eceined by OCP: Appropriate Bistrict	4:36 PM State of	f New Me	exico	Form C-103 <sup>1</sup>
Office <u>District I</u> – (575) 393-6161	Energy, Minerals	s and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-49659
811 S. First St., Artesia, NM 88210	OIL CONSER			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 Sout			STATE  FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa F	Fe, NM 8'	/505	6. State Oil & Gas Lease No. VB-21117
87505 SUNDRY N	OTICES AND REPORTS O	N WELLS	<b>,</b>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP	CARNIVAL STATE COM			
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 804H		
2. Name of Operator FRANKI		9. OGRID Number 331897		
3. Address of Operator 44 COO	10. Pool name or WC-025 G-09 S253502D; UPR WOLFCAMP			
4. Well Location				
Unit LetterB	:674feet from the	enortl	n line and	2574feet from theeastline
Section 2	Township		Range 35E	NMPM County Lea
	11. Elevation (Show w 3246	vhether DR	, RKB, RT, GR, etc.)	
12. Check Appropriate Bo		Notice, F	Report or Other D	Data
NOTICE OF	INTENTION TO:		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT	T JOB ⊠
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:			OTHER:	
13. Describe proposed or co	l work). SEE RULE 19.15.7			d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
Set 1st Intermediate: H&P 556 rigged up on the Ca section. Wellbore construction		nd was re-	spud 01/10/22. Dr	illed and cased the 1st intermediate
Drilled 1st intermediate 12.25	" hole to 5,234' TD. RIH w FLOATS, RUN 119 JTS. I	LANDED (	CASING SHOE @	55 BTC CASING AS FOLLOWS: FLOAT 2 5212.58', TOP OF FLOAT COLLAR @
Cemented 9 625" casing as fo	allows: TEST LINES TO 3	500 PSI	CEMENT 1ST ST	AGE, 40 BBL 8.34 PPG GEL SPACER &
LCM, 621.57 BBLS (2222) Sk DISPLACE WITH 391 BBL FF	KS @ 12.8 PPG LEAD, 92 RESH WATER, BUMPED BBL OF LEAD CEMENT,	2.14 BBL ( PLUG W BLEED B	390) SKS @ 14.8 TH FINAL CIRCU ACK 2.5 BBL, FLC	PPG TAIL CEMENT, DROP PLUG AND ILATING PRESSURE OF 1320 PSI, GOT DATS HELD. TOP OF LEAD CEMENT AT
Spud Date: 12/27/2021			ase Date: 2/5/2022	
I hereby certify that the informat	ion above is true and comple	ete to the b	est of my knowledge	e and belief.
SIGNATURE Jung	TIT	TLE_Senio	Operations Analys	t DATE10/26/2022
Type or print nameTravis Big For State Use Only	gart E-mai	l address:	tbiggart@fmell	c.com PHONE: _303.396.7515
APPROVED BY: Sarah McC Conditions of Approval (if any):		LE Petro	leum Specialist -	ADATE_ 10/27/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 153488

## **CONDITIONS**

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	153488
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/27/2022