

Submit One Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised November 3, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-05245</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-2433</b>
7. Lease Name or Unit Agreement Name <b>State A</b>
8. Well Number <b>2</b>
9. OGRID Number <b>189879</b>
10. Pool name or Wildcat <b>Denton Wolfcamp</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
**Ring Energy, Inc.**

3. Address of Operator  
**P.O. Box 11350 Midland, TX 79702**

4. Well Location  
Unit Letter L : **2310** feet from the South line and **721** feet from the West line  
Section 2 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3818' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/> PNR
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE *Bonette Serna* TITLE Regulatory Tech. DATE 5/23/22  
 TYPE OR PRINT NAME Bonette Serna E-MAIL: j.serna@ringenergy.com PHONE: 432-682-7464  
 For State Use Only

APPROVED BY: *Kenny Fortner* TITLE Compliance Officer A DATE 10/24/22

### Ring Energy Well Pulling Report

FIELD Denton Job Started 4/15/2021  
 LEASE State A Completed 5/7/2021  
 WELL HEAD \_\_\_\_\_ Well # 2  
 T.D. \_\_\_\_\_ PBTD \_\_\_\_\_ K.B. Elev \_\_\_\_\_

(Pulled)		Description of Items Pulled or ( Run )	Run		Status
Feet or Other Quantity	Jts		Feet or Other Quantity	Jts	From and To Set at Jts off Bottom, etc., as Applicable
		P & A Information 5-7-21			
		EOT @ 8469.89'			
		2 7/8" X 5 1/2 TAC @ 8436.44'			
		Mechanical HD Seat Shoe @ 8435.34'			
	4/30/2021	Perforate Circulation Shots @ 8434'			
	5/3/2021	Cut 2 7/8" Tubing @ 8423'			
Stage # 1	5/5/2021	Mix & Pump ( 25 ) Sks Class H Cement @ 15.6 5.2 BBL'S Cement Displace w/ 1 BBL F/W & 46 bbl's 14.2 PPG Mud SWI w/ 2000 psi on Tubing WOC ( Est TOC @ 8200' )	1.1	Yield	
	5/6/2021	Tagged TOC High @ 7362' ( 838' High ) Called OCD Reported Cement Tagged @ 7362'			
Notice>>>>>		Kerry Fortner w/ OCD Approved Cement Tag at 7362' Request to Perforate @ 7200' & Mix ( 264 )			
Stage # 2		SKS Class C Cement @ 14.8 ppg 1.32 Yield Pump a Balance Cement Plug from 7200' up to 4400' SITP 600 psi Cgs 600 psi WOC 4 Hrs			
		Tag Cement Plug @ 4390' Perforate @ 3200'			
Stage # 3		Mix & Pump ( 749 ) sks Class C Cement @ 1.32 Yield ( 176 ) BBL'S Cement Mix @ 14.8 ppg Pump a Balance Plug from 3200' up to 200' From Surface in 8 5/8" Casing WOC			
	5/7/2021	Tagged Cement Plug @ 137' From Surface			
	5/7/2021	Cut 2 7/8" Tubing @ 137' from Surface. 100% Free			
Stage # 4	5/7/2021	Mix & Pump ( 63 ) Sks Class C Cement 1.32 Yield @ 14.8 ppg Spot Cement Plug in 8 5/8" Casing from 137' up to Surface .L/D ( 4 ) jts 2 7/8" Tubing & a piece of jt # 5 N/U Tree			

REASON FOR WORK \_\_\_\_\_

Results of work \_\_\_\_\_

Previous change in status recorded on  
report for job completed \_\_\_\_\_

Prepared by \_\_\_\_\_

Jack Rosinski 979 - 877 - 8080

**WELL DATA SHEET**

**State A 2**

FIELD: Denton/Wolfcamp

FORMATION: Wolfcamp

LOC: Unit L: 2310' FSL & 721' FWL  
 TOWNSHIP: 15S Range 37E  
 SURVEY: 0

BLOCK: 0  
 SEC: 2  
 COUNTY: Lea  
 STATE: NM

GL: 3818'  
 DF: 0  
 KB: NA

STATUS: Producer  
 API NO: 30-025-05245  
 REFNO: \_\_\_\_\_  
 Spud: 05/06/05

05.07.21 - Spot 63 sxs Class C 137' - Surface

05.07.21 - Tag TOC @ 137'. Cut tbg 137'.  
 05.06.21 - Perf 3200' Spot 749 Sxs Class C

05.06.21 - Perf 7200' - Spot 264 sxs Class C. Tag TOC 4390'

**ROD DETAIL:**

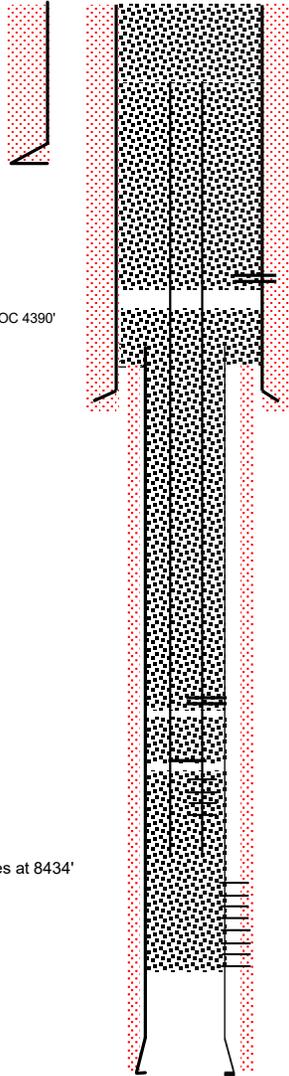
05.05.21 - 25 sxs Class H - Tag TOC 7362'

05.03.21 - Cut csg at 8423'

04.30.21 - 100 Sxs pumped thru tbg circ holes at 8434'

PBTD 0  
 TD 9300'

Ray Campbell  
 Date: 7/5/22



**Surface CSG**  
 13-3/8" 48#  
 Set @ 340', Cmt' w/325 sxs  
 Circ  
 0

**Intermediate CSG**  
 8-5/8" 32#, S 80  
 Set @ 4669', Cmt'd w/3000 sxs  
 Circ  
 0

**Formation Tops**

Name	Top
Dewey Lake	0
Yates	0
7 Rivers	0
QN	0

**Production CSG**  
 5-1/2" 17# & 15.5#, J55  
 Set from 4500 - 9000' (Liner Hanger @ 4500'), Cmt'd w/850 sxs  
 No DV Tool  
 NA  
 0

**Liner**

**PERFS**

WC	9038-9069'	0	0	0
0	9170-9178'	0	0	0
0	9223-9236'	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

**WELL DATA SHEET**

**State A 2**

**FIELD:** Denton/Wolfcamp

**FORMATION:** Wolfcamp

LOC: Unit L: 2310' FSL & 721' FWL  
 TOWNSHIP: 15S Range 37E  
 SURVEY: 0

BLOCK: 0  
 SEC: 2  
 COUNTY: Lea  
 STATE: NM

GL: 3818'  
 DF: 0  
 KB: NA

STATUS: Producer  
 API NO: 30-025-05245  
 REFNO: \_\_\_\_\_  
 Spud: 05/06/05

05.07.21 - Spot 63 sxs Class C 137' - Surface

05.07.21 - Tag TOC @ 137'. Cut tbg 137'.  
 05.06.21 - Perf 3200' Spot 749 Sxs Class C

05.06.21 - Perf 7200' - Spot 264 sxs Class C. Tag TOC 4390'

**ROD DETAIL:**

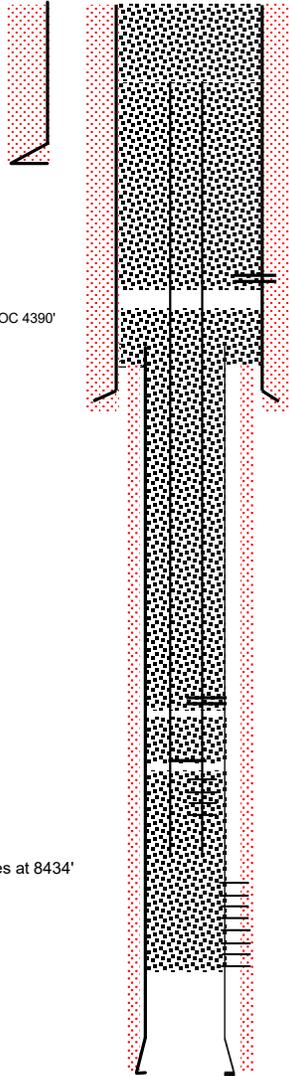
05.05.21 - 25 sxs Class H - Tag TOC 7362'

05.03.21 - Cut csg at 8423'

04.30.21 - 100 Sxs pumped thru tbg circ holes at 8434'

PBTD 0  
 TD 9300'

Ray Campbell  
 Date: 7/5/22



**Surface CSG**  
 13-3/8" 48#  
 Set @ 340', Cmt' w/325 sxs  
 Circ  
 0

**Intermediate CSG**  
 8-5/8" 32#, S 80  
 Set @ 4669', Cmt'd w/3000 sxs  
 Circ  
 0

**Formation Tops**

Name	Top
Dewey Lake	0
Yates	0
7 Rivers	0
QN	0

**Production CSG**  
 5-1/2" 17# & 15.5#, J55  
 Set from 4500 - 9000' (Liner Hanger @ 4500'), Cmt'd w/850 sxs  
 No DV Tool  
 NA  
 0

**Liner**

**PERFS**

WC	9038-9069'	0	0	0
0	9170-9178'	0	0	0
0	9223-9236'	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 133232

**COMMENTS**

Operator: Ring Energy, Inc P.O. Box 11350 Midland, TX 79702	OGRID: 328599
	Action Number: 133232
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/25/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 133232

**CONDITIONS**

Operator: Ring Energy, Inc P.O. Box 11350 Midland, TX 79702	OGRID: 328599
	Action Number: 133232
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	10/24/2022