

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 09/24/2022	
⁴ API Number 30 - 025-47261	⁵ Pool Name WC025 G08 S243217P; UPPER WOLFCAMP		⁶ Pool Code 98248
⁷ Property Code 331837	⁸ Property Name MODELO 3 FEDERAL COM		⁹ Well Number 732H

II. ¹⁰ Surface Location

UI or lot no. M	Section 3	Township 24S	Range 32E	Lot Idn	Feet from the 392'	North/South Line SOUTH	Feet from the 902'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. L	Section 15	Township 24S	Range 32E	Lot Idn	Feet from the 1559'	North/South line SOUTH	Feet from the 391'	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 05/23/2022	²² Ready Date 10/01/2022	²³ TD 21,434'	²⁴ PBTD 21,407'	²⁵ Perforations 12,543 - 21,407'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		9 5/8"		1337'	625 SXS CL C/CIRC
8 3/4"		7 5/8"		11,664'	1565 SXS CL C/CIRC
6 3/4"		5 1/2"		21,414'	1005 CL H TOC 8366' CBL

V. Well Test Data

³¹ Date New Oil 10/01/2022	³² Gas Delivery Date 10/01/2022	³³ Test Date 10/03/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3177
³⁷ Choke Size	³⁸ Oil 4815	³⁹ Water 4631	⁴⁰ Gas 11728		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 09/29/2022	OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i> Title: <i>PETROLEUM SPECIALIST</i> Approval Date: <i>10/24/2022</i>	
		Phone: 432-638-8475

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED PLAT

¹ API Number 30-025- 47261	² Pool Code 98248	³ Pool Name WC025 G08 S243217P; UPPER WOLFCAMP
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 732H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3650'

¹⁰Surface Location

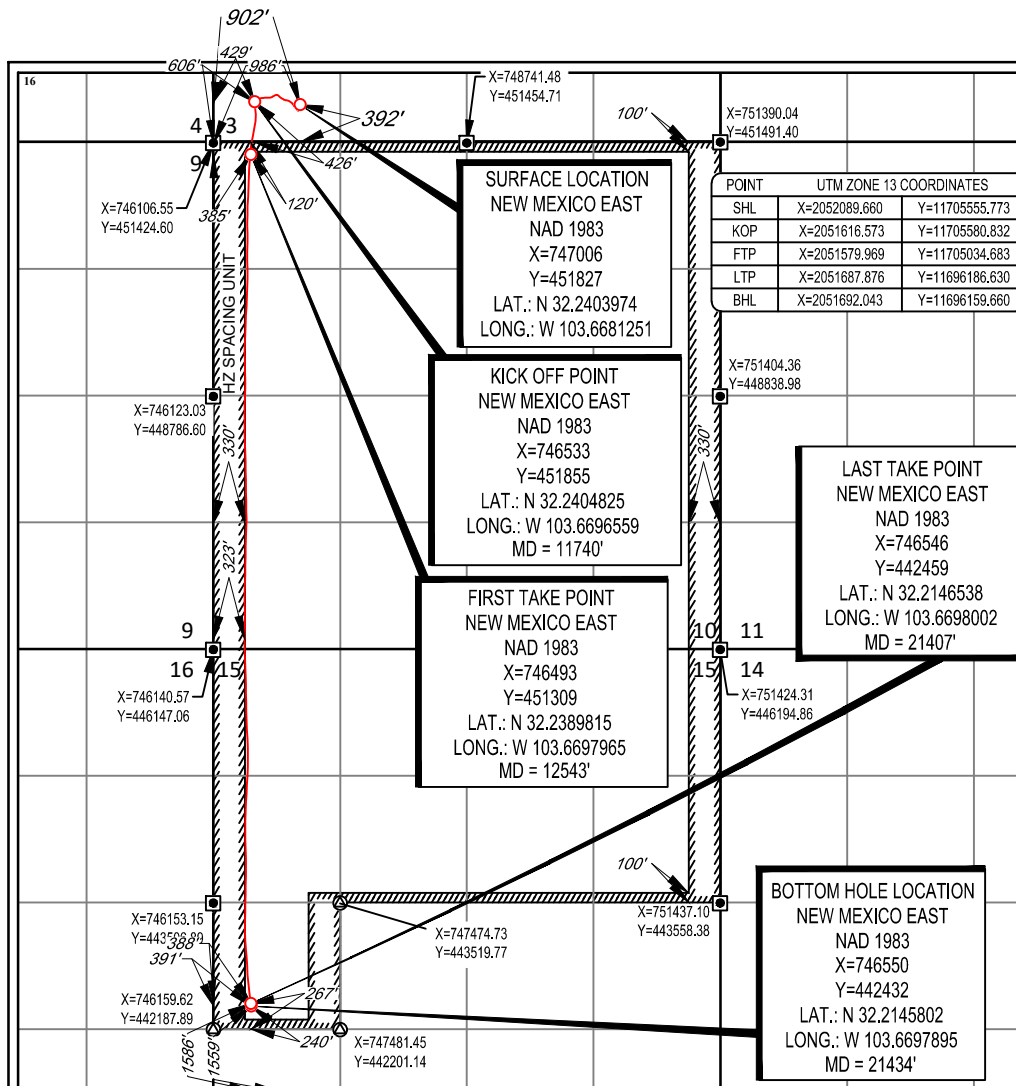
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	392'	SOUTH	902'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1559'	SOUTH	391'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/28/2022
Signature Date

KAY MADDOX
Printed Name

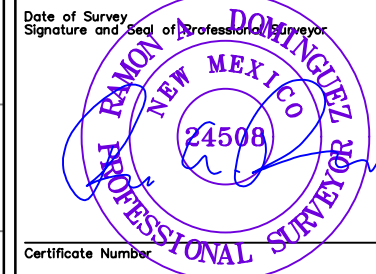
KAY.MADDOX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

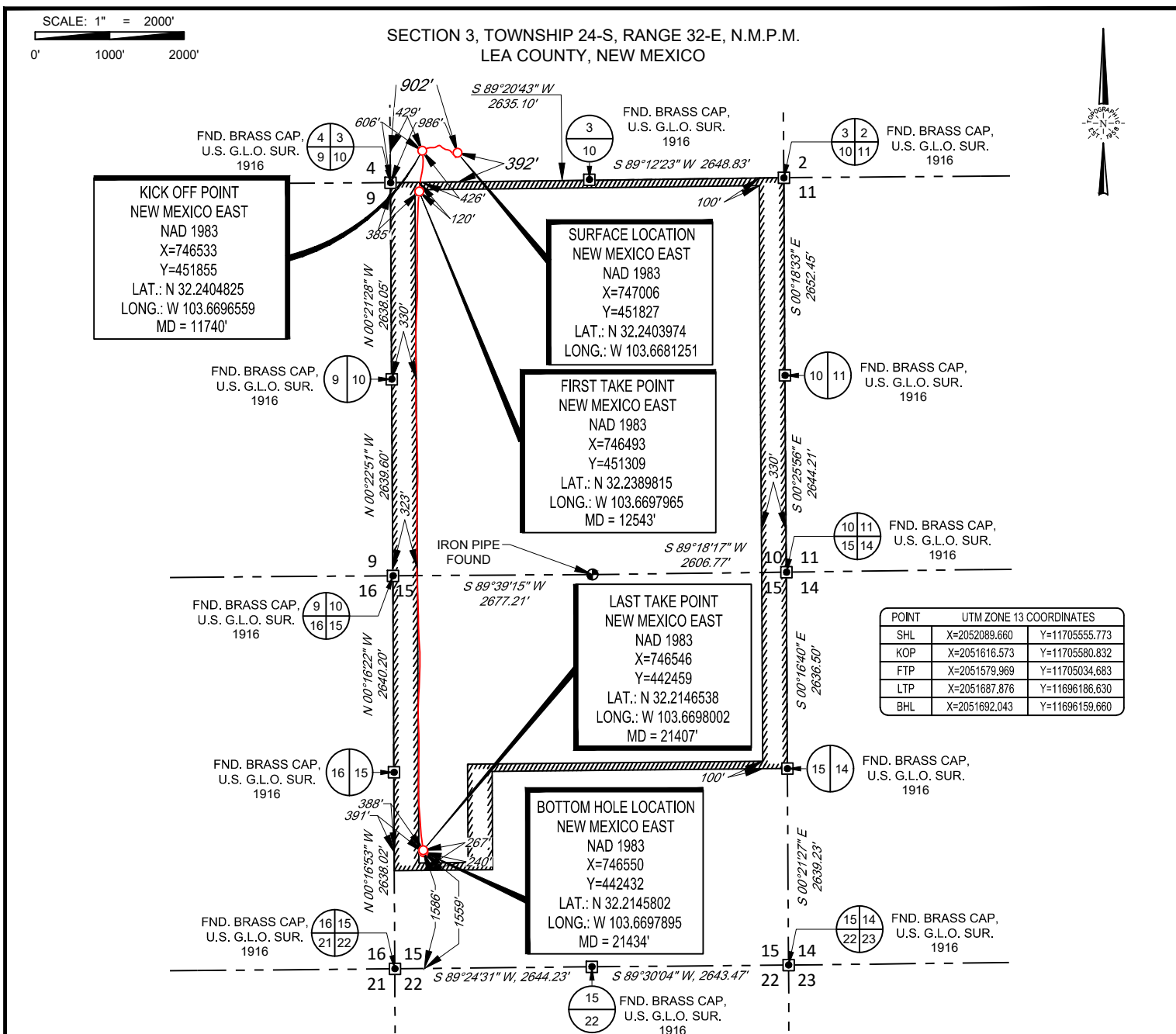
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/19/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



LEASE NAME & WELL NO.: _____ MODELO 3 FED COM 732H
 SECTION 3 TWP 24-S RGE 32-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3652'
 DESCRIPTION 392' FSL & 902' FWL

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 September 14, 2022

eog resources, inc.

MODELO 3 FED COM 732H AS-DRILLED DATE: 9/14/22 FILE: AD_MODELO_3_FED_COM_732H DRAWN BY: SAR SHEET: 2 OF 2	REVISION:	NOTES:
		1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Lea County, NM (NAD 83 NME)

Modelo 3 Fed Com #732H

H&P 389

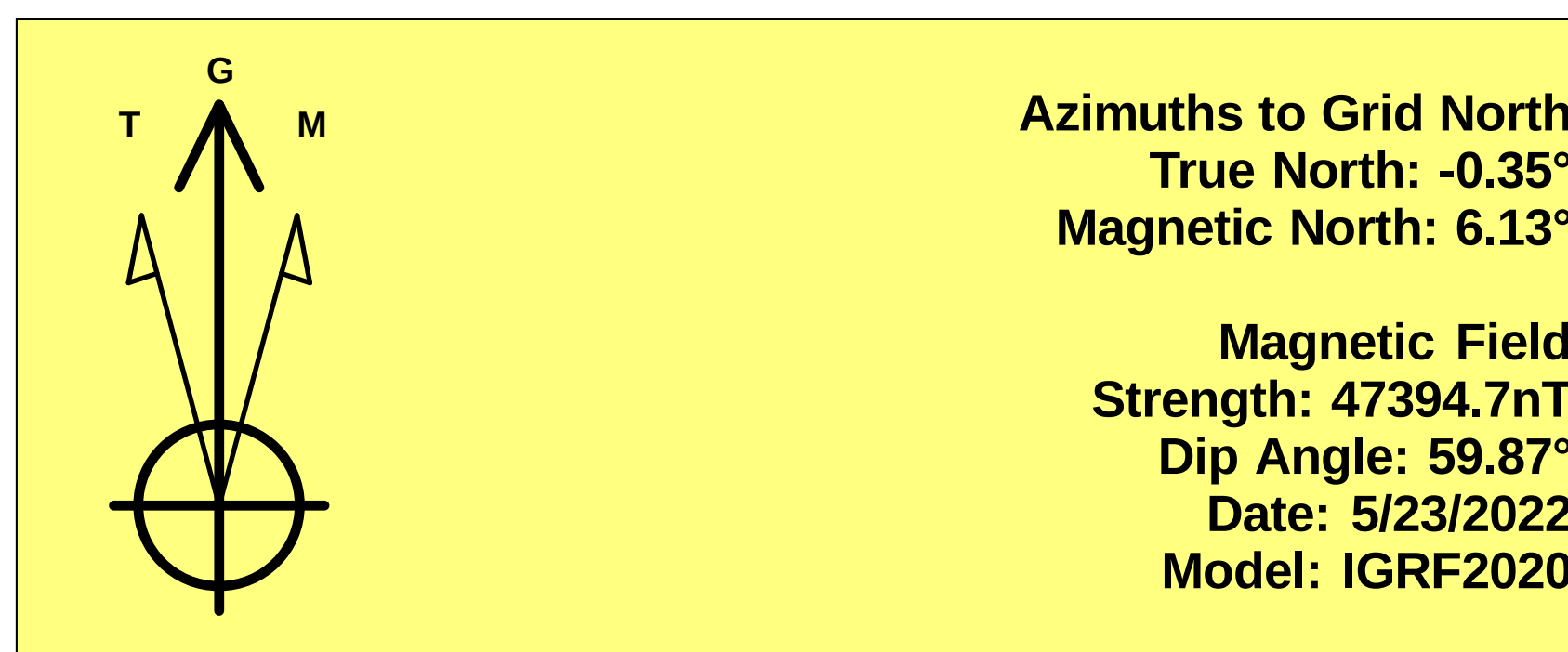
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

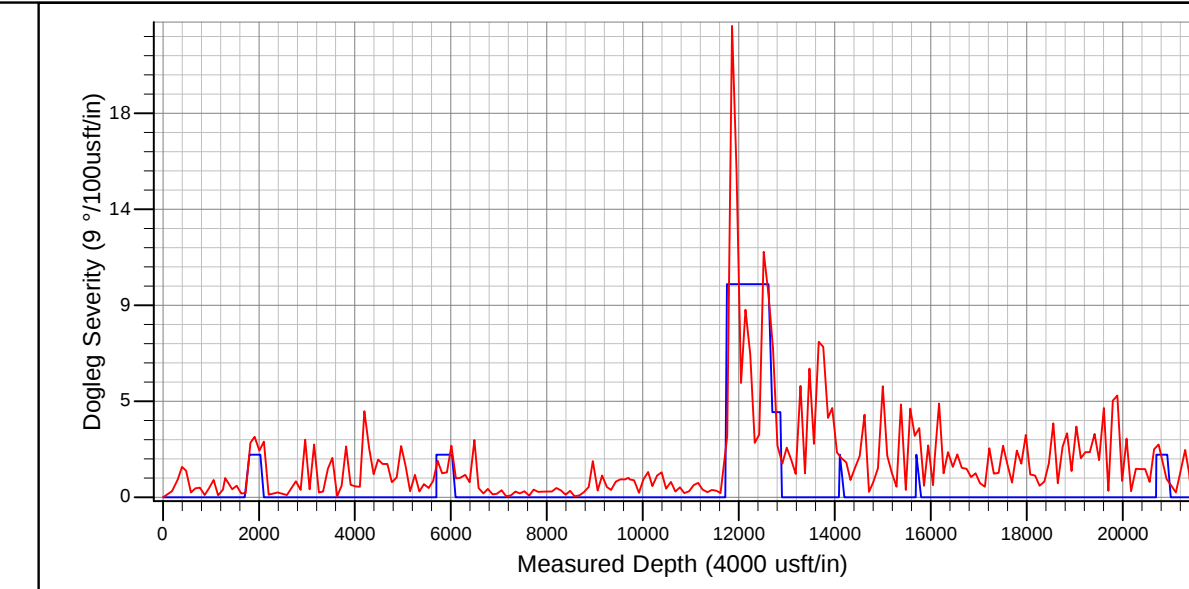
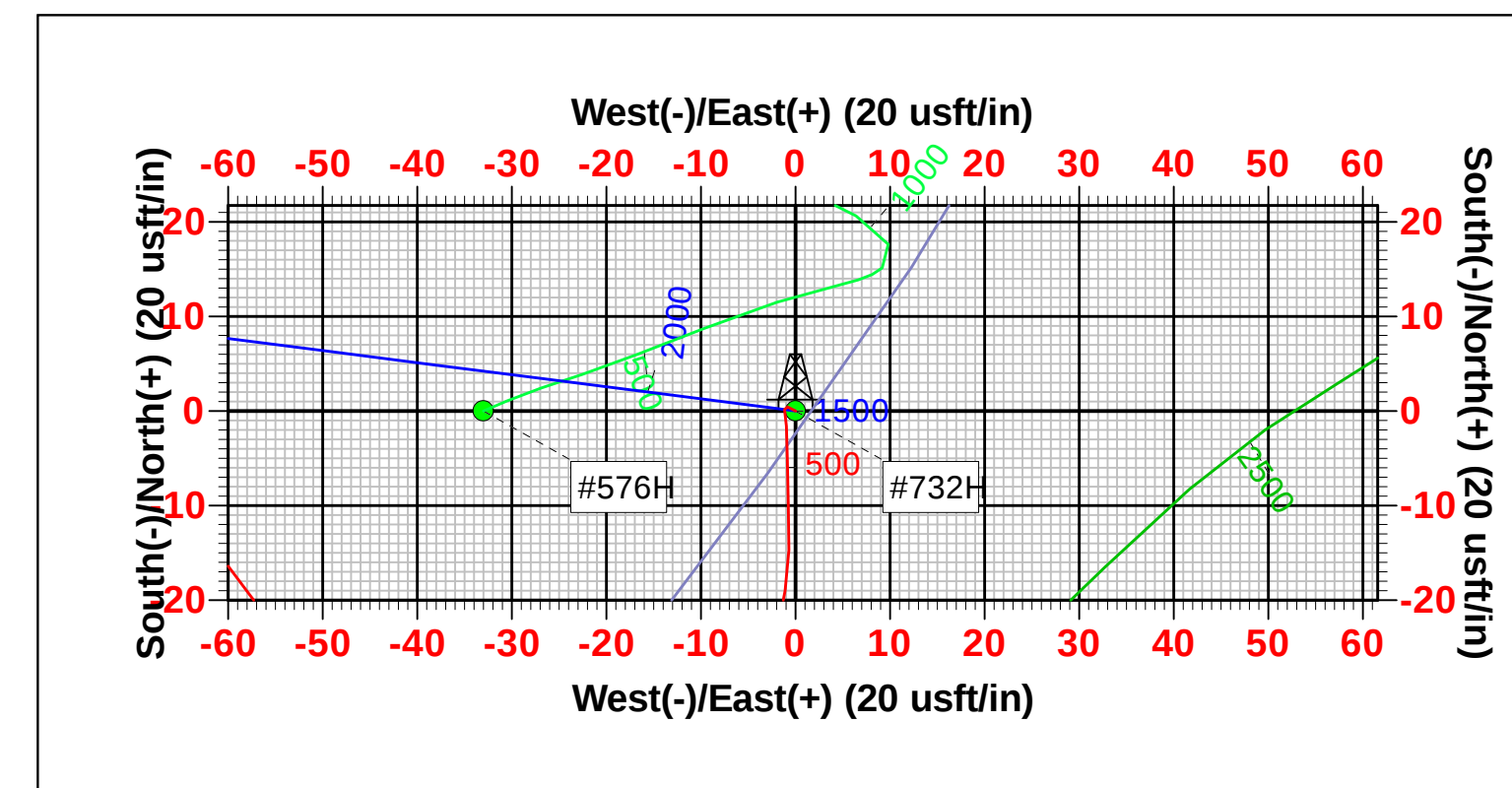
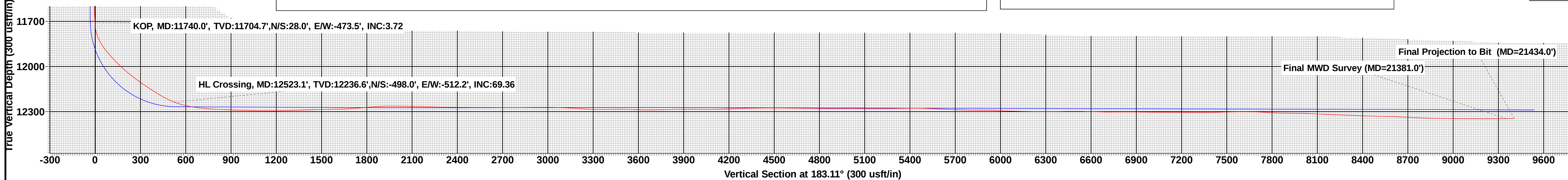
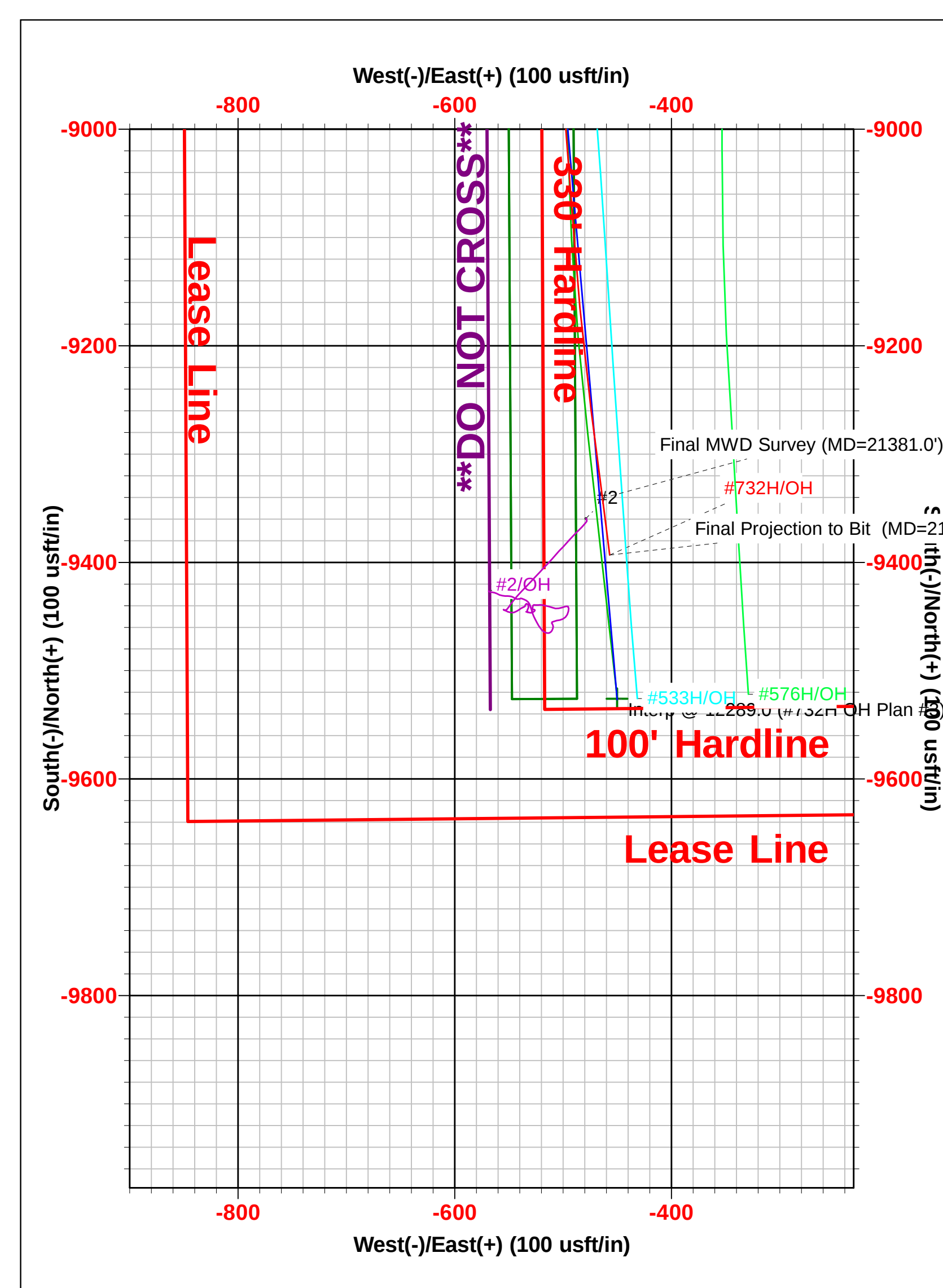
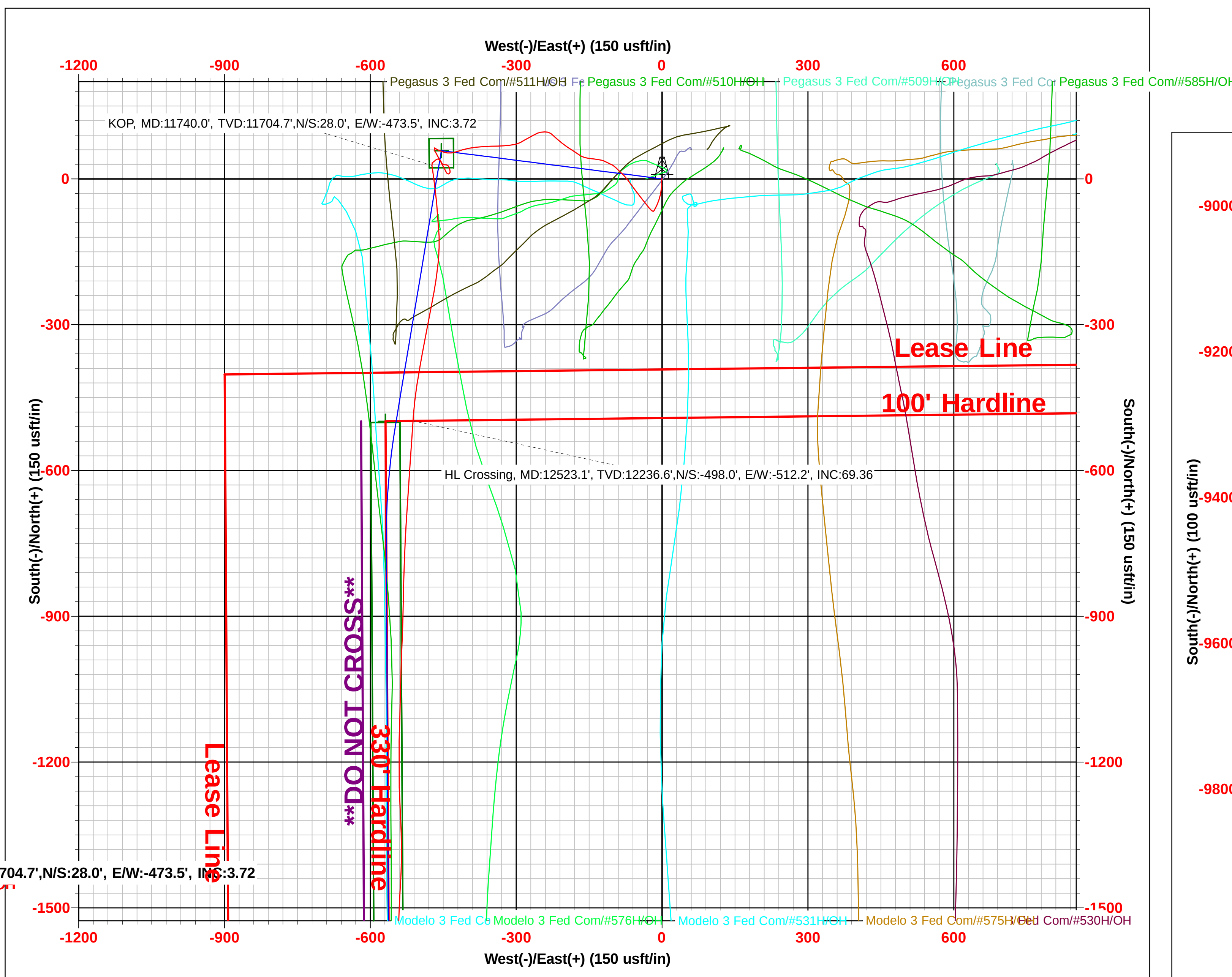
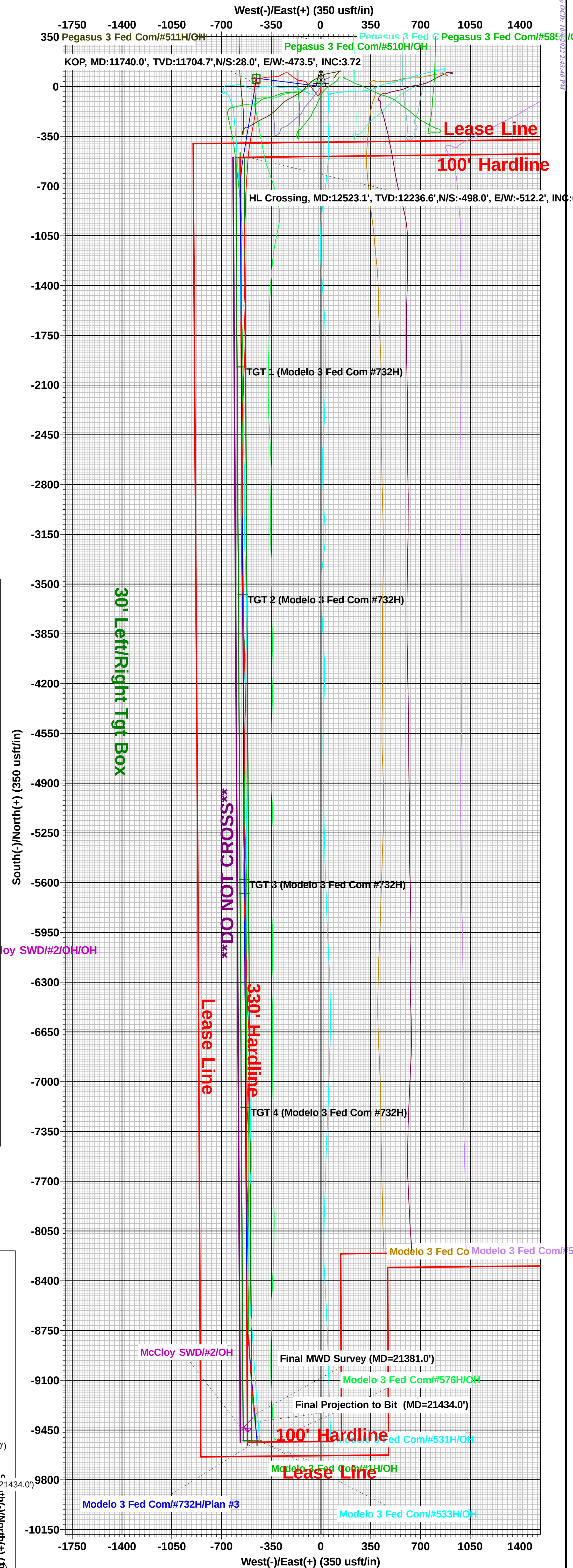
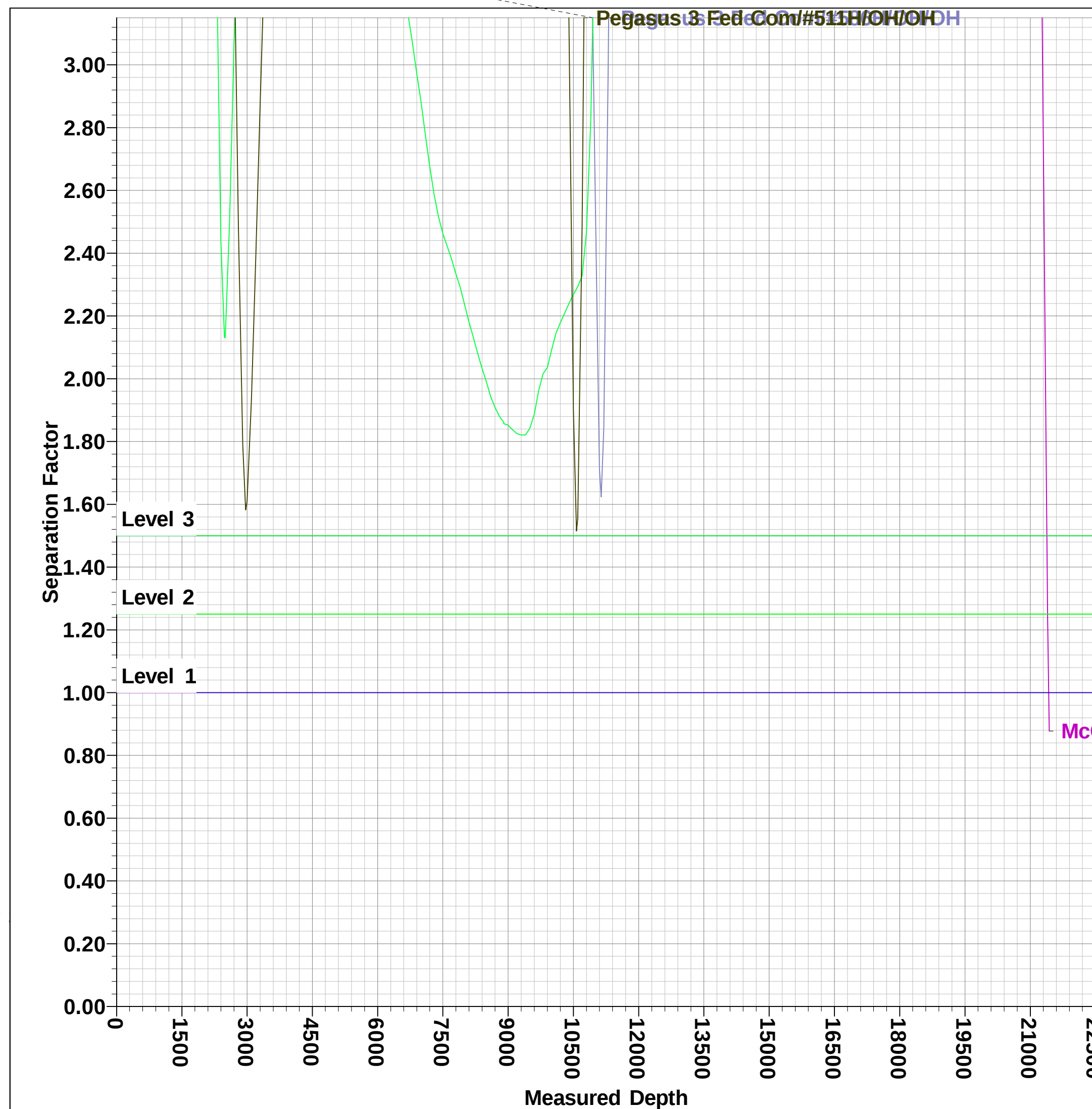
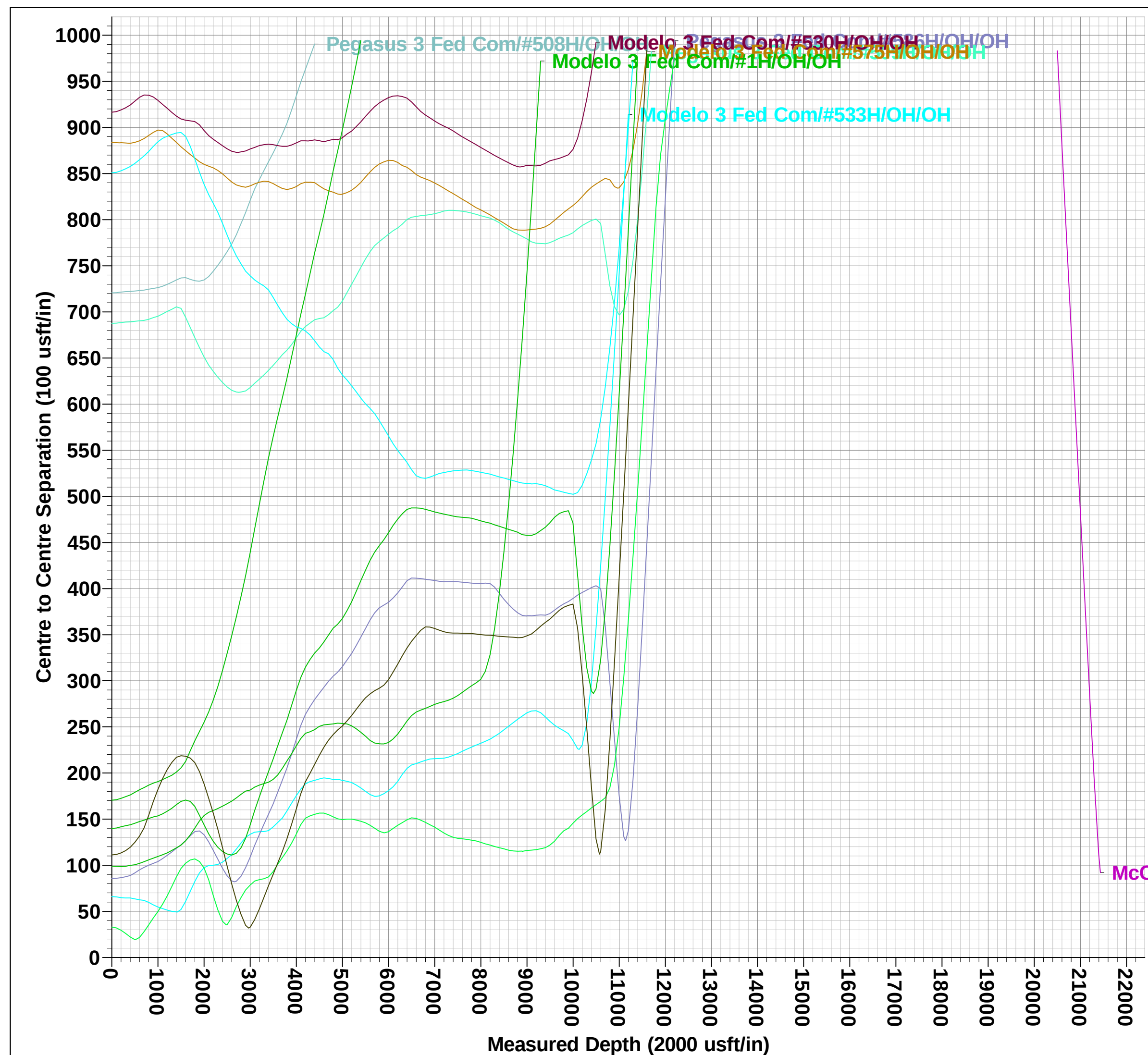
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #732H

KB = 25' @ 3678.0usft (H&P 389)
Northing 451827.00 Easting 747006.00 Latitude 32° 14' 25.430 N Longitude 103° 40' 5.254 W



To convert a Magnetic Direction to a Grid Direction, Add 6.13°
To convert a Magnetic Direction to a True Direction, Add 6.48° East
To convert a True Direction to a Grid Direction, Subtract 0.35°





Midland

Lea County, NM (NAD 83 NME)

Modelo 3 Fed Com

#732H

OH

Design: OH

Final PVA

29 July, 2022



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #732H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Site:	Modelo 3 Fed Com	MD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Well:	#732H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Modelo 3 Fed Com								
Site Position:		Northing:		451,998.00	usft	Latitude:	32° 14' 26.929 N			
From:	Map	Easting:		750,134.00	usft	Longitude:	103° 39' 28.822 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.36	°

Well		#732H				
Well Position	+N/-S	0.0 usft	Northing:	451,827.00 usft	Latitude:	32° 14' 25.430 N
	+E/-W	0.0 usft	Easting:	747,006.00 usft	Longitude:	103° 40' 5.254 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,653.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	5/23/2022	6.48	59.87	47,394.68151162

Design		OH			
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)		+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0		0.0	0.0	183.11

Survey Program		Date	7/29/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
191.0	21,434.0	SDI MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1	



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #732H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Site:	Modelo 3 Fed Com	MD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Well:	#732H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
191.0	0.55	298.34	191.0	0.4	-0.8	0.29	0.29	0.00	-0.9	0.0
308.0	0.54	165.97	308.0	0.2	-1.2	0.85	-0.01	-113.14	0.4	-1.1
396.0	1.79	175.13	396.0	-1.6	-1.0	1.43	1.42	10.41	-1.5	-1.1
482.0	2.84	180.77	481.9	-5.1	-0.9	1.25	1.22	6.56	-5.1	-0.8
580.0	2.98	177.31	579.8	-10.0	-0.8	0.23	0.14	-3.53	-10.0	-1.3
676.0	2.60	180.58	675.7	-14.7	-0.7	0.43	-0.40	3.41	-14.7	-0.5
771.0	2.63	190.00	770.6	-19.0	-1.1	0.45	0.03	9.92	-18.9	2.2
867.0	2.54	191.29	866.5	-23.3	-1.9	0.11	-0.09	1.34	-23.2	2.7
962.0	2.67	182.42	961.4	-27.5	-2.4	0.45	0.14	-9.34	-27.6	-1.2
1,057.0	3.03	196.33	1,056.3	-32.2	-3.2	0.82	0.38	14.64	-31.8	6.0
1,153.0	3.00	198.14	1,152.1	-37.0	-4.7	0.10	-0.03	1.89	-36.6	7.1
1,248.0	3.00	191.57	1,247.0	-41.8	-6.0	0.36	0.00	-6.92	-42.1	2.6
1,294.0	3.04	199.47	1,292.9	-44.1	-6.6	0.91	0.09	17.17	-43.8	8.5
1,438.0	2.50	201.14	1,436.8	-50.6	-9.0	0.38	-0.37	1.16	-50.5	9.9
1,534.0	2.95	207.15	1,532.6	-54.8	-10.9	0.55	0.47	6.26	-53.7	15.3
1,628.0	3.11	208.22	1,626.5	-59.2	-13.2	0.18	0.17	1.14	-58.4	16.4
1,723.0	3.25	205.96	1,721.4	-63.9	-15.6	0.20	0.15	-2.38	-64.2	14.0
1,818.0	1.67	252.78	1,816.3	-66.7	-18.1	2.56	-1.66	49.28	-34.9	59.4
1,913.0	3.19	310.47	1,911.2	-65.4	-21.4	2.84	1.60	60.73	32.6	59.4
2,008.0	5.15	320.62	2,006.0	-60.4	-26.1	2.20	2.06	10.68	41.9	47.4
2,104.0	7.65	322.36	2,101.4	-52.0	-32.8	2.61	2.60	1.81	40.3	38.6
2,199.0	7.62	321.53	2,195.5	-42.1	-40.6	0.12	-0.03	-0.87	34.9	31.5
2,389.0	7.30	323.90	2,383.9	-22.5	-55.5	0.23	-0.17	1.25	26.5	14.7
2,581.0	7.15	322.80	2,574.4	-3.1	-69.9	0.11	-0.08	-0.57	17.4	-0.7
2,770.0	7.62	312.32	2,761.8	14.7	-86.3	0.75	0.25	-5.54	10.9	-12.0
2,866.0	7.40	314.24	2,857.0	23.3	-95.4	0.35	-0.23	2.00	6.8	-18.8



EOG Resources

Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Modelo 3 Fed Com
Well: #732H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #732H
TVD Reference: KB = 25' @ 3678.0usft (H&P 389)
MD Reference: KB = 25' @ 3678.0usft (H&P 389)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,961.0	7.72	294.71	2,951.2	30.3	-105.6	2.71	0.34	-20.56	10.8	-20.8	
3,056.0	7.46	296.59	3,045.4	35.7	-116.9	0.38	-0.27	1.98	7.9	-24.5	
3,151.0	6.96	278.20	3,139.6	39.3	-128.1	2.47	-0.53	-19.36	14.4	-22.9	
3,246.0	6.74	278.13	3,233.9	40.9	-139.4	0.23	-0.23	-0.07	14.0	-23.1	
3,341.0	6.53	276.83	3,328.3	42.3	-150.2	0.27	-0.22	-1.37	14.4	-22.8	
3,436.0	5.97	287.26	3,422.7	44.4	-160.3	1.33	-0.59	10.98	10.5	-25.9	
3,531.0	6.01	304.17	3,517.2	48.7	-169.2	1.85	0.04	17.80	2.6	-31.4	
3,627.0	5.97	303.92	3,612.7	54.3	-177.5	0.05	-0.04	-0.26	2.5	-36.3	
3,722.0	5.52	301.31	3,707.2	59.4	-185.5	0.55	-0.47	-2.75	4.6	-40.8	
3,817.0	7.76	304.27	3,801.6	65.4	-194.7	2.38	2.36	3.12	1.3	-45.7	
3,912.0	7.78	308.37	3,895.7	73.0	-205.0	0.58	0.02	4.32	-5.4	-50.8	
4,008.0	8.09	311.13	3,990.8	81.5	-215.2	0.51	0.32	2.87	-12.0	-56.3	
4,104.0	7.62	311.69	4,085.9	90.2	-225.0	0.50	-0.49	0.58	-16.6	-62.3	
4,198.0	4.60	289.35	4,179.4	95.6	-233.2	4.03	-3.21	-23.77	9.1	-68.6	
4,294.0	5.58	266.74	4,275.0	96.6	-241.5	2.30	1.02	-23.55	37.3	-59.4	
4,389.0	4.59	263.50	4,369.6	95.9	-249.9	1.08	-1.04	-3.41	42.7	-54.9	
4,485.0	3.96	242.12	4,465.4	93.9	-256.7	1.77	-0.66	-22.27	61.9	-30.6	
4,580.0	5.44	242.93	4,560.0	90.3	-263.6	1.56	1.56	0.85	62.6	-25.3	
4,676.0	6.93	241.63	4,655.5	85.5	-272.7	1.56	1.55	-1.35	61.8	-17.6	
4,771.0	6.27	240.17	4,749.8	80.2	-282.3	0.72	-0.69	-1.54	60.0	-9.7	
4,867.0	5.37	239.75	4,845.3	75.3	-290.7	0.94	-0.94	-0.44	59.0	-2.6	
4,962.0	7.03	254.42	4,939.8	71.5	-300.1	2.40	1.75	15.44	56.4	-12.0	
5,057.0	7.51	264.71	5,034.0	69.4	-311.9	1.46	0.51	10.83	52.0	-18.5	
5,153.0	7.79	264.45	5,129.2	68.2	-324.7	0.29	0.29	-0.27	50.0	-15.8	
5,248.0	8.53	269.24	5,223.2	67.4	-338.1	1.06	0.78	5.04	45.8	-17.9	
5,343.0	8.77	268.59	5,317.1	67.2	-352.4	0.27	0.25	-0.68	42.5	-15.8	
5,438.0	9.20	266.09	5,411.0	66.5	-367.2	0.61	0.45	-2.63	38.9	-12.1	



EOG Resources

Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Modelo 3 Fed Com
Well: #732H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #732H
TVD Reference: KB = 25' @ 3678.0usft (H&P 389)
MD Reference: KB = 25' @ 3678.0usft (H&P 389)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,534.0	9.39	263.80	5,505.7	65.1	-382.6	0.43	0.20	-2.39	34.5	-8.3
5,629.0	8.98	259.93	5,599.5	63.0	-397.7	0.78	-0.43	-4.07	30.2	-3.3
5,724.0	7.86	251.77	5,693.5	59.6	-411.1	1.72	-1.18	-8.59	26.3	4.6
5,819.0	6.79	252.19	5,787.7	55.9	-422.6	1.13	-1.13	0.44	22.0	8.2
5,914.0	6.08	259.98	5,882.1	53.3	-432.9	1.18	-0.75	8.20	17.6	7.6
6,010.0	5.37	282.25	5,977.6	53.4	-442.3	2.41	-0.74	23.20	12.3	2.1
6,105.0	4.63	287.02	6,072.3	55.4	-450.4	0.89	-0.78	5.02	4.2	1.4
6,200.0	3.93	294.15	6,167.0	57.9	-457.0	0.92	-0.74	7.51	-2.7	1.3
6,295.0	2.93	293.49	6,261.8	60.2	-462.2	1.05	-1.05	-0.69	-8.4	1.3
6,390.0	2.48	304.12	6,356.7	62.3	-466.1	0.71	-0.47	11.19	-12.4	3.2
6,486.0	0.34	48.84	6,452.7	63.7	-467.6	2.70	-2.23	109.08	6.5	13.2
6,581.0	0.15	301.73	6,547.7	63.9	-467.5	0.43	-0.20	-112.75	-14.6	2.1
6,676.0	0.13	221.80	6,642.7	63.9	-467.7	0.19	-0.02	-84.14	-4.7	-14.1
6,771.0	0.47	185.44	6,737.7	63.4	-467.8	0.39	0.36	-38.27	4.1	-14.3
6,866.0	0.36	176.17	6,832.7	62.8	-467.8	0.14	-0.12	-9.76	5.7	-13.5
6,961.0	0.45	157.64	6,927.7	62.1	-467.7	0.17	0.09	-19.51	9.0	-11.1
7,056.0	0.69	179.71	7,022.7	61.2	-467.5	0.34	0.25	23.23	3.3	-13.5
7,151.0	0.65	182.51	7,117.7	60.1	-467.5	0.05	-0.04	2.95	1.5	-13.6
7,246.0	0.74	182.02	7,212.7	58.9	-467.6	0.09	0.09	-0.52	0.4	-13.6
7,342.0	0.59	163.18	7,308.7	57.8	-467.5	0.27	-0.16	-19.62	3.7	-12.9
7,437.0	0.73	154.95	7,403.7	56.8	-467.1	0.18	0.15	-8.66	4.5	-12.3
7,532.0	0.99	149.09	7,498.6	55.6	-466.4	0.29	0.27	-6.17	4.3	-11.9
7,628.0	1.03	153.21	7,594.6	54.1	-465.6	0.09	0.04	4.29	1.7	-12.1
7,724.0	1.38	149.77	7,690.6	52.3	-464.6	0.37	0.36	-3.58	0.4	-12.0
7,819.0	1.62	147.80	7,785.6	50.2	-463.3	0.26	0.25	-2.07	-1.7	-12.0
8,009.0	2.07	155.38	7,975.5	44.8	-460.4	0.27	0.24	3.99	-9.3	-11.4
8,104.0	1.85	151.11	8,070.4	41.9	-459.0	0.28	-0.23	-4.49	-11.7	-12.1



EOG Resources

Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Modelo 3 Fed Com
Well: #732H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #732H
TVD Reference: KB = 25' @ 3678.0usft (H&P 389)
MD Reference: KB = 25' @ 3678.0usft (H&P 389)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
8,200.0	2.26	149.53	8,166.4	38.9	-457.3	0.43	0.43	-1.65	-14.8	-12.5	
8,294.0	2.54	151.75	8,260.3	35.5	-455.4	0.31	0.30	2.36	-19.2	-11.9	
8,389.0	2.47	153.77	8,355.2	31.8	-453.4	0.12	-0.07	2.13	-23.8	-11.1	
8,485.0	2.72	150.71	8,451.1	27.9	-451.4	0.30	0.26	-3.19	-27.5	-12.5	
8,580.0	2.74	151.52	8,546.0	24.0	-449.2	0.05	0.02	0.85	-32.2	-12.0	
8,675.0	2.76	153.51	8,640.9	19.9	-447.1	0.10	0.02	2.09	-37.1	-10.8	
8,771.0	2.55	151.07	8,736.8	16.0	-445.1	0.25	-0.22	-2.54	-41.1	-12.5	
8,866.0	2.09	151.53	8,831.7	12.6	-443.2	0.48	-0.48	0.48	-45.0	-12.2	
8,960.0	0.91	105.47	8,925.7	10.9	-441.7	1.70	-1.26	-49.00	-24.4	-42.1	
9,055.0	1.06	120.71	9,020.6	10.3	-440.2	0.32	0.16	16.04	-36.2	-34.0	
9,150.0	0.88	61.97	9,115.6	10.2	-438.8	1.02	-0.19	-61.83	9.1	-49.4	
9,246.0	0.99	34.42	9,211.6	11.2	-437.7	0.48	0.11	-28.70	29.4	-39.9	
9,341.0	0.73	47.89	9,306.6	12.3	-436.8	0.34	-0.27	14.18	17.9	-45.5	
9,436.0	1.12	10.33	9,401.6	13.6	-436.2	0.74	0.41	-39.54	40.5	-25.5	
9,532.0	1.79	352.22	9,497.6	16.0	-436.2	0.84	0.70	-18.86	44.0	-12.0	
9,628.0	2.57	346.26	9,593.5	19.6	-436.9	0.85	0.81	-6.21	41.4	-7.5	
9,700.0	1.92	343.33	9,665.4	22.3	-437.6	0.92	-0.90	-4.07	38.9	-5.4	
9,723.0	1.75	340.36	9,688.4	23.0	-437.9	0.85	-0.74	-12.91	38.4	-3.4	
9,819.0	1.02	329.46	9,784.4	25.1	-438.8	0.81	-0.76	-11.35	36.0	3.6	
9,914.0	0.83	324.92	9,879.4	26.4	-439.6	0.21	-0.20	-4.78	34.1	6.4	
10,010.0	1.55	306.64	9,975.4	27.8	-441.1	0.84	0.75	-19.04	28.4	16.5	
10,106.0	2.32	281.08	10,071.3	28.9	-444.0	1.19	0.80	-26.62	15.4	26.6	
10,201.0	2.13	269.08	10,166.2	29.2	-447.7	0.53	-0.20	-12.63	5.9	28.8	
10,297.0	1.77	296.41	10,262.2	29.9	-450.8	1.03	-0.37	28.47	15.4	23.8	
10,392.0	1.66	334.06	10,357.1	31.8	-452.7	1.17	-0.12	39.63	24.2	10.3	
10,488.0	1.34	343.40	10,453.1	34.1	-453.6	0.42	-0.33	9.73	23.0	6.5	
10,583.0	1.34	313.86	10,548.1	35.9	-454.7	0.72	0.00	-31.09	14.8	16.4	



EOG Resources

Final PVA

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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Site:	Modelo 3 Fed Com	MD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Well:	#732H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,678.0	1.07	314.22	10,643.1	37.3	-456.2	0.28	-0.28	0.38	12.9	16.3	
10,773.0	0.72	332.47	10,738.1	38.5	-457.1	0.47	-0.37	19.21	15.9	11.8	
10,869.0	0.74	317.39	10,834.0	39.5	-457.8	0.20	0.02	-15.71	11.1	15.3	
10,964.0	0.76	296.07	10,929.0	40.2	-458.8	0.29	0.02	-22.44	3.6	18.1	
11,059.0	1.26	282.46	11,024.0	40.7	-460.3	0.58	0.53	-14.33	-2.5	18.3	
11,153.0	1.15	252.30	11,118.0	40.6	-462.3	0.68	-0.12	-32.09	-13.1	14.0	
11,248.0	1.37	239.51	11,213.0	39.8	-464.1	0.37	0.23	-13.46	-18.0	10.6	
11,343.0	1.41	230.14	11,308.0	38.4	-466.0	0.24	0.04	-9.86	-21.8	7.3	
11,438.0	1.74	229.00	11,402.9	36.7	-468.0	0.35	0.35	-1.20	-24.5	6.9	
11,534.0	2.01	232.47	11,498.9	34.8	-470.4	0.30	0.28	3.61	-27.2	8.4	
11,615.0	1.93	236.61	11,579.8	33.1	-472.7	0.20	-0.10	5.11	-29.3	10.5	
11,740.0	3.72	166.04	11,704.7	28.0	-473.5	2.86	1.43	-56.45	-24.3	-26.1	
KOP, MD:11740.0', TVD:11704.7', N/S:28.0', E/W:-473.5', INC:3.72											
11,759.0	4.20	162.26	11,723.6	26.8	-473.1	2.86	2.51	-19.90	-23.2	-27.3	
11,854.0	25.10	173.40	11,815.1	3.2	-469.7	22.10	22.00	11.73	-39.2	-18.0	
11,950.0	39.83	173.65	11,895.8	-47.9	-463.9	15.34	15.34	0.26	-64.1	-9.1	
12,045.0	44.33	177.19	11,966.3	-111.3	-458.9	5.35	4.74	3.73	-87.5	7.7	
12,140.0	49.18	186.55	12,031.5	-180.3	-461.4	8.80	5.11	9.85	-97.3	28.5	
12,235.0	54.38	191.21	12,090.3	-254.0	-473.0	6.69	5.47	4.91	-97.3	34.2	
12,330.0	56.77	190.65	12,144.0	-330.9	-487.9	2.56	2.52	-0.59	-86.5	31.8	
12,426.0	59.44	189.55	12,194.7	-411.1	-502.2	2.95	2.78	-1.15	-61.2	31.1	
12,521.0	69.16	183.98	12,235.9	-496.0	-512.1	11.51	10.23	-5.86	-30.7	34.0	
12,523.1	69.36	183.97	12,236.6	-498.0	-512.2	9.51	9.51	-0.25	-30.0	34.2	
HL Crossing, MD:12523.1', TVD:12236.6', N/S:-498.0', E/W:-512.2', INC:69.36											
12,616.0	78.19	183.75	12,262.5	-586.9	-518.2	9.51	9.51	-0.24	-5.1	40.6	
12,712.0	84.89	183.88	12,276.6	-681.6	-524.5	6.98	6.98	0.14	8.9	41.6	
12,807.0	86.51	182.24	12,283.8	-776.2	-529.6	2.42	1.71	-1.73	15.6	37.5	



EOG Resources

Final PVA

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TVD Reference: KB = 25' @ 3678.0usft (H&P 389)
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Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,903.0	87.38	181.00	12,288.9	-872.0	-532.3	1.58	0.91	-1.29	20.2	34.3
12,998.0	88.93	182.57	12,291.9	-966.9	-535.2	2.32	1.63	1.65	22.8	30.8
13,093.0	89.56	181.02	12,293.2	-1,061.8	-538.2	1.76	0.66	-1.63	23.6	27.3
13,188.0	89.83	182.03	12,293.7	-1,156.8	-540.7	1.10	0.28	1.06	23.6	24.2
13,283.0	92.14	177.63	12,292.1	-1,251.7	-540.5	5.23	2.43	-4.63	21.5	23.9
13,378.0	91.08	177.77	12,289.4	-1,346.6	-536.6	1.13	-1.12	0.15	18.4	27.2
13,473.0	92.85	183.22	12,286.1	-1,441.5	-537.5	6.03	1.86	5.74	14.6	25.9
13,569.0	90.70	182.14	12,283.2	-1,537.4	-541.9	2.51	-2.24	-1.12	11.2	20.8
13,663.0	90.84	175.29	12,281.9	-1,631.3	-539.8	7.29	0.15	-7.29	9.6	22.4
13,759.0	96.70	178.68	12,275.6	-1,726.9	-534.8	7.05	6.10	3.53	2.8	26.9
13,854.0	93.96	180.94	12,266.8	-1,821.5	-534.5	3.73	-2.88	2.38	-6.5	26.6
13,949.0	90.27	182.46	12,263.3	-1,916.3	-537.3	4.20	-3.88	1.60	-10.5	23.3
14,044.0	88.29	182.66	12,264.4	-2,011.2	-541.5	2.09	-2.08	0.21	-9.5	18.5
14,139.0	89.70	181.64	12,266.1	-2,106.1	-545.1	1.83	1.48	-1.07	-7.8	14.4
14,234.0	88.36	182.44	12,267.7	-2,201.1	-548.5	1.64	-1.41	0.84	-6.0	10.5
14,329.0	89.06	182.76	12,269.9	-2,295.9	-552.8	0.81	0.74	0.34	-3.8	5.6
14,424.0	89.00	181.42	12,271.5	-2,390.9	-556.3	1.41	-0.06	-1.41	-2.0	1.6
14,519.0	90.64	182.26	12,271.8	-2,485.8	-559.3	1.94	1.73	0.88	-1.6	-2.0
14,615.0	89.40	178.76	12,271.7	-2,581.8	-560.2	3.87	-1.29	-3.65	-1.5	-3.4
14,710.0	89.60	178.61	12,272.6	-2,676.8	-558.0	0.26	0.21	-0.16	-0.6	-1.8
14,806.0	90.30	178.51	12,272.6	-2,772.7	-555.6	0.74	0.73	-0.10	-0.4	0.1
14,901.0	91.51	178.03	12,271.1	-2,867.7	-552.7	1.37	1.27	-0.51	-1.8	2.4
14,996.0	89.13	182.37	12,270.6	-2,962.6	-553.0	5.21	-2.51	4.57	-2.2	1.5
15,092.0	87.75	181.10	12,273.2	-3,058.6	-555.9	1.95	-1.44	-1.32	0.6	-1.9
15,188.0	86.71	180.69	12,277.9	-3,154.4	-557.4	1.16	-1.08	-0.43	5.3	-4.0
15,284.0	87.12	180.44	12,283.0	-3,250.3	-558.4	0.50	0.43	-0.26	10.6	-5.5
15,379.0	90.74	178.44	12,284.8	-3,345.2	-557.5	4.35	3.81	-2.11	12.5	-5.1



EOG Resources

Final PVA

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Site: Modelo 3 Fed Com
Well: #732H
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Design: OH

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TVD Reference: KB = 25' @ 3678.0usft (H&P 389)
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Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,475.0	90.74	178.10	12,283.6	-3,441.2	-554.6	0.35	0.00	-0.35	11.4	-2.7
15,570.0	86.80	177.83	12,285.6	-3,536.1	-551.2	4.16	-4.15	-0.28	13.6	0.1
15,665.0	89.50	177.37	12,288.7	-3,631.0	-547.2	2.88	2.84	-0.48	16.6	3.5
15,760.0	92.12	179.00	12,287.3	-3,725.9	-544.2	3.25	2.76	1.72	15.0	6.0
15,855.0	91.67	179.27	12,284.2	-3,820.8	-542.8	0.55	-0.47	0.28	11.6	6.9
15,949.0	89.50	178.52	12,283.2	-3,914.8	-541.0	2.44	-2.31	-0.80	10.4	8.1
16,044.0	88.96	178.51	12,284.5	-4,009.7	-538.5	0.57	-0.57	-0.01	11.4	10.1
16,074.0	89.03	177.98	12,285.0	-4,039.7	-537.6	1.78	0.23	-1.77	11.9	10.8
16,170.0	93.19	178.72	12,283.2	-4,135.7	-534.8	4.40	4.33	0.77	9.8	13.0
16,266.0	92.36	179.41	12,278.5	-4,231.5	-533.3	1.12	-0.86	0.72	4.9	14.0
16,361.0	90.37	179.70	12,276.3	-4,326.5	-532.5	2.12	-2.09	0.31	2.4	14.2
16,457.0	90.74	181.02	12,275.3	-4,422.5	-533.1	1.43	0.39	1.37	1.2	13.1
16,552.0	89.09	181.99	12,275.5	-4,517.4	-535.6	2.01	-1.74	1.02	1.1	10.0
16,647.0	89.97	181.01	12,276.3	-4,612.4	-538.1	1.39	0.93	-1.03	1.7	7.0
16,743.0	88.73	180.70	12,277.3	-4,708.4	-539.5	1.33	-1.29	-0.32	2.5	5.0
16,838.0	89.60	180.45	12,278.7	-4,803.4	-540.5	0.95	0.92	-0.26	3.7	3.5
16,933.0	90.40	181.18	12,278.7	-4,898.4	-541.8	1.14	0.84	0.77	3.4	1.6
17,029.0	89.77	181.29	12,278.6	-4,994.3	-543.9	0.67	-0.66	0.11	3.1	-1.0
17,124.0	89.46	180.92	12,279.2	-5,089.3	-545.7	0.51	-0.33	-0.39	3.5	-3.4
17,219.0	90.07	178.82	12,279.6	-5,184.3	-545.5	2.30	0.64	-2.21	3.6	-3.7
17,315.0	91.14	178.78	12,278.6	-5,280.3	-543.5	1.12	1.11	-0.04	2.3	-2.2
17,410.0	90.57	179.71	12,277.2	-5,375.3	-542.3	1.15	-0.60	0.98	0.7	-1.5
17,506.0	88.49	180.74	12,278.0	-5,471.3	-542.6	2.42	-2.17	1.07	1.2	-2.5
17,601.0	87.36	179.84	12,281.4	-5,566.2	-543.1	1.52	-1.19	-0.95	4.4	-3.5
17,695.0	87.17	179.21	12,285.9	-5,660.1	-542.3	0.70	-0.20	-0.67	8.7	-3.2
17,790.0	88.66	177.75	12,289.4	-5,755.0	-539.8	2.20	1.57	-1.54	11.9	-1.3
17,886.0	90.17	177.62	12,290.3	-5,850.9	-535.9	1.58	1.57	-0.14	12.7	2.1



EOG Resources

Final PVA

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Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,981.0	87.41	178.01	12,292.3	-5,945.8	-532.3	2.93	-2.91	0.41	14.4	5.1
18,077.0	88.42	177.84	12,295.8	-6,041.7	-528.8	1.07	1.05	-0.18	17.7	8.1
18,172.0	88.99	178.63	12,298.0	-6,136.6	-525.9	1.03	0.60	0.83	19.6	10.4
18,267.0	89.50	178.59	12,299.2	-6,231.6	-523.6	0.54	0.54	-0.04	20.6	12.2
18,362.0	90.20	178.67	12,299.5	-6,326.5	-521.3	0.74	0.74	0.08	20.6	13.9
18,458.0	91.58	178.00	12,298.0	-6,422.5	-518.6	1.60	1.44	-0.70	18.9	16.2
18,553.0	88.42	177.05	12,298.0	-6,517.4	-514.5	3.47	-3.33	-1.00	18.6	19.7
18,649.0	88.22	176.44	12,300.8	-6,613.2	-509.0	0.67	-0.21	-0.64	21.2	24.6
18,744.0	90.07	177.74	12,302.2	-6,708.0	-504.2	2.38	1.95	1.37	22.4	28.9
18,839.0	90.30	180.59	12,301.9	-6,803.0	-502.8	3.01	0.24	3.00	21.8	29.7
18,935.0	89.20	180.14	12,302.3	-6,899.0	-503.4	1.24	-1.15	-0.47	22.0	28.6
19,030.0	89.43	183.29	12,303.5	-6,993.9	-506.3	3.32	0.24	3.32	23.0	25.2
19,126.0	90.50	181.90	12,303.5	-7,089.8	-510.6	1.83	1.11	-1.45	22.7	20.3
19,220.0	88.60	182.48	12,304.3	-7,183.8	-514.2	2.11	-2.02	0.62	23.3	16.2
19,316.0	89.90	184.05	12,305.5	-7,279.6	-519.7	2.12	1.35	1.64	24.3	10.2
19,411.0	90.70	181.34	12,305.0	-7,374.5	-524.1	2.97	0.84	-2.85	23.5	5.2
19,507.0	92.38	181.29	12,302.4	-7,470.4	-526.3	1.75	1.75	-0.05	20.7	2.5
19,602.0	89.53	178.51	12,300.9	-7,565.4	-526.2	4.19	-3.00	-2.93	18.9	2.1
19,698.0	89.50	178.80	12,301.7	-7,661.4	-523.9	0.30	-0.03	0.30	19.5	3.8
19,794.0	86.08	176.12	12,305.4	-7,757.2	-519.7	4.52	-3.56	-2.79	22.9	7.5
19,889.0	89.30	179.31	12,309.2	-7,852.0	-515.9	4.77	3.39	3.36	26.5	10.7
19,985.0	89.53	180.01	12,310.2	-7,948.0	-515.3	0.77	0.24	0.73	27.3	10.7
20,080.0	87.15	181.09	12,312.9	-8,042.9	-516.2	2.75	-2.51	1.14	29.8	9.3
20,176.0	87.16	180.81	12,317.7	-8,138.8	-517.8	0.29	0.01	-0.29	34.3	7.1
20,271.0	88.42	181.03	12,321.4	-8,233.7	-519.3	1.35	1.33	0.23	37.7	5.1
20,366.0	87.18	180.80	12,325.0	-8,328.6	-520.9	1.33	-1.31	-0.24	41.1	3.0
20,462.0	88.45	180.69	12,328.7	-8,424.6	-522.1	1.33	1.32	-0.11	44.6	1.2



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #732H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Site:	Modelo 3 Fed Com	MD Reference:	KB = 25' @ 3678.0usft (H&P 389)
Well:	#732H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
20,558.0	88.99	180.25	12,330.8	-8,520.5	-522.9	0.73	0.56	-0.46	46.5	-0.1	
20,653.0	87.62	178.59	12,333.6	-8,615.5	-521.9	2.26	-1.44	-1.75	49.0	0.1	
20,748.0	86.84	176.37	12,338.2	-8,710.3	-517.8	2.47	-0.82	-2.34	53.3	1.0	
20,844.0	88.26	176.12	12,342.3	-8,806.0	-511.5	1.50	1.48	-0.26	57.0	0.9	
20,917.0	88.73	175.70	12,344.2	-8,878.8	-506.3	0.86	0.64	-0.58	58.5	-0.2	
21,014.0	89.26	175.76	12,345.9	-8,975.5	-499.0	0.55	0.55	0.06	59.7	-1.4	
21,109.0	89.43	175.89	12,347.0	-9,070.2	-492.1	0.23	0.18	0.14	60.3	-2.6	
21,204.0	89.93	174.82	12,347.6	-9,164.9	-484.4	1.24	0.53	-1.13	60.4	-3.1	
21,299.0	90.34	172.75	12,347.3	-9,259.3	-474.2	2.22	0.43	-2.18	59.7	-1.0	
21,381.0	91.27	172.58	12,346.2	-9,340.7	-463.7	1.15	1.13	-0.21	58.1	2.4	
Final MWD Survey (MD=21381.0')											
21,434.0	91.27	172.58	12,345.0	-9,393.2	-456.8	0.00	0.00	0.00	56.7	4.7	
Final Projection to Bit (MD=21434.0')											

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,740.0	11,704.7	28.0	-473.5	KOP, MD:11740.0', TVD:11704.7', N/S:28.0', E/W:-473.5', INC:3.72
12,523.1	12,236.6	-498.0	-512.2	HL Crossing, MD:12523.1', TVD:12236.6', N/S:-498.0', E/W:-512.2', INC:69.36
21,381.0	12,346.2	-9,340.7	-463.7	Final MWD Survey (MD=21381.0')
21,434.0	12,345.0	-9,393.2	-456.8	Final Projection to Bit (MD=21434.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 09/28/2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MODELO 3 FEDERAL COM		
								6. Well Number: 732H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WCC025 G08 S243217P; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	3	24S	32E		392	SOUTH	902	WEST	LEA
BH:	L	15	24S	32E		1559	SOUTH	391	WEST	LEA
13. Date Spudded 05/23/2022	14. Date T.D. Reached 07/28/2022		15. Date Rig Released 07/30/2022			16. Date Completed (Ready to Produce) 10/01/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3652' GL		
18. Total Measured Depth of Well MD 21,434' TVD 12,345'			19. Plug Back Measured Depth MD 21,407' TVD 12,345'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,543 - 21,407'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36# J-55		1337'		12 1/4"		625 CL C/CIRC		
7 5/8"		29.7# J-55		11,664'		8 3/4"		1565 CL C/CIRC		
5 1/2"		20# HCP-110		21,414'		6 3/4"		1005 CL C&H/TOC 8366'		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,543 - 21,407' 3 1/8", 1938 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,543 - 21,407'		FRAC W/22,161,131 lbs proppant, 357,539 bbls load fld		
28. PRODUCTION										
Date First Production 10/01/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/03/2022	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4815	Gas - MCF 11728	Water - Bbl. 4631	Gas - Oil Ratio 2436			
Flow Tubing Press.	Casing Pressure 3177	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 10/06/2022 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1130'	T. Canyon	Brushy	7050'	T. Ojo Alamo	T. Penn A "
T. Salt		1435'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4645'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	9855'		T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	10,440'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 149450

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 149450
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149450

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 149450
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	10/24/2022