

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/19/21
⁴ API Number 30-015-46402	⁵ Pool Name CARLSBAD; BONE SPRING, EAST	⁶ Pool Code 96144
⁷ Property Code 323153	⁸ Property Name LONE TREE DRAW 14-13 STATE COM	⁹ Well Number 332H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	21S	27E		1715	North	280	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	21S	27E		1308	North	93	East	EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/19/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

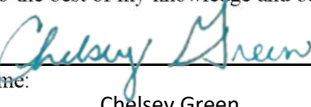
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 3/15/21	²² Ready Date 10/19/21	²³ TD 19132	²⁴ PBDT 19114	²⁵ Perforations 9200 - 19103	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	319	625		
12.25	9.625	3057	665		
8 3/4 & 8 1/2	5.5	19117	2565		
	Tubing: 2.875	8318			

V. Well Test Data

³¹ Date New Oil 11/17/21	³² Gas Delivery Date 11/17/21	³³ Test Date 11/17/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 245 psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1041 bbl	³⁹ Water 2669 bbl	⁴⁰ Gas 1143 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: 		
Title: Regulatory Specialist			Title: Petroleum Engineer		
E-mail Address: chelsey.green@dvn.com			Approval Date: 10/27/22		
Date: 1/6/2022		Phone: 405-228-8595			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46402	² Pool Code 96144	³ Pool Name CARLSBAD; BONE SPRING, EAST
⁴ Property Code 323153	⁵ Property Name LONE TREE DRAW 14-13 STATE COM	⁶ Well Number 332H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3255.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	21 S	27 E		1715	NORTH	280	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	21 S	27 E		1308	NORTH	93	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 14 LAT. = 32.4874912°N LONG. = 104.1691037°W NMSP EAST (FT) N = 541119.08 E = 591975.56				N/4 CORNER SEC. 14 LAT. = 32.4875224°N LONG. = 104.1604749°W NMSP EAST (FT) N = 541134.64 E = 594636.11				SECTION CORNER LAT. = 32.4875562°N LONG. = 104.1518459°W NMSP EAST (FT) N = 541151.36 E = 597296.73				N/4 CORNER SEC. 13 LAT. = 32.4875870°N LONG. = 104.1431449°W NMSP EAST (FT) N = 541167.23 E = 599979.56				NE CORNER SEC. 13 LAT. = 32.4876206°N LONG. = 104.1344381°W NMSP EAST (FT) N = 541184.34 E = 602664.16															
N89°39'53"E 2661.24 FT N89°38'24"E 2661.31 FT N89°39'40"E 2683.52 FT N89°38'05"E 2685.30 FT																															
KICK OFF POINT 1319' FNL, 47' FWL LAT. = 32.4838655°N LONG. = 104.1689434°W				LAST TAKE POINT 1309' FNL, 122' FEL LAT. = 32.4840225°N LONG. = 104.1348276°W				BOTTOM OF HOLE 93'				BOTTOM OF HOLE 93'																			
FIRST TAKE POINT 1282' FNL, 678' FWL LAT. = 32.4839759°N LONG. = 104.1668983°W				QUARTER CORNER LAT. = 32.4802576°N LONG. = 104.1518272°W NMSP EAST (FT) N = 538496.17 E = 597307.02				BOTTOM OF HOLE LAT. = 32.4840250°N LONG. = 104.1347338°W NMSP EAST (FT) N = 539876.11 E = 602575.43				E/4 CORNER SEC. 13 LAT. = 32.4803887°N LONG. = 104.1344261°W NMSP EAST (FT) N = 538553.42 E = 602672.77																			
AS-DRILLED																															
SW CORNER SEC. 14 LAT. = 32.4728864°N LONG. = 104.1690972°W NMSP EAST (FT) N = 535805.90 E = 591985.75																S/4 CORNER SEC. 14 LAT. = 32.4729258°N LONG. = 104.1604401°W NMSP EAST (FT) N = 535824.45 E = 594655.45				SECTION CORNER LAT. = 32.4729691°N LONG. = 104.1517858°W NMSP EAST (FT) N = 535844.66 E = 597324.31				S/4 CORNER SEC. 13 LAT. = 32.4730669°N LONG. = 104.1431032°W NMSP EAST (FT) N = 535884.89 E = 600001.85				SE CORNER SEC. 13 LAT. = 32.4731637°N LONG. = 104.1344163°W NMSP EAST (FT) N = 535924.99 E = 602680.71			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green Date: 12/06/21

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dmv.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 30, 2021

Date of Survey

Signature and Seal of Professional Surveyor: 

Certificate Number: 12797

Intent ☐ As Drilled ☒

API # 30-015-46402		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 332H

Kick Off Point (KOP)

UL D	Section 14	Township 21S	Range 27E	Lot	Feet 1319	From N/S NORTH	Feet 47	From E/W WEST	County EDDY
Latitude 32.4838655					Longitude 104.1689434				NAD 83

First Take Point (FTP)

UL D	Section 14	Township 21S	Range 27E	Lot	Feet 1282	From N/S NORTH	Feet 678	From E/W WEST	County EDDY
Latitude 32.4839759					Longitude 104.1668983				NAD 83

Last Take Point (LTP)

UL A	Section 13	Township 21S	Range 27E	Lot	Feet 1309	From N/S NORTH	Feet 122	From E/W EAST	County EDDY
Latitude 32.4840225					Longitude 104.1348276				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



I **Michael Adams**, certify that I am employed by **SB Directional Services**. That I did on the day(s) of **03/15/21** thru **04/01/21** conduct or supervise the taking of a **MWD Survey** from a depth of **109' MD** to a depth of **19132' MD**; that the data is true, correct, complete and within the limitations of the tool as set forth by **SB Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy** for the **Lone Tree Draw 14-13 State Com 332H** API No. **30-015-46402** in **Eddy, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **SB Directional Services**.

SB DIRECTIONAL SERVICES

14221 S Meridian Ave

Oklahoma City, OK 73173

Main Office Phone: 405-926-7177

www.sbdirectionalservices.com



DEVON ENERGY

Eddy County, NM (NAD83)

Sec 14-T21S-R27E

Lone Tree Draw 14-13 State Com 332H

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

10 May, 2021





SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Lone Tree Draw 14-13 State Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3278.00usft
Site:	Sec 14-T21S-R27E	MD Reference:	RKB @ 3278.00usft
Well:	Lone Tree Draw 14-13 State Com 332H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.16 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Sec 14-T21S-R27E			
Site Position:		Northing:	541,119.08 usft	Latitude:	32.487491
From:	Map	Easting:	591,975.56 usft	Longitude:	-104.169104
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.09 °

Well		Lone Tree Draw 14-13 State Com 332H				
Well Position	+N/-S	0.00 usft	Northing:	539,406.10 usft	Latitude:	32.482781
	+E/-W	0.00 usft	Easting:	592,260.74 usft	Longitude:	-104.168188
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,255.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2021/02/23	6.88	60.06	47,617.87870370

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	90.00	

Survey Program	Date	2021/05/10			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
109.00	19,132.00	Survey #1 (Wellbore #1)	MWD+IFR1	OWSG MWD + IFR1	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	539,406.10	592,260.74	32.482781	-104.168188
109.00	0.44	7.58	109.00	0.41	0.06	539,406.52	592,260.80	32.482783	-104.168187
200.00	0.26	265.19	200.00	0.74	-0.10	539,406.85	592,260.64	32.482783	-104.168188
260.00	0.26	265.19	260.00	0.72	-0.38	539,406.82	592,260.37	32.482783	-104.168189
395.00	0.35	264.05	395.00	0.65	-1.09	539,406.75	592,259.65	32.482783	-104.168191
577.00	0.09	220.98	576.99	0.49	-1.74	539,406.59	592,259.01	32.482783	-104.168193
759.00	0.62	140.83	758.99	-0.38	-1.21	539,405.72	592,259.53	32.482780	-104.168192
942.00	0.53	158.05	941.98	-1.94	-0.27	539,404.17	592,260.48	32.482776	-104.168189
1,034.00	0.35	132.65	1,033.98	-2.52	0.10	539,403.58	592,260.84	32.482775	-104.168187
1,217.00	0.18	342.45	1,216.98	-2.63	0.42	539,403.48	592,261.17	32.482774	-104.168186
1,309.00	0.18	26.66	1,308.98	-2.36	0.44	539,403.74	592,261.19	32.482775	-104.168186
1,493.00	0.00	255.79	1,492.98	-2.10	0.57	539,404.00	592,261.32	32.482776	-104.168186



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Lone Tree Draw 14-13 State Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3278.00usft
Site:	Sec 14-T21S-R27E	MD Reference:	RKB @ 3278.00usft
Well:	Lone Tree Draw 14-13 State Com 332H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,619.00	0.09	58.47	1,618.98	-2.05	0.66	539,404.05	592,261.40	32.482776	-104.168186
1,808.00	0.35	186.88	1,807.98	-2.54	0.72	539,403.56	592,261.46	32.482774	-104.168185
1,997.00	0.35	203.76	1,996.97	-3.65	0.41	539,402.46	592,261.16	32.482771	-104.168186
2,187.00	0.26	204.02	2,186.97	-4.57	0.00	539,401.53	592,260.75	32.482769	-104.168188
2,375.00	0.53	131.86	2,374.97	-5.54	0.48	539,400.56	592,261.22	32.482766	-104.168186
2,564.00	0.26	94.42	2,563.96	-6.16	1.56	539,399.94	592,262.30	32.482765	-104.168183
2,754.00	3.96	323.55	2,753.82	-0.91	-1.91	539,405.19	592,258.83	32.482779	-104.168194
2,942.00	5.80	332.43	2,941.13	12.73	-10.17	539,418.83	592,250.58	32.482816	-104.168221
3,005.00	6.33	331.99	3,003.78	18.62	-13.27	539,424.72	592,247.47	32.482833	-104.168231
3,115.00	6.24	335.15	3,113.12	29.40	-18.63	539,435.50	592,242.11	32.482862	-104.168248
3,305.00	6.51	334.01	3,301.94	48.45	-27.69	539,454.55	592,233.05	32.482915	-104.168277
3,494.00	6.86	334.54	3,489.66	68.27	-37.24	539,474.37	592,223.50	32.482969	-104.168308
3,684.00	5.01	324.52	3,678.63	85.28	-46.93	539,491.38	592,213.81	32.483016	-104.168339
3,873.00	5.10	321.26	3,866.90	98.55	-56.98	539,504.65	592,203.76	32.483053	-104.168372
4,063.00	4.92	323.64	4,056.17	111.70	-67.09	539,517.80	592,193.65	32.483089	-104.168405
4,251.00	4.92	321.44	4,243.48	124.49	-76.90	539,530.59	592,183.84	32.483124	-104.168436
4,440.00	4.75	321.18	4,431.81	136.93	-86.86	539,543.03	592,173.89	32.483158	-104.168469
4,629.00	4.66	321.00	4,620.17	148.99	-96.59	539,555.09	592,164.15	32.483191	-104.168500
4,818.00	4.84	320.21	4,808.52	161.08	-106.53	539,567.19	592,154.21	32.483225	-104.168532
5,007.00	5.36	337.52	4,996.78	175.37	-115.01	539,581.47	592,145.74	32.483264	-104.168560
5,196.00	5.36	336.56	5,184.96	191.62	-121.89	539,597.73	592,138.85	32.483309	-104.168582
5,385.00	4.84	330.41	5,373.21	206.66	-129.34	539,612.76	592,131.40	32.483350	-104.168606
5,574.00	3.78	325.31	5,561.67	218.71	-136.83	539,624.81	592,123.92	32.483383	-104.168630
5,763.00	4.92	344.82	5,750.14	231.66	-142.49	539,637.76	592,118.25	32.483419	-104.168649
5,951.00	5.54	341.57	5,937.35	248.05	-147.47	539,654.15	592,113.27	32.483464	-104.168665
6,140.00	4.40	338.58	6,125.64	263.45	-153.01	539,669.56	592,107.74	32.483506	-104.168683
6,328.00	7.74	329.17	6,312.56	281.04	-162.13	539,687.15	592,098.61	32.483555	-104.168712
6,517.00	7.03	322.32	6,500.00	301.13	-175.72	539,707.23	592,085.02	32.483610	-104.168756
6,706.00	6.07	319.16	6,687.76	317.84	-189.33	539,723.94	592,071.42	32.483656	-104.168800
6,894.00	4.75	321.49	6,874.92	331.45	-200.68	539,737.55	592,060.07	32.483693	-104.168837
7,082.00	5.54	325.71	7,062.16	345.04	-210.63	539,751.14	592,050.11	32.483731	-104.168869
7,271.00	4.13	333.01	7,250.49	358.64	-218.86	539,764.75	592,041.88	32.483768	-104.168896
7,460.00	3.96	334.41	7,439.02	370.59	-224.77	539,776.70	592,035.97	32.483801	-104.168915
7,649.00	1.93	338.54	7,627.76	379.44	-228.76	539,785.54	592,031.99	32.483825	-104.168928
7,839.00	1.93	346.45	7,817.65	385.53	-230.68	539,791.63	592,030.07	32.483842	-104.168934
8,028.00	2.29	315.52	8,006.53	391.32	-234.07	539,797.42	592,026.68	32.483858	-104.168945
8,217.00	0.18	245.64	8,195.48	393.89	-236.98	539,799.99	592,023.76	32.483865	-104.168954
8,305.00	4.75	83.92	8,283.38	394.22	-233.48	539,800.32	592,027.26	32.483866	-104.168943
8,398.00	17.15	67.40	8,374.52	399.92	-216.93	539,806.02	592,043.81	32.483882	-104.168889
8,493.00	26.73	74.61	8,462.56	411.00	-183.31	539,817.10	592,077.43	32.483912	-104.168780
8,501.00	27.87	75.18	8,469.66	411.96	-179.77	539,818.06	592,080.97	32.483915	-104.168769
X FTP @ 8501' MD, 1303' FNL, 100' FWL									
8,587.00	40.19	79.44	8,540.81	422.22	-132.88	539,828.33	592,127.87	32.483943	-104.168616
8,681.00	50.30	83.31	8,606.92	432.02	-66.96	539,838.12	592,193.78	32.483969	-104.168403
8,776.00	59.27	87.44	8,661.66	438.12	10.31	539,844.22	592,271.05	32.483986	-104.168152
8,871.00	63.58	89.81	8,707.10	440.08	93.68	539,846.19	592,354.43	32.483991	-104.167882
8,965.00	63.93	90.08	8,748.66	440.16	177.99	539,846.27	592,438.74	32.483991	-104.167608
9,059.00	66.30	89.81	8,788.22	440.25	263.26	539,846.35	592,524.00	32.483990	-104.167332
9,153.00	72.28	92.63	8,821.45	438.33	351.11	539,844.44	592,611.86	32.483985	-104.167047
9,247.00	83.36	94.82	8,841.25	432.34	442.65	539,838.44	592,703.40	32.483968	-104.166750
9,342.00	89.34	92.89	8,847.30	425.97	537.20	539,832.07	592,797.94	32.483950	-104.166443
9,436.00	91.80	92.54	8,846.36	421.52	631.08	539,827.62	592,891.82	32.483937	-104.166139
9,530.00	89.96	91.57	8,844.92	418.15	725.00	539,824.25	592,985.75	32.483928	-104.165834
9,625.00	88.99	90.87	8,845.79	416.13	819.98	539,822.23	593,080.72	32.483922	-104.165526
9,719.00	89.43	90.60	8,847.09	414.92	913.96	539,821.02	593,174.70	32.483918	-104.165222



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Lone Tree Draw 14-13 State Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3278.00usft
Site:	Sec 14-T21S-R27E	MD Reference:	RKB @ 3278.00usft
Well:	Lone Tree Draw 14-13 State Com 332H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,814.00	88.02	89.81	8,849.20	414.58	1,008.93	539,820.68	593,269.68	32.483917	-104.164914
9,908.00	87.67	89.37	8,852.73	415.25	1,102.86	539,821.36	593,363.61	32.483918	-104.164609
10,002.00	88.55	89.11	8,855.83	416.50	1,196.80	539,822.60	593,457.55	32.483921	-104.164304
10,097.00	89.43	88.85	8,857.51	418.19	1,291.77	539,824.29	593,552.52	32.483925	-104.163996
10,191.00	89.96	88.06	8,858.01	420.73	1,385.74	539,826.83	593,646.48	32.483932	-104.163692
10,285.00	90.75	87.79	8,857.43	424.13	1,479.67	539,830.23	593,740.41	32.483941	-104.163387
10,380.00	89.96	89.37	8,856.84	426.48	1,574.64	539,832.58	593,835.38	32.483947	-104.163079
10,473.00	91.19	89.46	8,855.90	427.43	1,667.63	539,833.53	593,928.37	32.483949	-104.162777
10,568.00	90.13	89.54	8,854.81	428.26	1,762.61	539,834.36	594,023.36	32.483951	-104.162469
10,660.00	87.23	89.72	8,856.93	428.86	1,854.58	539,834.96	594,115.32	32.483952	-104.162171
10,754.00	87.32	89.19	8,861.40	429.75	1,948.47	539,835.85	594,209.21	32.483954	-104.161866
10,849.00	88.55	88.48	8,864.82	431.68	2,043.38	539,837.78	594,304.13	32.483959	-104.161559
10,943.00	89.78	87.78	8,866.19	434.75	2,137.32	539,840.85	594,398.06	32.483967	-104.161254
11,039.00	88.29	88.75	8,867.81	437.65	2,233.26	539,843.75	594,494.00	32.483975	-104.160943
11,133.00	86.88	88.92	8,871.77	439.56	2,327.15	539,845.66	594,587.90	32.483980	-104.160638
11,228.00	87.58	88.22	8,876.36	441.93	2,422.01	539,848.03	594,682.76	32.483986	-104.160331
11,323.00	88.99	87.08	8,879.20	445.82	2,516.89	539,851.93	594,777.63	32.483996	-104.160023
11,418.00	86.61	88.92	8,882.85	449.14	2,611.75	539,855.24	594,872.49	32.484005	-104.159715
11,513.00	88.20	89.28	8,887.15	450.63	2,706.63	539,856.73	594,967.38	32.484008	-104.159408
11,607.00	89.16	90.77	8,889.32	450.59	2,800.61	539,856.69	595,061.35	32.484008	-104.159103
11,701.00	88.64	91.38	8,891.12	448.82	2,894.57	539,854.93	595,155.31	32.484003	-104.158798
11,797.41	86.09	92.09	8,895.55	445.91	2,990.83	539,852.01	595,251.57	32.483994	-104.158486
11,890.00	87.49	91.82	8,900.74	442.75	3,083.22	539,848.86	595,343.96	32.483985	-104.158186
11,984.00	85.82	92.09	8,906.22	439.55	3,177.00	539,845.66	595,437.74	32.483976	-104.157882
12,058.00	86.70	92.79	8,911.05	436.41	3,250.77	539,842.51	595,511.51	32.483967	-104.157643
12,152.00	87.05	92.62	8,916.17	431.98	3,344.53	539,838.08	595,605.27	32.483954	-104.157339
12,246.00	87.76	92.70	8,920.43	427.62	3,438.33	539,833.72	595,699.07	32.483942	-104.157035
12,340.00	88.55	92.70	8,923.46	423.20	3,532.17	539,829.30	595,792.92	32.483929	-104.156730
12,435.00	88.64	91.74	8,925.79	419.52	3,627.07	539,825.62	595,887.82	32.483919	-104.156423
12,529.00	86.53	90.59	8,929.75	417.61	3,720.96	539,823.71	595,981.71	32.483913	-104.156118
12,623.00	86.35	89.72	8,935.58	417.35	3,814.78	539,823.46	596,075.52	32.483912	-104.155814
12,717.00	86.79	89.19	8,941.21	418.25	3,908.61	539,824.35	596,169.35	32.483914	-104.155510
12,812.00	87.67	88.84	8,945.80	419.88	4,003.48	539,825.98	596,264.23	32.483918	-104.155202
12,906.00	87.49	89.45	8,949.77	421.28	4,097.39	539,827.38	596,358.13	32.483921	-104.154897
13,000.00	87.85	89.72	8,953.59	421.96	4,191.31	539,828.06	596,452.05	32.483923	-104.154593
13,095.00	86.70	89.25	8,958.11	422.81	4,286.19	539,828.91	596,546.94	32.483925	-104.154285
13,189.00	87.32	88.63	8,963.01	424.55	4,380.05	539,830.65	596,640.79	32.483929	-104.153981
13,283.00	88.64	88.45	8,966.32	426.94	4,473.96	539,833.04	596,734.70	32.483935	-104.153676
13,378.00	86.61	88.37	8,970.26	429.58	4,568.83	539,835.68	596,829.58	32.483942	-104.153368
13,473.00	86.00	88.37	8,976.38	432.27	4,663.60	539,838.37	596,924.34	32.483949	-104.153061
13,568.00	86.79	87.93	8,982.35	435.33	4,758.36	539,841.44	597,019.10	32.483957	-104.152754
13,663.00	89.78	88.02	8,985.20	438.69	4,853.25	539,844.79	597,113.99	32.483966	-104.152446
13,757.00	88.81	87.84	8,986.35	442.08	4,947.18	539,848.19	597,207.92	32.483975	-104.152141
13,852.00	89.43	87.93	8,987.81	445.59	5,042.10	539,851.69	597,302.84	32.483984	-104.151834
13,853.00	89.40	87.94	8,987.82	445.63	5,043.10	539,851.73	597,303.84	32.483984	-104.151830
X Sec. @ 13853' MD, 1269' FNL, 0' FWL									
13,946.00	86.61	88.54	8,991.06	448.48	5,135.99	539,854.58	597,396.73	32.483991	-104.151529
14,041.00	86.26	88.63	8,996.97	450.82	5,230.78	539,856.93	597,491.52	32.483997	-104.151222
14,135.00	87.32	88.37	9,002.23	453.28	5,324.60	539,859.38	597,585.34	32.484004	-104.150917
14,229.00	88.37	88.02	9,005.77	456.24	5,418.48	539,862.34	597,679.23	32.484011	-104.150613
14,324.00	87.85	87.14	9,008.90	460.25	5,513.34	539,866.35	597,774.09	32.484022	-104.150305
14,419.00	86.79	86.35	9,013.34	465.64	5,608.09	539,871.74	597,868.83	32.484036	-104.149998
14,513.00	89.25	88.81	9,016.59	469.60	5,701.93	539,875.70	597,962.67	32.484047	-104.149694
14,608.00	90.31	89.60	9,016.95	470.92	5,796.92	539,877.02	598,057.66	32.484050	-104.149385
14,703.00	91.71	89.42	9,015.28	471.73	5,891.90	539,877.83	598,152.64	32.484052	-104.149077



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Lone Tree Draw 14-13 State Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3278.00usft
Site:	Sec 14-T21S-R27E	MD Reference:	RKB @ 3278.00usft
Well:	Lone Tree Draw 14-13 State Com 332H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
14,798.00	91.36	89.86	9,012.73	472.33	5,986.86	539,878.43	598,247.61	32.484053	-104.148769
14,893.00	88.46	90.48	9,012.88	472.05	6,081.85	539,878.15	598,342.59	32.484052	-104.148461
14,987.00	86.35	90.98	9,017.14	470.85	6,175.74	539,876.95	598,436.49	32.484048	-104.148157
15,082.00	85.91	91.25	9,023.55	469.01	6,270.51	539,875.11	598,531.25	32.484042	-104.147850
15,176.00	88.99	91.77	9,027.73	466.53	6,364.37	539,872.63	598,625.11	32.484035	-104.147545
15,270.00	86.70	90.81	9,031.27	464.42	6,458.27	539,870.52	598,719.02	32.484029	-104.147241
15,366.00	86.17	90.72	9,037.24	463.14	6,554.08	539,869.24	598,814.82	32.484025	-104.146930
15,460.00	87.73	90.81	9,042.24	461.88	6,647.93	539,867.99	598,908.68	32.484021	-104.146626
15,554.00	88.55	90.81	9,045.29	460.56	6,741.87	539,866.66	599,002.62	32.484017	-104.146321
15,648.00	88.64	90.46	9,047.59	459.51	6,835.84	539,865.62	599,096.58	32.484014	-104.146016
15,743.00	90.22	89.84	9,048.54	459.27	6,930.83	539,865.37	599,191.57	32.484012	-104.145708
15,838.00	88.55	88.43	9,049.56	460.70	7,025.81	539,866.80	599,286.55	32.484016	-104.145400
15,933.00	91.89	88.35	9,049.19	463.37	7,120.76	539,869.47	599,381.50	32.484023	-104.145092
16,028.00	93.12	87.73	9,045.04	466.61	7,215.61	539,872.72	599,476.35	32.484031	-104.144785
16,121.00	94.53	87.38	9,038.84	470.57	7,308.31	539,876.67	599,569.06	32.484042	-104.144484
16,216.00	90.66	88.35	9,034.54	474.11	7,403.13	539,880.21	599,663.87	32.484051	-104.144176
16,311.00	90.31	89.31	9,033.73	476.05	7,498.11	539,882.15	599,758.85	32.484056	-104.143868
16,406.00	90.40	89.67	9,033.14	476.89	7,593.10	539,882.99	599,853.84	32.484058	-104.143560
16,500.00	88.72	89.84	9,033.87	477.29	7,687.09	539,883.39	599,947.84	32.484058	-104.143255
16,595.00	88.37	90.37	9,036.28	477.12	7,782.06	539,883.22	600,042.81	32.484057	-104.142947
16,689.00	88.37	89.58	9,038.95	477.16	7,876.02	539,883.26	600,136.77	32.484057	-104.142643
16,783.00	90.92	90.17	9,039.53	477.36	7,970.01	539,883.47	600,230.76	32.484057	-104.142338
16,878.00	91.28	89.82	9,037.71	477.37	8,065.00	539,883.47	600,325.74	32.484057	-104.142030
16,972.00	88.81	89.03	9,037.64	478.32	8,158.98	539,884.42	600,419.73	32.484059	-104.141725
17,067.00	89.25	89.12	9,039.25	479.85	8,253.96	539,885.95	600,514.70	32.484062	-104.141417
17,161.00	89.52	88.33	9,040.25	481.94	8,347.93	539,888.04	600,608.67	32.484068	-104.141112
17,256.00	92.51	89.65	9,038.57	483.62	8,442.89	539,889.72	600,703.63	32.484072	-104.140804
17,350.00	91.54	90.35	9,035.25	483.62	8,536.82	539,889.72	600,797.57	32.484071	-104.140500
17,444.00	90.75	91.05	9,033.37	482.47	8,630.80	539,888.57	600,891.54	32.484068	-104.140195
17,539.00	90.04	90.96	9,032.72	480.80	8,725.78	539,886.90	600,986.52	32.484063	-104.139887
17,634.00	91.80	90.96	9,031.19	479.21	8,820.75	539,885.31	601,081.49	32.484058	-104.139579
17,728.00	90.40	91.49	9,029.39	477.20	8,914.71	539,883.30	601,175.45	32.484052	-104.139274
17,822.00	90.48	91.58	9,028.67	474.68	9,008.67	539,880.78	601,269.42	32.484045	-104.138970
17,917.00	87.23	92.63	9,030.56	471.19	9,103.58	539,877.30	601,364.32	32.484034	-104.138662
18,012.00	86.70	92.37	9,035.59	467.06	9,198.35	539,873.16	601,459.10	32.484023	-104.138354
18,106.00	87.23	92.46	9,040.57	463.10	9,292.14	539,869.20	601,552.88	32.484011	-104.138050
18,200.00	88.11	92.37	9,044.39	459.14	9,385.97	539,865.25	601,646.72	32.484000	-104.137746
18,295.00	88.64	91.23	9,047.09	456.16	9,480.89	539,862.26	601,741.63	32.483991	-104.137438
18,390.00	91.01	90.26	9,047.38	454.93	9,575.87	539,861.03	601,836.61	32.483987	-104.137130
18,484.00	92.33	89.21	9,044.64	455.36	9,669.83	539,861.46	601,930.57	32.483988	-104.136825
18,579.00	92.07	89.09	9,040.99	456.77	9,764.75	539,862.87	602,025.49	32.483991	-104.136518
18,674.00	92.51	89.00	9,037.19	458.35	9,859.66	539,864.45	602,120.40	32.483995	-104.136210
18,768.00	91.63	88.91	9,033.80	460.06	9,953.58	539,866.17	602,214.32	32.484000	-104.135905
18,862.00	91.80	88.56	9,030.99	462.14	10,047.51	539,868.24	602,308.26	32.484005	-104.135601
18,956.00	92.77	88.38	9,027.24	464.65	10,141.40	539,870.75	602,402.15	32.484011	-104.135296
19,058.00	92.95	88.12	9,022.15	467.76	10,243.23	539,873.86	602,503.97	32.484019	-104.134966
Final Survey @ 19058' MD									
19,126.00	92.95	88.12	9,018.65	469.98	10,311.10	539,876.09	602,571.85	32.484025	-104.134746
X LTP @ 19126' MD, 1245' FNL, 100' FEL									
19,132.00	92.95	88.12	9,018.34	470.18	10,317.09	539,876.28	602,577.83	32.484026	-104.134726
PBHL; 1245' FNL, 94' FEL									



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Lone Tree Draw 14-13 State Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3278.00usft
Site:	Sec 14-T21S-R27E	MD Reference:	RKB @ 3278.00usft
Well:	Lone Tree Draw 14-13 State Com 332H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.16 Single User Db

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
Interp @ 9018.34 (Lone - actual wellpath hits target center - Point	0.00	0.00	9,018.34	470.18	10,317.09	539,876.28	602,577.83	32.484026	-104.134726

Casing Points					
Measured Depth	Vertical Depth	Name		Casing Diameter	Hole Diameter
(usft)	(usft)			(")	(")
19,132.00	9,018.34	20" Casing		20	24

Design Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)		
8,501.00	8,469.66	411.96	-179.77	X FTP @ 8501' MD, 1303' FNL, 100' FWL	
13,853.00	8,987.82	445.63	5,043.10	X Sec. @ 13853' MD, 1269' FNL, 0' FWL	
19,058.00	9,022.15	467.76	10,243.23	Final Survey @ 19058' MD	
19,126.00	9,018.65	469.98	10,311.10	X LTP @ 19126' MD, 1245' FNL, 100' FEL	
19,132.00	9,018.34	470.18	10,317.09	PBHL; 1245' FNL, 94' FEL	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-46402
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LONE TREE DRAW 14-13 STATE COM	
8. Well Number	332H
9. OGRID Number	6137
10. Pool name or Wildcat CARLSBAD; BONE SPRING, EAST	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>E</u> : <u>1715</u> feet from the <u>North</u> line and <u>280</u> feet from the <u>West</u> line Section <u>14</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3255	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/11/21-8/22/21: MIRU WL & PT. TIH w/pump through frac plug and guns. Perf Delaware, 9200'-19103', total 1204 holes. Frac totals 52 bbls acid, 17863997# prop.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19114'. CHC, FWB, ND BOP. Tbg ran 9/6/21 w/ 2-7/8" L-80 set @ 8318' . TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

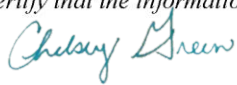
SIGNATURE Chelsey Green TITLE Regulatory Specialist DATE 1/6/2022

Type or print name Chelsey Green E-mail address: chelsey.green@dmn.com PHONE: 405-228-8595

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-015-46402						
		2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						LONE TREE DRAW 14-13 STATE COM				
7. Type of Completion:						6. Well Number:				
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						332H				
8. Name of Operator						9. OGRID				
Devon Energy Production Company, L.P.						6137				
10. Address of Operator						11. Pool name or Wildcat				
333 West Sheridan Avenue, Oklahoma City, OK 73102						CARLSBAD; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	14	21S	27E		1715	North	280	West	EDDY
BH:	A	13	21S	27E		1308	North	93	East	EDDY
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3255 GL		
3/15/21	3/30/21	4/2/21		10/19/21						
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
19132 MD, 9049 TVD			19114		Yes					
22. Producing Interval(s), of this completion - Top, Bottom, Name										
9200-19103, BONE SPRING, EAST										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	54.5		319		17.5		625			
9.625	40		3057		12.25		665			
5.5	20		19117		8 3/4 & 8 1/2		2565			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2.875 L-80	8318			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
9200 - 19103, total 1204 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9200-19103 Acidize and frac in 41 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10/19/21		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/17/21	24			1041	1143	2669	1097.982709			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
245 psi	psi									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold										
31. List Attachments										
Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Regulatory Specialist		Date		
		Chelsey Green						1/6/2022		
E-mail Address		chelsey.green@dv.com								

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 70811

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 70811
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 70811

CONDITIONS

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	Action Number: 70811
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CONDITIONS

Created By	Condition	Condition Date
llowe	None	10/27/2022