SCF N2. RIH and set **frac plug @ 5180'**. POOH

RIH & Perf **Cliffhouse** w/.35" diam.-Select fire 3SPF 120 degree phasing @: 4983', 5060', 5066', 5080', 5086', 5100', 5120', 5130'= **24** holes. POOH. RD WL. Frac Cliffhouse (4983' – 5130'). Break well with 12 bbls HCL. Foam Frac w/ 750 bbls of 70 Q slick water, 107,789# 20/40 sand, 1.105M SCF N2. SIW. SDFN.

**9/26/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 1200. MIRU. BWD. ND Frac Stack, NU BOP. PT BOP, good test. TIH w/ mill to 3340'. SIW. SDFN.

**9/27/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 250. BDW. TIH w/ mill to 4595. C/O well. D/O **CBP @ 5180'**. C/O well. RIH & D/O **Frac Plug @ 5310'**. PU tbgs. Try to work free. Tbg stuck. SIW. SDFN.

**9/28/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 760. BDW. RU Jet West. TIH tag fish. Screw into fish. Could not get free. RIH WL w/ chemical cutter. Cut tbgs @ 5486'. Pull WL. RD Jet West. TOOH to 4200'. SIW. SDFN.

**9/29/22** SIBHP- 0, SIICP-0, SITP- 550, SICP – 550. BDW. TOOH. TIH w/ Overshot. Wash 10' jar on fish. No movement. TOF @ 5486'. TOOH w/ overshot. SDFN.

**9/30/22** SIBHP- 0, SIICP-0, SITP- 570, SICP – 570. BDW. TIH. Wash over Fish. Jar on fish. TOOH w/ fish. SIW. SDFN.

**10/1/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 650. BDW. TIH w/ mill. Tag fill @ 5520'. TOOH. LD mill. SDFN.

**10/2/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 550. BDW. **Received verbal approval from Kenny Rennick, BLM & Monica Kuehling, OCD to leave the DK TA'd w/ CIBP 7505'.** TIH w/ mill. Tag fill @ 5520'. C/O well. RIH & D/O frac plug @ **5700'**. TOOH. TIH & land 173 jts 2 3/8", 4.7# J-55 tbg set @ **5367'** with S-Nipple @ 5366'. ND BOP. NU WH. PT tbg to 500 psi. Test Good. RDMO.

**DK is TA'd. This well is currently producing as a MV standalone with Gas Allowable C-104 waiting on RC C-104 approval.**

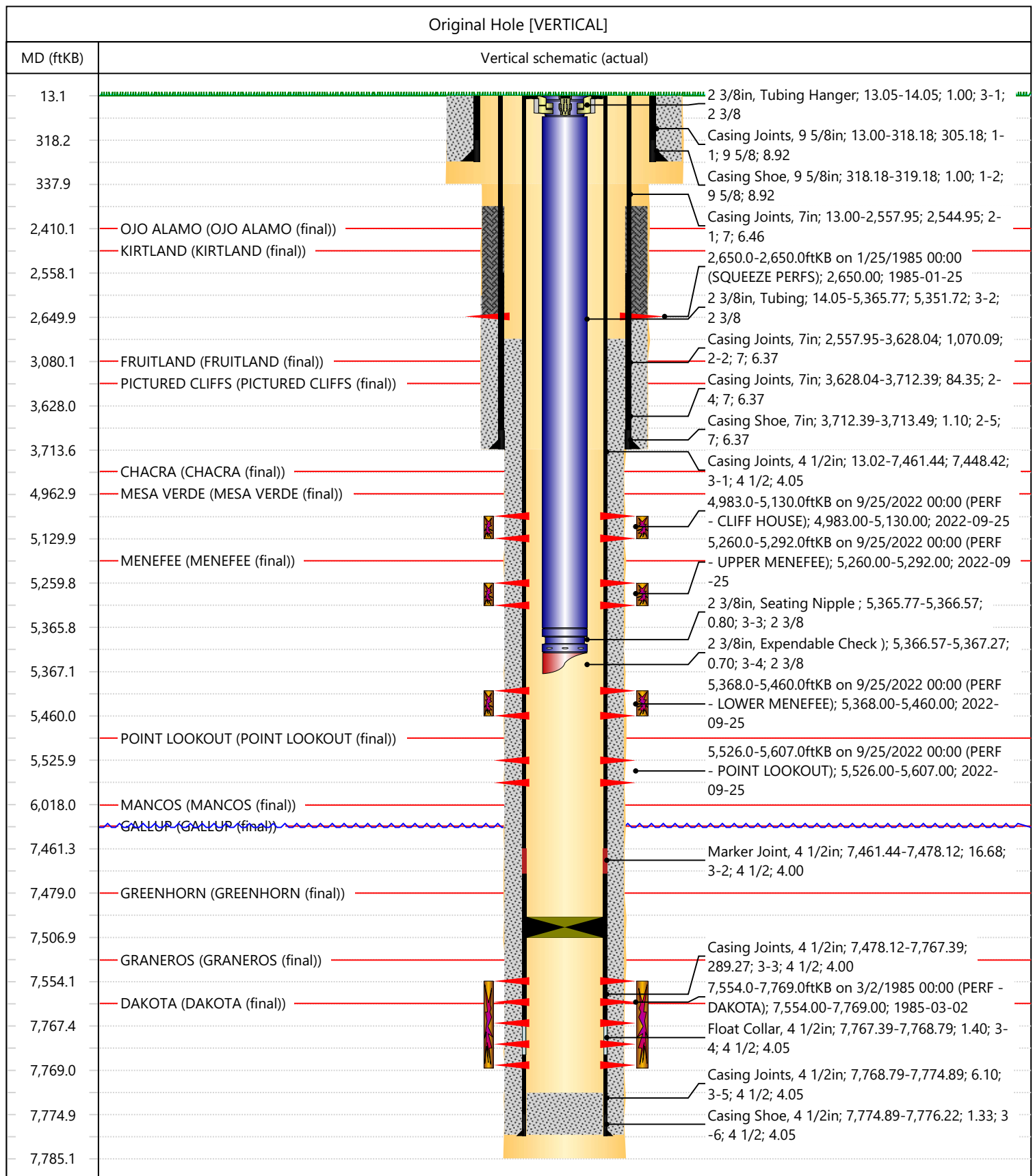




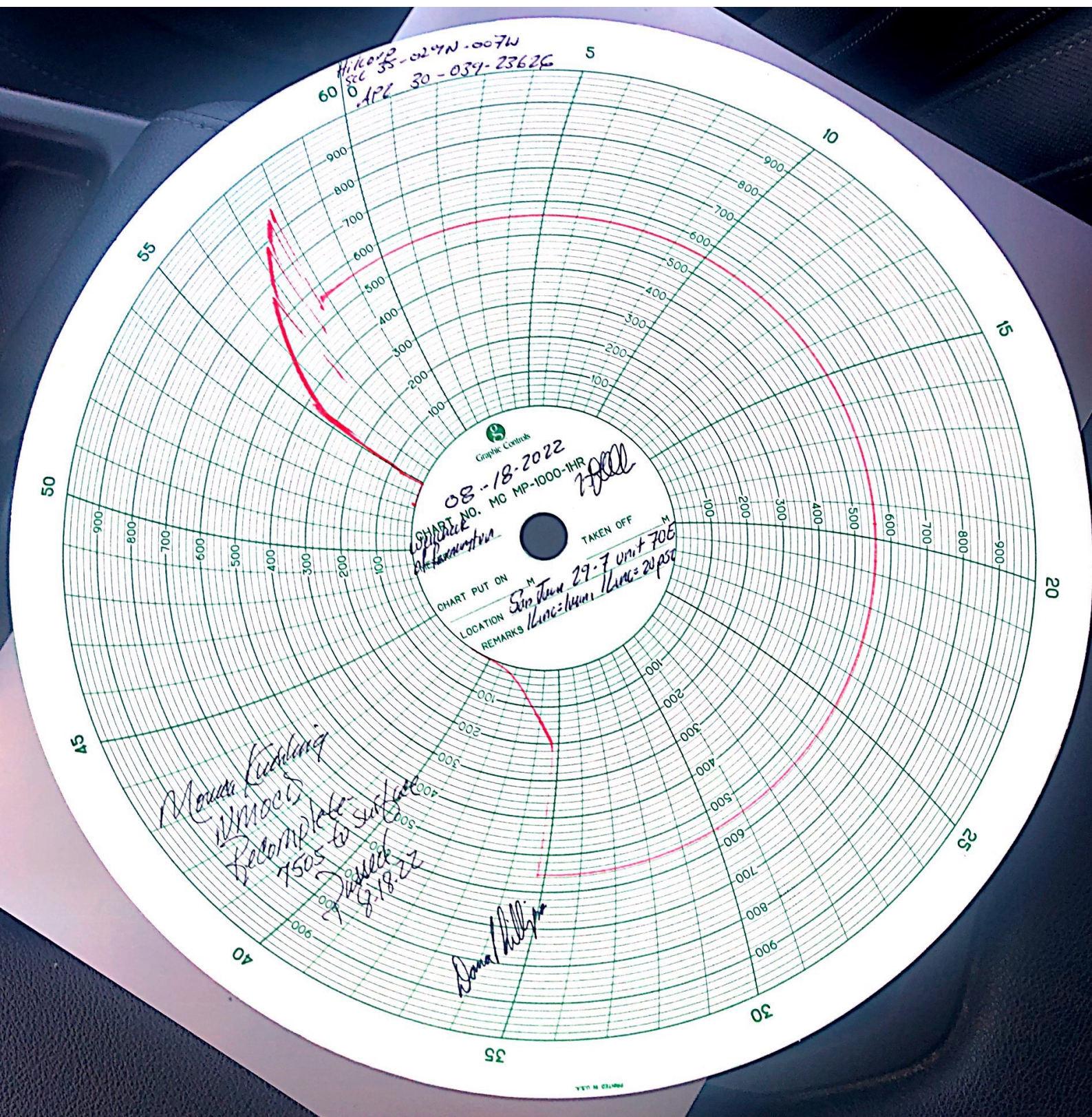
## Current Schematic

Well Name: SAN JUAN 29-7 UNIT #70E

API / UWI 3003923626	Surface Legal Location 035-029N-007W-D	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1007	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,576.00	Original KB/RT Elevation (ft) 6,589.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	









**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 151471

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 151471
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 151471

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 151471
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	None	10/19/2022